FINAL Butte Area One – Data Gap Investigations Silver Bow Creek and Blacktail Creek Corridors SAP

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PRESENTED TO

Natural Resource Damage Program 1720 9th Avenue Helena, MT 59601

Tetra Tech, Inc. 2525 Palmer Street Suite 2 Missoula, MT 59808

PRESENTED BY

P +1-406-543-3045 P2 +1-406-327-5228 tetratech.com

Prepared by:

William Craig, LG, LHG Hydrogeologist

Date

Authorized by:

Kirk Miller Western Montana Offices Manager Date

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TABLE OF CONTENTS

1.0 INTRODUCTION	1
1.1 BACKGROUND	1
1.2 SITE DESCRIPTION	2
1.3 PREVIOUS SITE INVESTIGATIONS	3
1.4 DATA GAPS	4
2.0 PURPOSE AND OBJECTIVES	5
3.0 FIELD SAMPLING PLAN	5
3.1 FIELD NOTES	5
3.2 SURVEY AND GPS DOCUMENTATION	6
3.3 MINE WASTE, SOIL and Stream Bank SAMPLING	6
3.3.1 Test Pits, Stream Bank, and Opportunity Samples	6
3.3.2 DPT Borings	8
3.3.3 Sample Designations	9
3.3.4 XRF Field-Screening Protocol	10
3.3.5 Laboratory Analysis Sample Selection	
3.4 STREAM SEDIMENT AND wetland pond sediment sampling	13
3.4.1 Stream and Wetland Pond Sediment Sample Locations	13
3.4.2 Sediment Sample Method	
3.4.3 Sample Designations	
3.4.4 Laboratory Analysis	15
3.5 SURFACE WATER SAMPLING AND ANALYSIS	17
3.5.1 Sample Designations	17
3.5.2 Laboratory Analysis	
3.6 GROUNDWATER SAMPLING AND ANALYSIS	20
3.6.1 Piezometer Installation	
3.6.2 Groundwater Sampling	
3.6.3 Interstitial Pore Water Sampling from Streams and Wetland Ponds	
3.7 AQUIFER TESTING AND ANALYSIS	25
3.8 SAMPLE SHIPPING	25
3.9 EQUIPMENT DECONTAMINATION	
3.10 FIELD QUALITY CONTROL	26
3.11 LABORATORY QUALITY CONTROL	

3.12 DATA MANAGEMENT	27
4.0 DATA ANALYSIS/RESULTS	27
5.0 REFERENCES	28

LIST OF TABLES

Table 1. Field XRF ¹ Sample Screening Criteria	10
Table 2. Soil & Mine Waste Analytical Methods	12
Table 3. Stream and Wetland Pond Sediment Analytical Methods	15
Table 4. Surface Water, Pore Water, and Groundwater Sampling and Preservation Requirements	18
Table 5. Surface Water Field Parameters	18
Table 6. Surface Water Analytical Methods	18
Table 7. Existing Groundwater Monitoring Wells	20
Table 8. Groundwater Field Parameters	22
Table 9. Groundwater & Pore Water Analytical Methods	22
Table 10. Field QC Frequency and Analysis	26

LIST OF FIGURES

Figure 1. Silver Bow Creek and Blacktail Creek Corridors Data Gaps Investigation – Overview Map Figure 2A. Silver Bow Creek and Blacktail Creek Corridors Data Gaps Investigation – Sampling Locations Figure 3. Proposed Additional Data Gap Investigation Test Pits Butte Area One and Lower Area One

APPENDICES

APPENDIX A – FIGURES

APPENDIX B – QAPP AND HASP

APPENDIX C – SOIL BORING LOGS FROM PREVIOUS SITE INVESTIGATIONS

1.0 INTRODUCTION

This Sampling and Analysis Plan (SAP) outlines the technical requirements for conducting soil, groundwater, and waste characterizations to address data gaps and satisfy design needs for the integration of restoration with remedy of mining and mineral processing wastes in the SBC and BTC Corridors (Figure 1; Appendix A) and to support integration of restoration design. Removal of wastes is described in the 2006 Butte Priority Soils Operable Unit (BPSOU) Record of Decision (ROD) Section 12.3.3.2 (EPA 2006a) which requires excavation of contaminated sediment, streambanks, and floodplain wastes from the reach of Blacktail Creek just above the confluence with upper Silver Bow Creek down to the reconstructed floodplain and stream channel in Lower Area One, and the 2015 Preliminary Conceptual Restoration Plan (Confluence, 2015).

The nature of the investigations outlined by this SAP are similar- to previous work conducted throughout the Butte Priority Soils Operable Unit, Streamside Tailings Operable Unit, and Clark Fork River Operable Unit. The following documents were reviewed while preparing this SAP and attached Quality Assurance Project Plan (QAPP) and Health and Safety Plan:

- Butte Area One Final Restoration Plan (BNRC and NRDP 2012);
- Preliminary Conceptual Restoration Plan for Butte Area One (NRDP 2015);
- Clark Fork River Master SAP (CDM 2009);
- Tailings/Impacted Sediment Delineation of the Diggings East, Blacktail Creek Berm and Northside Tailings Areas (MBMG 2014a); and
- Butte Priority Soils Operable Unit Record of Decision (EPA 2006).

This SAP provides procedures and methodologies common to site investigations performed by Tetra Tech for specific project areas under the guidance of the Natural Resource Damage Program (NRDP).

1.1 BACKGROUND

In 1983, the State of Montana filed a lawsuit in federal District Court against the Atlantic Richfield Co. (ARCO) for injuries to the natural resources in the Upper Clark Fork River Basin, which extends from Butte to Milltown, Montana. The Montana v. ARCO lawsuit, brought under federal and state Superfund laws, sought damages from ARCO, contending that decades of mining and smelting in the Butte and Anaconda areas had greatly harmed natural resources in the basin and deprived Montanans of the use of these resources.

The state settled Montana v. ARCO through a series of settlement agreements, or consent decrees, completed and approved by the court in 1999, 2005 and 2008. One of the three injured areas in the Upper Clark Fork River Basin covered under the 2008 settlement agreement was the Butte Area One (BAO) injured groundwater and surface water site.

The 2008 Montana v. ARCO Consent Decree allocated \$28.1 million, plus interest, to restore, replace or acquire the equivalent of the injured groundwater and surface water of BAO. Then-Governor Schweitzer created the Butte Natural Resource Damage Restoration Council (BNRC) to give the citizens of Butte a strong voice in how this fund should be spent. The nine member volunteer council, with assistance from the NRDP, developed the 2012 Butte Area One Final Restoration Plan (BNRC 2012) to guide the expenditure of these funds. It was approved by the governor in January 2013.

Injury to groundwater in BAO has been demonstrated by the occurrence of concentrations of contaminants (including cadmium, zinc, iron, lead, copper, arsenic and sulfate) that exceed drinking water standards in the alluvial aquifer. The areal extent of the known contamination above drinking water standards of the alluvial aquifer is about one square mile and extends from the Parrot Tailings area down gradient along the SBC channel. The highest known concentrations of dissolved contaminants in groundwater coincide with wastes from the Parrot

Tailings area and the BRW. Other waste areas known as the Diggings East and Northside Tailings also contain waste materials that are leaching contaminants into the groundwater which discharges to adjacent surface waters. In Lower Area One (LAO), west of Montana Street, some of the mine waste tailings were previously removed by ARCO; however, some slag, tailings, and other wastes from the BRW and Colorado Smelter remain in place and have the potential to leach contaminants to ground and surface water.

The discharge of contaminated mine wastes, groundwater and surface water to SBC and BTC in BAO results in floodplain, surface water and instream sediment contamination. Surface runoff from storms and snowmelt carry hazardous substances from waste sources to the Creeks through surface drainages and the stormwater collection system.

The BAO Plan calls for removal of mine wastes left in place along the floodplain of upper Silver Bow Creek through BAO, with an allocation of \$10 million towards that removal. The BAO Plan identifies these wastes, which include the Parrot Tailings, Diggings East, Northside Tailings, and other isolated areas of mine wastes in the Blacktail and Upper Silver Bow Creek floodplains, as the primary sources supplying inorganic contaminants to the alluvial groundwater, surface water, and in-stream sediment resources within the Upper Silver Bow Creek corridor. The 2015 Preliminary Conceptual Restoration Plan (PCRP), issued by NRDP for public input in February 2015, focused on the Upper Silver Bow Creek corridor. The June 2016 draft Parrot Tailings Waste Removal Amendment addresses the removal of the Parrot Tailings waste. This technical memorandum presents results related to the BTC Berm area and historical floodplain deposits associated with the BTC and SBC riparian corridors.

1.2 SITE DESCRIPTION

BTC receives the majority of its base flow contributions from Summit Valley groundwater in Butte, Montana. The stream intersects both the BAO injured area restoration site and BPSOU, and is a focal point for past and current remediation and restoration activities. The SBC and BTC Corridors study area that is the focus of this data gap investigation extends from below the LAO boundary on lower SBC (west of Montana Street), through the BAO and the confluence of BTC, and continues upstream above the BAO along BTC to Father Sheehan Park above Harrison Avenue (**Figure 1; Appendix A**).

In 1879, the first large-scale mineral processing smelter (Colorado Smelter) was built on SBC, at the west end of the valley. Between 1879 and 1888, at least three more smelters of consequence (BRW, Parrot Smelter and Montana Ore Purchasing Company (M.O.P)) were constructed upstream of the Colorado Smelter, which significantly altered the geomorphology and hydrology of both SBC and the lower portion of BTC. A fifth smelter of consequence, the Bell Smelter, located west of present day Harrison Avenue on the north bank of BTC, was constructed in 1881; and reached a peak production of approximately 30 tons per day in 1883 (primarily silver ore). Production quickly tapered and the smelter was dismantled sometime in the early 1890s.

Water demands during this period increased dramatically, and the stream channels were altered significantly to keep up with the demand. At least three dams were constructed on upper SBC and the confluence area for tailings impoundment and water clarification. The dam at Montana Street (Weed, 1904) was constructed for settlement of tailings from upstream smelters and resulted in significant ponding on both sides of the stream.

Over time, mining and smelting waste materials aggraded in the SBC and BTC channels and floodplain, causing frequent and substantial flooding (Meinzer, 1914). In an attempt to mitigate flooding issues, berms made mostly of readily available waste were constructed throughout the confluence area. The known waste area referred to as the BTC Berm, is an historic remnant of these flood control berms.

1.3 PREVIOUS SITE INVESTIGATIONS

Data characterizing contaminated materials in the vicinity of the Blacktail berm are limited. In May 2013, the Montana Bureau of Mines and Geology (MBMG) conducted trenching, test pit, and borehole investigations in known and suspected mine waste areas of the BTC and SBC confluence in Butte (MBMG 2014a). In particular, the BTC Berm area was evaluated for contaminant concentrations and volumes of impacted sediments. This work was done to quantify the aerial extent and depth of tailings and impacted sediments. Its purpose was to provide an updated characterization and volume estimate of tailings and mining impacted sediments for the State of Montana. Five soil borings were advanced in the BTC Berm to characterize the subsurface material.

The MBMG 2014a report concluded the following:

- The BTC Berm contained tailings/impacted soils (T/IS) that exceeded criteria for constituents of concern (COC) concentrations established in the 2013 MBMG study's SAP.
- T/IS in the BTC Berm is not overlain by thick units of fill material as those at the Diggings East Tailings site. They are closer to the surface, and surficial at times.
- The majority of soil samples collected just above the water table in the BTC Berm, exceeded the COC criteria. Therefore, it was recommended that any potential future removal boundaries include soils down to the water table.
- The majority of organic silt samples met the classification of impacted sediment.
- The average concentrations of arsenic and lead in tailings samples from the BTC Berm area were comparable to the average concentrations of arsenic and lead in Parrot Tailings samples (Tucci, 2010). However, concentrations of average copper concentrations in tailings samples from the BTC Berm, as well as zinc concentrations, were greater than the average copper and zinc concentrations in Parrot Tailings samples.
- In total, T/IS and potential removal volumes for the BTC Berm was estimated at 14,000 cubic yards.

During baseflow conditions in 2011, the MBMG conducted a continuous bromide tracer injection in the BTC and upper SBC confluence area on behalf of the NRDP (MBMG 2014b). The work evaluated streamflow, chemistry, metals loading, and groundwater and surface-water interactions in a reach of stream impacted by more than a century of mining and milling related activities, land development, land use change, and streambed manipulation. The continuous tracer injection test was performed using a sodium bromide solution with a bromide concentration of 22.5 percent wt./wt. to obtain creek bromide concentrations of roughly 3 milligrams per liter (mg/L). Manual measurements of discharge were obtained at 15 sites over a total stream length of 10,500 feet using a SonTek Flow Tracker®. Steady-state conditions with respect to bromide were reached after 11 hours of injection. The tracer results were combined with synoptic sampling of main stem, tributary, and drive point piezometer data. Samples from 30 groundwater wells, 17 main stem locations, 8 tributary locations, and 5 drive point piezometer locations in the BTC streambed and two wetland sites were analyzed for bromide, common cations and anions, and 36 minor and trace analytes. The MBMG 2014b report concluded the following:

- Results from the tracer injection and manual Flow Tracker® measurements were consistent, and suggest that discharge in BTC between Oregon Avenue and George Street increased by 2.2 cubic feet per second (cfs); approximately 22 percent.
- Wetlands located adjacent to BTC received the majority (99 percent) of recharge from local groundwater sources, and contributed 39 percent of the flow increase observed in the studied reach of BTC (Oregon Avenue to George Street).
- The remaining baseflow contributions (61 percent) in BTC were groundwater inputs into the stream.
- Results of the tracer study also indicate that two reaches of BTC are non-gaining reaches, and may be net-losing reaches (MBMG 2014b). Gains in stream flow were not observed in SBC, from a point just downstream of Slag Wall Canyon at surface sample site SS-06 to the pumping vault on upper SBC.
- Results from metals loading assessments indicate that while there appears to be source areas for copper and zinc loading to the stream, concentrations of contaminants of concern (arsenic, cadmium, copper, lead, and zinc) remained below Circular DEQ-7 (DEQ 2012) acute and chronic life standards for dissolved concentrations throughout the study area (MBMG 2014).
 - Total recoverable copper and zinc concentrations were elevated in surface water samples collected from the BTC reach from near the Lexington Avenue overpass to the confluence of BTC with SBC.
 - Surface water samples collected from one main stem, one wetland, and two tributary samples exceeded Circular DEQ-7 acute and chronic life standards for total copper, while the two tributary samples exceeded Circular DEQ-7 acute and chronic life standards for total zinc.
 - The sources of total recoverable copper and zinc to this area of BTC are thought to be either bed sediment loads or nearby streambank sediment (i.e., BTC Berm) or loading from historic Grove Gulch discharges.
- Surface water samples collected from the two wetlands, located along BTC in the BTC Berm area, exhibited water quality with elevated concentrations of copper and zinc. Both of the wetlands contributed measurable flow into BTC and are potential point sources.
- Concentrations of contaminants in the groundwater that recharges the wetlands near Lexington Avenue were not assessed during this investigation. Therefore, groundwater entering the wetlands could not be ruled out as a potential source.

1.4 DATA GAPS

In order to fill data gaps in information concerning the extent and magnitude of T/IS and to obtain additional data necessary for integration of restoration with remedy, Tetra Tech will conduct a limited soil, surface water and groundwater investigation within the SBC and BTC Corridors focused on the following data gaps identified in the Preliminary Conceptual Restoration Plan (PCRP) (Confluence 2015):

- Further define extent and magnitude of T/IS within floodplain soils to assess waste areas and depths;
- Characterize the near-surface aquifer to quantify construction dewatering requirements;
- Evaluate COCs in the in-stream and pond sediments, surface water and the stream banks within the SBC and BTC Corridors to identify potential contaminant loading;
- Collect additional groundwater quality data to define the extent of alluvial impacts and their potential impacts on post-restoration groundwater and surface water quality; and
- Evaluate metals loading from alluvial aquifers to SBC and BTC riparian corridors.

2.0 PURPOSE AND OBJECTIVES

The purpose and objectives of the SBC and BTC Corridors investigation are to:

- Evaluate surface water, in-stream and pond sediment, and floodplain soils in areas within the SBC and BTC Corridors that were not previously investigated;
- Confirm the lateral and vertical extent of the contamination that may require remedial action(s);
- Complete groundwater monitoring of selected monitoring wells to gather pre-construction aquifer and groundwater quality data; and
- Evaluate contaminant loading to SBC and BTC riparian corridors.

In order to meet the site investigation purpose and objectives, this SAP was developed to address data gaps and obtain and analyze data to make sound decisions regarding the restoration efforts within the SBC and BTC Corridors. Section 3.0 presents the Field Sampling Plan (FSP). The FSP presents the sampling approach, procedures, instrumentation, and analytical requirements for each location and media that will be sampled. Soil sample results will be compared to Streamside Tailings Operable Unit (SST OU) field screening criteria. The SST OU is adjacent to BPSOU, addressing SBC after it leaves BPSOU. Surface water quality sample results will be compared to Environmental Quality Circular DEQ-7 standards. In-stream and pond sediment pore water samples will compared to DEQ-7 surface water and groundwater standards. Sediment sample results will be compared to the EPA Region 3 Biological Technical Advisory Group (BTAG) Freshwater Sediment Screening Benchmarks, which serve as a Tier 1 screening tool to indicate if sediment contaminant concentrations may indicate potential adverse effects. Montana is located within EPA Region 8, which currently has no sediment screening numbers and uses many of the same reference values relied upon by Region 3 BTAG. Groundwater sample results will be compared to DEQ-7 groundwater standards.

The site-wide QAPP (**Appendix B**) defines the data quality objectives (DQOs) for this and similar projects that are and will be conducted for NRDP for BAO and related work. **Appendix B** also presents the project-specific Health and Safety Plan. The Health and Safety Plan and QAPP will be updated, as needed to reflect the work being conducted on future projects within the BAO and related areas.

3.0 FIELD SAMPLING PLAN

This section of the SAP is intended to function as the FSP. Under the direction of NRDP, Tetra Tech will ensure a coordinated and efficient field data collection effort. Tetra Tech will be responsible for coordinating all aspects of field data collection as well as providing NRDP with site information and data.

The primary information covered in this section of the SAP for the data gap investigation at the SBC and BTC Corridors is focused on four environmental media: mine waste/soil, stream bed sediments, surface water and groundwater. Field methods covered in the FSP include the following: soil and mine waste sampling, monitoring well installation, well development, sediment sampling, surface water sampling and groundwater sampling. Detailed descriptions of sample designation, sampling methods, field note taking, completing field forms, sample packaging, sample shipment, equipment decontamination, field and laboratory quality assurance/quality control (QA/QC), surveying/GPS, and data management are also described.

3.1 FIELD NOTES

All field observations will be recorded in project-dedicated field notebooks in accordance with Tetra Tech's SOP-12 (Sample Documentation) **(Appendix B)**. The standard project field books used by all personnel will be the equivalent of the pocket-sized "Rite in the Rain"® All-weather Transit Notebook No. 301 (4-5/8 x 7" with numbered pages). Each field book will be labeled on the front cover with the project name, beginning entry date, final entry date, and general contents of notes (for example, groundwater sampling).

The field team leader is responsible for recording information such as weather conditions, field crew members, visitors to the site, samples collected, the date and time of sample collection, procedures used, any field data collected, problems encountered in the field, and any deviations from this SAP. The field notebook will be the master log of all field activities. As such, in addition to standard field notations (such as field conditions, date, time, weather, field personnel, sample station number), information entered into the field notebook will include the number and type of measurements taken, the location and types of data recorded by another means (field forms, data recorder, or portable computer), the number of samples collected each day, sample packaging and shipping summaries (number and type of shipping containers, shipping carrier, date and time of shipment), and any other information relevant to the field event.

3.2 SURVEY AND GPS DOCUMENTATION

Soil boring locations and installed aquifer test wells will be surveyed by a licensed surveyor registered in the State of Montana as defined under Title 37, chapter 67, Montana Codes Annotated. The vertical elevation will be based on the National Geodetic Vertical Datum of 1929 as referenced from a nearby U.S. Geological Survey marker, U.S. Coast and Geodetic Survey marker, or other similar marker if available. The horizontal survey will be based off of the NAD 1983 horizon datum. The vertical survey of the monitoring wells themselves must be accurate to the Fourth Order Class A (0.10 feet x square root of total distance of level loop in miles) with a measurement precision of 0.01 feet.

All test pit excavations, existing monitoring well sample locations, surface water and pore water sample locations, stream bank and opportunity sample locations, stream bed and wetland pond sediment sampling locations will be marked with a hand-help GPS device with other pertinent information recorded in the project field book(s).

Field personnel will place a stake at each sampling location. The stake will be marked on both sides in indelible ink and survey flagging. The location will also be surveyed using a Trimble GeoXT handheld global positioning satellite (GPS) receiver so that the locations can be located for future work. Field personnel will allow the GPS unit to receive 8 to 10 location readings (at the corner points if a polygon area such as a test pit) before recording the location. The GPS unit will be set to record latitude and longitude. Field personnel will also photo-document each soil boring, test pit, the co-located surface water,pore water and sediment collection location and monitoring well location. Each photograph number and description will be documented in the field book.

3.3 MINE WASTE, SOIL AND STREAM BANK SAMPLING

This section describes borehole sampling and analysis procedures that will be used to gather data during this data gap site investigation. Mine waste and soil samples will be obtained from test pits and direct push technology (DPT) borings. Field work will commence with field personnel staking the proposed test pit locations and coordinating a utility locate request to Montana One Call (811) prior to the start of intrusive activities. Utility location coordination and site access notification will comply with the signed access agreements between Montana Department of Justice and property owners.

3.3.1 Test Pits, Stream Bank, and Opportunity Samples

The following investigation locations are proposed:

- Up to 15 test pit locations will be excavated in the BTC Berm area (Figure 2A);
- Up to 15 test pit locations excavated at Butte Silver Bow property at the park area west of the BTC Berm and the Butte Reduction Works/Butte Silver Bow Asphalt Plant (**Figure 3**); At the time of this draft revision, NRDP is still considering this optional scope of work task.

- Up to 9 stream bank samples collected by hand excavation using stainless steel hand trowels from the 0to 12-inch depth interval within the BTC Berm area. The sample locations are approximately distributed along the BTC in this area. Samples will be collected from materials such as the bank materials exposed along the walking path, creek and areas that may be difficult to access with an excavator or DPT rig. Field personnel will document which bank the sample was collected from; northern (N), southern (S), eastern (E) or western (W). (Figure 2A and 2B).
- Up to 10 opportunity sample test pit, DPT or hand sample locations along the remainder of the BTC corridor (**Figure 2B**). The opportunity samples may be excavated in the upper reach of BTC between Oregon Avenue and Harrison Avenue. Sample collection will be based on field observations of surrounding soils during stream sediment sampling discussed below (Section 3.4). In the event the field crew observes potential mine waste deposits coincident with stream bed sampling, samples may be collected to obtain representative samples of the material. Indications of mine waste material may include minimal or complete lack of vegetation, textural differences, etc. Potential mine waste material will be confirmed with an XRF prior to committing to sample the location.

It is anticipated that the depth of excavation for test pits will extend from ground surface down through extent of mine waste, tailings deposit and impacted soil (IS) to at least the water table. Based on well logs completed in the areas of this site investigation, depths could extend from 15 to 20 feet bgs. The media proposed for sampling in each test pit includes near surface materials (overburden/fill, slag fill, native alluvium, or wetland sediments); tailings/mine waste; organic silt/clay (native soil horizon); and alluvium.

It is anticipated that a single sample from each stream bank sample location (to be collected using stainless steel hand trowels from the 0 to 12 inch depth interval) will suffice to confirm the presence of mine waste or tailings along the banks. It is anticipated that up to two grab samples will be collected from each opportunity sample location (one sample from the mine waste/IS and one of the underlying unimpacted material) as collected via either test pit, DPT, or hand sample collection (stainless steel hand trowels). Stream bank and opportunity samples will be analyzed for the same constituents as the soils collected from test pit excavation.

Select samples from test pits and opportunity samples will be field prepared and analyzed using an XRF. Section 3.3.3 discusses XRF field analysis. Section 3.3.4 presents a list of required analyses and methods. Below are specific requirements for test pit, stream bank and opportunity samples.

Grab samples from each of the major lithology types (up to four, if present) in each test pit, DPT, or opportunity sample, and stream bank samples will be will be submitted to Energy Laboratories, Inc. (ELI) in Helena, Montana for analysis.

A select group of soil samples (from each major lithologic unit, from up to 40 test pits, 9 stream bank, and 10 opportunity sample locations) will be analyzed for Synthetic Precipitation Leaching Procedure (SPLP) of metals arsenic, cadimium, chromium, copper, iron, lead, manganese, mercury and zinc. These samples will also be analyzed for acid base accounting (ABA), net acid generating potential (NAG-pH), saturated paste EC and pH, and TOC. Sufficient material will be provided to the lab for the additional SPLP analysis and those samples selected for blind duplicate analysis. All splitting of field samples for duplicates and SPLP analysis will be made in the field by Tetra Tech prior to submittal to ELI.

The number of SPLP and acid-generating potential samples will be based on approximately 20 percent (29 samples) of the number of total metals sampled (149 natural samples) and will consist of a minimum of two samples per lithologic unit; the remaining count of SPLP and acid generating potential samples will be discretionary to be decided by the field geologist/geochemist logging with the XRF. Selection of the investigation samples that receive SPLP analysis will be based on the number of soil screening criteria that are exceeded, lithology, the XRF concentration of metals that exceed those criteria, XRF sulfur content of those samples, and site observations.

3.3.2 DPT Borings

Wetland sediment and subsurface soils will be collected using a DPT rig at three locations within the footprint of the 9.5-acre wetland area between the I-90 right of way and BTC as indicated on **Figure 2A**. The extent of contamination will be identified using laboratory analysis for metals. Boring locations were selected in areas not previously investigated, either laterally or vertically and are intended to investigate wetland sediment and underlying materials associated with the large pond south of the BTC Berm and north of the interstate right-of-way. In the event a sampling location is inaccessible because of drilling refusal, a new nearby location will be chosen and an attempt will be made to advance another borehole to the target depth pertinent to the sample location.

The primary activities associated with this FSP for mine waste and soil sampling in borings includes:

- 1. Identify, locate, and clearly mark soil boring locations according to the borehole numbering system presented in Section 3.3.1.1. Each location will get pre-cleared to drill by an on-site utility locator. Final drilling locations will be approved by the project management team;
- 2. Drill and log borings advanced with the DPT rig and characterized by subsurface soil with respect to previous investigation lithologic descriptions (overburden/fill, black slag, yellow/orange (oxidized) tails, black (reduced) tails, black silt/clay layer (native soil horizon), sand and gravel alluvium);
- 3. If present, document the approximate depth to groundwater in each of the soil borings;
- 4. If present, document the thickness of tailings material;
- 5. Sieve a small portion of each potential sample material type to a No. 10 mesh in preparation of XRF analysis. Analyze soil samples using a field XRF analyzer to screen which samples will be analyzed for total metals, SPLP, ABA, and NAG pH;
- 6. Analyze soil samples for metals, nitrate content, saturated paste pH/electrical conductance (EC) and total organic carbon (Section 3.3.5);
- 7. Analyze select soil samples for SPLP, NAG pH and ABA;
- 8. Construct shallow groundwater sample points (piezometers) in each borehole and develop with surge block/bailer until relatively clear of sediment; and
- 9. Archive remaining samples.

Continuous DPT boring soil samples will be collected using open-barreled samplers lined with new disposable Lexan liner over 2-foot intervals to an estimated depth of 25 feet bgs. Samplers from each sample interval will be opened and percentage recovered noted in the field book and drilling log and photographed with horizontal scale. Borehole depths will be determined by a combination of field XRF screening, visual observations and the ability of the equipment to advance the boring. The total depth of the boring and sample collection will be dependent upon the material encountered, relative metals content (via XRF screening results), and the depth to groundwater.

Boreholes will be advanced at depth until one of the following conditions is met:

- Field XRF screening results for unsaturated native alluvium (sands, sand and gravel mixtures) underlying the black silt/clay marker layer (native soil horizon) "pass" or are less than the initial screening criteria as described in Section 3.3.4;
- The borehole intersects saturated native alluvium (sands, sand and gravel mixtures) underlying the black silt/clay marker layer (native soil horizon) and extends the requisite depth into the water table sufficient to install a 5-foot piezometer screen; or
- The boring cannot be advanced any further due to lithologic or equipment limitations.

DPT samples will be treated as soil samples not sediment samples; meaning they will be screened to a No. 60 mesh by the laboratory for all extractable metals except mercury, which will be screened by the laboratory to a No. 10 mesh screen prior to analysis. A portion of the DPT core samples will be screened with an XRF in the field, similar to test pit soil samples; requiring a field screen of the material to a No.10 mesh.

Up to five samples (one for each potential material type in each borehole, including native alluvium), will be selected for submittal to ELI for laboratory analysis (Section 3.3.5). A select group of soil samples (from each major lithologic unit) will be analyzed for SPLP analysis of metals. These samples will also be analyzed for ABA, NAG-pH, saturated paste EC and pH, and TOC. The number of SPLP and acid generating potential samples will be based on approximately 20 percent (3 samples) of the number of total metal samples analyzed (15 natural samples). Selection of the investigation samples that receive SPLP analysis will be based on the number of soil screening criteria that are exceeded, lithology, the XRF concentration of metals that exceed those criteria, the XRF sulfur content of those samples, and site observations.

3.3.3 Sample Designations

3.3.3.1 Mine Wastes

Mine waste and soil samples will be designated by the letters "SBC- or BTC-", for the Silver Bow Creek and Blacktail Creek riparian corridors, "AP-" for Butte Reduction Works Asphalt Plant area, and "PK-" for BSB Park area immediately west of the BTC Berm area; followed by the letters "TP-" for test pits, "DPT-" for DPT soil borings, and "HS-"for hand sampled locations; followed by the boring number; then the sampling interval in feet in parentheses; and finally by the soil media descriptor. Recognized soil media types include but are not limited to:

- Overburden/Fill (OB/FILL);
- Wetland Sediment, organic silt/clay or peat (WS);
- Slag Fill (SLAG);
- Tails/Impacted Soil, yellow/orange oxidized (YT/IS);
- Tails, black/grey reduced (BT/IS);
- Black Clay/Silt or equivalent (brown clay/silt) (BC); and
- Sand and gravel alluvium (AL).

Some of the recognized lithology types maybe combined later for simplicity purposes for estimating in-place removal volumes or when more refined descriptive terms are unwarranted or non-apparent such as color distinction.

An example of this designation scheme for a soil boring is BTC-DPT-01(5-6')-OB. This example sample would be collected from the overburden or fill unit in the first boring at the BTC corridor area, collected from a depth of 5 to 6 feet below ground surface.

3.3.3.2 Stream Bank

Tetra Tech will collect soil samples from a minimum of nine (9) hand-excavated locations along the stream bank in the BTC Berm area (**Figure 2A**). Stream bank samples will be designated by the letters "BTC-", for Blacktail Creek riparian corridor; a stream bank sample designation "SBS-"; followed by consecutive numbers of the sample beginning with 01, then bank location - northern (N), southern (S), eastern (E) or western (W), and lastly followed by the sample interval (measured in inches, as appropriate). In most cases the stream bank samples will be collected from 0- to 12-inch depth interval. For example, the stream bank sample obtained from the first sample location along the northern bank of BTC at the sample interval of 0 to 12 inches would be designated as BTC-SBS-01N (0-12").

3.3.3 Opportunity Samples

Field personnel will use their discretion as to which of the above two types of sample designations are required for each opportunity sample collected.

3.3.4 XRF Field-Screening Protocol

Materials from each sample location (except stream bed and wetland pond sediment samples) will be fieldscreened using a portable Niton XL 3T XRF analyzer in accordance with EPA Method 6200 (**Appendix B**). The method provides procedures for both in-situ readings (direct from split spoon) and field-prepared sample readings. The in-situ field XRF screening method will be used. The same XRF soil screening criteria utilized in previous BAO site investigations and Streamside Tailings OU SAP will be used in this data gap investigation (Pioneer 2011).

Samples will be placed on a clean sheet of butcher paper or clean plastic sheeting in as intact a manner as possible. Sample documentation will follow procedures outlined in Section 3.2 and SOP-12. Samples will be oriented so that depth and direction can be readily determined. This procedure will be repeated for each sample interval.

Samples of distinct material type will be collected and sieved in the field with a No. 10 mesh sieve and fieldanalyzed for select metals (arsenic, cadmium, copper, chromium, iron, lead, manganese, mercury, zinc) and sulfur content using a handheld X-ray fluorescence (XRF) detector. Field screening results will be compared to the values in **Table 1**, below, to aid in selection of samples submitted for laboratory analyses. Cadmium and mercury will be evaluated based on zinc and lead concentrations, respectively (Pioneer 2011). The XRF analytical results will be assigned "pass", "uncertain", or "fail" for each of the six COC. Results are assigned a "pass" if the XRF concentration is below the lower 95 percent confidence limit concentrations, "fail" if the concentration is above the upper 95 percent confidence limit concentrations, and "uncertain" if the concentration is between the upper and lower 95 percent confidence limit concentrations.

COC ²	Soil Screening Criteria³ (mg/kg)⁴	XRF Pass Criteria (mg/kg)	XRF Failure Criteria (mg/kg)	XRF Ceiling Criteria (mg/kg)
Arsenic	200	< 160	> 241	958
Cadmium	20	Zinc < 1,390	Zinc > 3,020	NA
Copper	1,000	< 620	> 1,240	1,650
Lead	1,000	< 804	> 1,090	2,220
Mercury	10	Lead < 883	Lead > 1,600	NA
Zinc	1,000	< 545	> 1,330	2,100

¹ x-ray fluorescence

² COC=Contaminants of Concern

³ Soil screening criteria utilized in previous BAO site investigations from *Field Screen Criteria and Procedures Phase* 7 and * *Remedial Action, SST OU Subarea 4, Reaches R and S* (Pioneer 2011);

⁴mg/kg = milligrams per kilogram

If four of the six COCs pass the field-screening criteria listed in **Table 1**, the sample will be considered to be above the top or below the base of T/IS or to be outside the lateral extent. If three of the six COCs exceed the "failure" criteria listed in **Table 1**, the sample will be considered to be T/IS (fail). Sample screening criteria will be

applied to field-identify the base and lateral extents of T/IS and will aid in the selection of laboratory sample selections.

3.3.5 Laboratory Analysis Sample Selection

Upon completion of field-XRF screening each borehole, test pit, and hand sample location sample will be selected for laboratory analysis based on pass or fail criteria established in Section 3.3.3. The total metals method and analysis will provide a means to correlate total metals as determined by the lab and total metals measured with a field XRF. A few samples will be selected from each material type that are clean of mine waste or impacted soils in order to provide good correlation across a range of values for XRF screening results, total metals, and SPLP results.

Samples that are selected for laboratory analysis will be analyzed by ELI for the constituents in **Table 2** (total metals, nitrate as nitrogen saturated paste pH/electrical conductance (EC), and TOC).

3.3.5.1 Sample Collection and Preparation

All soil and mine waste samples will be collected according to SOP-22 (Soil Sample Collection); with the exception that the laboratory will perform the sample sieving prior to analysis (**Table 2**). All samples will be placed in a cooler and chilled to <4°C using doubled re-sealable bags filled with ice. All samples selected for laboratory analysis will be containerized in clean laboratory-supplied sample jars or in clean heavy duty zip-loc baggies.

Approximately half of the material in the XRF field screening bags will be kept for additional laboratory testing (ABA, SPLP, and NAG pH) or, if not analyzed, will be archived as described in Section 3.3. Up to four samples from each test pit (up to 120 samples in total, assuming the 15 optional test pits for the Aphalt Plant and BSB Park are completed), up to five samples from each DPT borehole (up to 15 samples in total), nine bank samples, and up to two sample intervals from opportunity samples (up to 20 samples), for a total of 164 natural samples will be submitted for laboratory analyses for total metals, nitrate, pH, and TOC. Up to 32 samples (20 percent of the total metals samples from the test pits and DPT borings) will be analyzed for SPLP, ABA, NAG, saturated paste pH, and EC.

At a minimum, each soil type described above will be analyzed for SPLP, ABA, NAG at least once; otherwise, leaching analysis for samples will be selected based on the results of XRF screening, observations of the materials encountered and borehole conditions, and professional judgement. It may be necessary to repeat the boring location and depth intervals for the DPT sampling in order to get enough material for the SPLP analysis. It is the intent that the distribution of the proposed soil boring locations will allow some SPLP and total metals samples to be collected from depths and locations on the site that have been minimally affected by releases of the contaminants being assessed. This will maximize the likelihood that the SPLP results versus the corresponding total metals concentrations will provide a sufficient scatter of data points allowing for clear interpretation of where the leachability threshold exists. As a matter of professional judgment, other sampling intervals may be appropriate depending on site-specific conditions and will take into account soil profile characteristics that are expected to influence the retention or concentration of contaminants.

3.3.5.2 Soil Laboratory Analysis

All solid sample laboratory results will be reported as per dry weight analysis. Each sample will be analyzed for the constituents listed in **Table 2**.

Parameter	Method ⁽¹⁾	PQL ⁽²⁾
Screen to 60 mesh (250 micron) on all extractable metals (except Hg) and SPLP metals	Standard Laboratory Procedure	
Screen to 10 mesh (2000 micron) on all mercury extractables	Standard Laboratory Procedure	
Saturated Paste pH & Electrical Conductance and Electrical Conductivity	MSU Modified Sobek Procedure & MSU Electrical Conductivity Procedure	s.u. & mmhos/cm
Total Organic Carbon	Leco (ASA 29-2)	0.1%
Metals by ICP/ICPMS, Total		
Total Arsenic	⁽³⁾ SW-846 6010B/6020	1 mg/kg
Total Cadmium	⁽³⁾ SW-846 6010B/6020	0.5 mg/kg
Total Copper	⁽³⁾ SW-846 6010B/6020	2.5 mg/kg
Total Chromium	⁽³⁾ SW-846 6010B/6020	1 mg/kg
Total Iron	⁽³⁾ SW-846 6010B/6020	10 mg/kg
Total Lead	⁽³⁾ SW-846 6010B/6020	1 mg/kg
Total Manganese	⁽³⁾ SW-846 6010B/6020	1.5 mg/kg
Total Zinc	⁽³⁾ SW-846 6010B/6020	6 mg/kg
Mercury in Solids by CVAA	SW7471B	0.5 mg/kg
Nitrate as Nitrogen, KCL extract	ASA 33-8	1 mg/kg
Digestion, Mercury by CVAA	SW7471B	
Digestion, Total Metals	SW3050B	

Table 2. Soil & Mine Waste Analytical Methods

ADDITIONAL ANALYSES – ABA, NAG pH and SPLP analyses will be performed on select samples of the soil and mine waste

Acid-Base Potential w/ Sulfur Forms	Sobek	0.01 t/kt
NAG pH	Miller & Donahue	kg CaCO3/t
Mercury, SPLP	SW7470A extraction/ EPA 245.1	0.00005** mg/L
Metals by ICP/ICPMS, SPLP		
Arsenic	⁽³⁾ EPA 200.7/200.8	0.001* mg/L
Cadmium	⁽³⁾ EPA 200.7/200.8	0.00003* mg/L
Chromium	⁽³⁾ EPA 200.7/200.8	0.01* mg/L
Copper	⁽³⁾ EPA 200.7/200.8	0.002* mg/L
Iron	⁽³⁾ EPA 200.7/200.8	0.02* mg/L
Lead	⁽³⁾ EPA 200.7/200.8	0.0003* mg/L
Manganese	⁽³⁾ EPA 200.7/200.8	0.015 mg/L
Zinc	⁽³⁾ EPA 200.7/200.8	0.008* mg/L
Preps for SPLP Metals		

Parameter	Method ⁽¹⁾	PQL ⁽²⁾
Lime Percentage	USDA23c	
SPLP Extraction, Regular	SW-846 1312	

Note: XRF Screening will compare results to SST OU Soil Screening Criteria (Table 1)

1. USDA Handbook 60 - Diagnosis and Improvement of Saline and Alkali Soils (USDA, 1954)

Sobek - Field and Laboratory Methods Applicable to Overburdens and Mine Soils (EPA, 1978) Miller & Donabue - Advances in Acid Drainage Prediction using the Net Acid Generation (NAG) Test, Proclaternation

Miller & Donahue - Advances in Acid Drainage Prediction using the Net Acid Generation (NAG) Test, ProcInternational Conference on Acid Rock Drainage, Vancouver, BC, 0533-549.

ASA- Methods of Soil Analysis - American Society of Agronomy, Parts I and II. Monograph No. 9 (1982)

SW-846 Method 6010- Inductively Coupled Plasma-Atomic Emission Spectrometry, Test Methods for Evaluating Waste-Physical Chemical Methods (EPA, 1986)

SW-846 Method 6020- Inductively Coupled Plasma-Atomic Emission Spectrometry, Update 5, Revision 2, (EPA, 2014)

- 2. PQL = Practical quantitation limit (reporting limit)
- 3. For the metals analysis ELI runs 6010B and 6020 and EPA200.7/200.8 concurrently. By doing this it allows ELI to evaluate the analyte, concentration and performance of the analyte to provide the lowest reporting limit possible. ELI is able to evaluate the duplicate data from both methodologies and the analyst reports the data based on concentration and evaluate for any potential interferences. ELI finds this approach allows the laboratory to better meet project objectives.
- * Required reporting value (RRV) is the Montana DEQ's selection of laboratory reporting limit that is sufficiently sensitive to meet the most stringent numeric water quality standard.

** The RRV set by Montana DEQ is unattainable using the standard methods employeed by Montana laboratories. The surface water numeric water quality standard (0.05 μg/L) and the groundwater numeric water quality standard (2 μg/L) will be substituted for the RRV, respectively

3.4 STREAM SEDIMENT AND WETLAND POND SEDIMENT SAMPLING

3.4.1 Stream and Wetland Pond Sediment Sample Locations

Tetra Tech will collect stream sediment samples at 18 co-located sediment and surface water stations.

Stream Sediment:

- Stream sediment sample locations will be sampled from two depths; 0- to 12-inches below the base of the stream channel and from 24- to 36-inches below the base.
- <u>Stream center at 16 sediment sample stations on SBC and BTC</u>: Collect stream sediment samples from the central portion of the stream at 16 stations. Stream sediment samples will be taken from the approximate centerline of the stream channel (the same location as the associated surface water sample).
- <u>Northern and sourthern banks at two (2) of the stream sediment sample stations</u>: Two (2) stream sediment sample stations, one on the main stem of SBC and one on the main stem of BTC will be randomly selected for collection of co-located sediment samples with pore water samples. The two locations will include collection of samples from sediment nearest to the south bank and one sample collected nearest to the north bank and collected adjacent to the pore water sample location (Section 3.6.3). Sediment sample depths will correspond with the pore water sample depths of 12 and 36 inches below the top of the bed sediment (see below).

The two (2) co-located sediment and pore water stations amount to approximately 10 percent of the stream sediment locations and is intended to provide a mesure of chemical variability in stream sediments across the stream channel.

 <u>Tributary sediment samples at two (2) stream sediment sample stations on Grove Gulch and Sand Creek</u>: Because these two tributaries are narrow, sediment will only be collected from one station location placed just upstream from the mouth on the tributary channel in a location that is accessible to the field sampling crew.

Wetland Sediment:

Field personnel will collect wetland pond sediment from three wetland ponds (Figures 2A and 2B). These include:

- The approximately 3-acre wetland and pond area located between the BTC Berm and the I-90 right-ofway;
- The wetland pond located adjacent to the KOA campground north of BTC and west of Lexington Avenue (one pond sediment location); and
- The wetland pond located east of Lexington Avenue and north of BTC (one pond sediment location).

The sediment samples will be co-located with the surface water sample and pore water sample location. Pond sediment samples will be collected from a wadeable section of the pond where the AMS[™] probe can be extended into the pond sediment in a safe and practical manner. Sediment samples will be collected from the 0- to 12-inch and 24- to 36-inch depth intervals.

3.4.2 Sediment Sample Method

All sediment sample locations will be documented with a labeled wooden stake with survey flagging and the coordinates recorded with a hand-held GPS device, and the depth of water noted in the field log.

Stream sediment and pond sediment samples will be collected using an AMS multi-stage sludge and sediment sampler. Sediment samples will be collected from the 0- to 12-inch and 24- to 36-inch depth intervals at each sample location. Several sample attempts at each stream sediment sampling location may be necessary depending on the stream bed substrate, ease of penetration, and amount of material available for sample analysis after screening the coarse size fraction out to collect sufficient sample volume for laboratory analysis.

Stream and pond sediment samples will be screened by the laboratory as received (i.e. wet) to a No. 230 mesh (<63 μ m) fraction for metals analysis prior to drying for moisture content and extraction. All other sample preparation procedures performed by the laboratory will follow the prescribed method for each sample type.

It is important to note that extra material for each stream sediment sample will be required in order for the laboratory to have sufficient sample volume post-screening. It is estimated that <u>at least</u> 1,000 cubic meters (cm³) (approximately 1 gallon size re-sealable bag) of wet sediment will be needed per sediment sample for laboratory sieving and metals extraction. Extra stream and pond sediment materials will also be collected for the SPLP analysis at a frequency of approximately 20 percent (9 SPLP stream and pond sediment samples) of the total metals stream sediment samples (46 samples total). Also note that stream and pond sediment samples will not be field screened with an XRF.

3.4.3 Sample Designations

3.4.3.1 Stream Sediment Designations

Stream sediment samples will be designated by the letters "SBC-, BTC-", for either Silver Bow Creek or Blacktail Creek Corridors area, "GG-" for Grove Gulch, and "SC-" for Sand Creek; followed by a stream sediment "SS-" designation; followed by a consecutive number beginning with 01 at the furthest downstream sampling location (the next stream sediment and surface water sampling location upstream from that point will be 02, followed by 03, and so on sequentially); followed by a depth interval designation (in inches).

For example, the first stream sediment sample (location nearest monitoring well FP98-1) collected from a depth interval of 0 to 12 inches below the stream bed surface (**Figure 2A**) will be designated SBC-SS-01 (0-12"). Stream sediment locations will be located with a hand-held GPS device and the depth of the stream channel noted in the field log.

Samples collected from the co-located pore water locations near the stream edges will also include designations to distinguish whether the sample was collected from the northern (N) or southern (S), eastern (E), or western (W) banks, which will be determined by viewing the location on site maps. The designation will also include the sample depth interval (0-12") or (24-36"). For example, a co-located sediment sample with pore water sample, collected from adjacent to the northern bank of SBC and from the 0- to 12-inch depth interval at station 01 would have the designation of SBC-SS-01N (0-12").

3.4.3.2 Wetland Area and Wetland Pond Sediment Designations

The DPT wetland area sediment samples will be designated by the letters "BTC-", for Blacktail Creek area; followed by a wetland sediment designation "WS-"; followed by a consecutive sample number starting with "01" followed by the sample depth interval (measured in feet). For example the first DPT wetland sediment sample location from the 9.5-acre wetland area located south of the BTC Berm area collected from a depth interval of 4 to 6 feet below ground surface (bgs) will be designated as BTC-WS-01(4-6').

Pond sediment samples will be collected with the same device as the stream sediment samples (AMS multi-stage sludge and sediment sampler). The pond sediment samples will be designated by the letters "PS-"; followed by a consecutive sample number starting with "01" followed by the depth interval (measured in inches). For example the second pond sediment sample location in the small wetland north of Blacktail Creek, west of Lexington Avenue, and adjacent to the KOA, collected at a depth interval of 24 to 36 inches below the base of the pond bottom would be designated as BTC-PS-02(24-36"). Pond sediment samples will be co-located (if possible) with pond sediment interstitial pore water sampling and collected from the same associated depths.

3.4.4 Laboratory Analysis

Stream sediment and wetland pond sediment samples will be analyzed for total metals (arsenic, cadimium, chromium, copper, iron, lead, manganese, and zinc), nitrate as nitrogen, saturated paste pH/ EC, and TOC (**Table 3**). There will also be a SPLP analysis of these same metals (arsenic, cadimium, chromium, copper, iron, lead, manganese, and zinc), for for ABA, and NAG pH. Table 3, below, specifies the laboratory analytical requirements.

Parameter	Method ⁽¹⁾	PQL ⁽²⁾
Screen to 230 mesh (63 micron) on all extractable metals and SPLP metals as received (i.e. wet)	Standard Laboratory Procedure	
Screen to 60 mesh (250 micron) on all other laboratory analytes as per the method as necessary	Standard Laboratory Procedure	
Saturated Paste pH & Electrical Conductance and Electrical Conductivity	MSU Modified Sobek Procedure & MSU Electrical Conductivity Procedure	s.u. & mmhos/cm
Total Organic Carbon	Leco (ASA 29-2)	0.1%
Metals by ICP/ICPMS, Total		
Total Arsenic	⁽³⁾ SW-846 6010B/6020	1 mg/kg
Total Cadmium	⁽³⁾ SW-846 6010B/6020	0.5 mg/kg
Total Copper	⁽³⁾ SW-846 6010B/6020	2.5 mg/kg
Total Chromium	⁽³⁾ SW-846 6010B/6020	1 mg/kg
Total Iron	(3)SW-846 6010B/6020	10 mg/kg

Table 3. Stream and Wetland Pond Sediment Analytical Methods

Parameter	Method ⁽¹⁾	PQL ⁽²⁾
Total Lead	⁽³⁾ SW-846 6010B/6020	1 mg/kg
Total Manganese	⁽³⁾ SW-846 6010B/6020	1.5 mg/kg
Total Zinc	⁽³⁾ SW-846 6010B/6020	6 mg/kg
Mercury in Solids by CVAA	SW7471B	0.5 mg/kg
Nitrate as Nitrogen, KCL extract	ASA 33-8	1 mg/kg
Digestion, Mercury by CVAA	SW7471B	
Digestion, Total Metals	SW3050B	

ADDITIONAL ANALYSES – ABA, NAG pH and SPLP analyses will be performed on select samples of the soil and mine waste

Acid-Base Potential w/ Sulfur Forms	Sobek	0.01 t/kt
NAG pH	Miller & Donahue	kg CaCO3/t
Mercury, SPLP	SW7470A extraction/ EPA 245.1	0.00005** mg/L
Metals by ICP/ICPMS, SPLP		
Arsenic	EPA 200.8/A3114B	0.001* mg/L
Cadmium	⁽³⁾ EPA 200.7/200.8	0.00003* mg/L
Chromium	⁽³⁾ EPA 200.7/200.8	0.01* mg/L
Copper	⁽³⁾ EPA 200.7/200.8	0.002* mg/L
Iron	⁽³⁾ EPA 200.7/200.8	0.02* mg/L
Lead	⁽³⁾ EPA 200.7/200.8	0.0003* mg/L
Manganese	⁽³⁾ EPA 200.7/200.8	0.015 mg/L
Zinc	⁽³⁾ EPA 200.7/200.8	0.008* mg/L
Preps for SPLP Metals		
Lime Percentage	USDA23c	
SPLP Extraction, Regular	SW-846 1312	

Note: Stream and Wetland Pond Sediment Samples will not be screened with an XRF or compared to SST OU Soil Screening Criteria (Table 1)

1. USDA Handbook 60 - Diagnosis and Improvement of Saline and Alkali Soils (USDA, 1954)

Sobek - Field and Laboratory Methods Applicable to Overburdens and Mine Soils (EPA, 1978)

Miller & Donahue - Advances in Acid Drainage Prediction using the Net Acid Generation (NAG) Test, ProcInternational Conference on Acid Rock Drainage, Vancouver, BC, 0533-549.

ASA- Methods of Soil Analysis - American Society of Agronomy, Parts I and II. Monograph No. 9 (1982)

SW-846 Method 6010- Inductively Coupled Plasma-Atomic Emission Spectrometry, Test Methods for Evaluating Waste-Physical Chemical Methods (EPA, 1986)

SW-846 Method 6020- Inductively Coupled Plasma-Atomic Emission Spectrometry, Update 5, Revision 2, (EPA, 2014)

- 2. PQL = Practical quantitation limit (reporting limit)
- 3. For the metals analysis ELI runs 6010B and 6020 and EPA200.7/200.8 concurrently. By doing this it allows ELI to evaluate the analyte, concentration and performance of the analyte to provide the lowest reporting limit possible. ELI is able to evaluate the duplicate data from both methodologies and the analyst reports the data based on concentration and evaluate for any potential interferences. ELI finds this approach allows the laboratory to better meet project objectives.

* Required reporting value (RRV) is the Montana DEQ's selection of laboratory reporting limit that is sufficiently sensitive to meet the most stringent numeric water quality standard.

^{**} The RRV set by Montana DEQ is unattainable using the standard methods employeed by Montana laboratories. The surface water numeric water quality standard (0.05 μ g/L) and the groundwater numeric water quality standard (2 μ g/L) will be substituted for the RRV, respectively

3.5 SURFACE WATER SAMPLING AND ANALYSIS

Tetra Tech proposes sampling surface water at co-located stream bed sediment stations indicated on **Figure 2A** and **Figure 2B**. All surface water sample locations will be marked with a hand-held GPS device and a description noted in the field log. Surface water samples will be obtained in accordance with SOP-03 (Surface Water Quality Sampling). For dissolved constituents, samples will be filtered through a 0.45-micron disposable in-line filter using a peristaltic pump or bailer. Sample collection will be initiated at the most downstream location then proceed in an upstream direction to avoid possible contamination of downstream samples due to upstream sampling activities. Surface water samples will be collected as follows:

Stream Samples:

- <u>Stream center at 16 surface water sample stations on SBC and BTC</u>: Collect stream water samples from the central portion of the stream at 18 stations. Stream sediment samples will be taken from the approximate centerline of the stream channel (the same location as the associated stream sediment samples).
- <u>Tributary samples at two (2) of the 18 surface water sample stations on Grove Gulch and Sand Creek</u>: Collect surface water from approximate center of the channel. The sample location on each tributary will be placed just upstream from the mouth on the tributary channel.

The surface water samples will be collected beginning on SBC near the Slag Canyon Wall and Asphalt Plant area west of Montana Street, and proceeding east to the confluence with Blacktail Creek, then continuing on Blacktail Creek from the confluence to a point just east of Harrison Avenue at the Father Sheehan Park (**Figure 2A and Figure 2B**).

One surface water sample will be obtained from Grove Gulch and another from Sand Creek immediately upstream of their confluences with BTC at locations accessible to the field sampling crew (**Figure 2B**). Note the tributary sample locations are superimposed over the main-stem confluence sample locations and do not have their own sample location symbols on the map.

Wetland Surface Water:

Field personnel will collect wetland pond surface water from three wetland ponds (**Figures 2A and 2B**). The surface water locations will be co-located with pond sediment and pore water sample locations (Section 3.6.3). These include:

- The approximately 3-acre wetland/pond located between the BTC Berm and the I-90 right-of-way;
- The wetland pond located adjacent to the KOA campground north of BTC and west of Lexington Avenue (one pond sediment location); and
- The wetland pond located east of Lexington Avenue and north of BTC (one pond sediment location).

Three pond water samples will also be collected from each of the three principal wetland ponds along the BTC corridor (**Figure 2A**).

3.5.1 Sample Designations

Surface water samples will be labeled with the same "SBC-, BTC-, GG- or SC-" prefix, followed by either a "SW-" designation for surface water or a "PD-" designation for pond water samples, followed by a consecutive number beginning with 01 at the furthest downstream sampling location. For example, a pond water sample collected from the furthest upstream pond water sample location, which is located on the north side of BTC, and just east of Lexington Avenue overpass would be designated BTC-PD-03

3.5.2 Laboratory Analysis

All surface water samples will be collected in clean laboratory-supplied bottles in accordance with the sampling and preservation requirements shown in **Table 4**. **Table 5** summarizes surface water field parameters and **Table 6** summarizes analytical methods. Surface water samples will be analyzed for total and dissolved metals (arsenic, cadmium, chromium, copper, iron, manganese, mercury, and zinc), nitrate+nitrite, major cations and anions, and other physical parameters. Field parameters will also be determined in the field at the time of sampling and include pH, temperature, dissolved oxygen, Eh, Specific Conductivity (SC), and turbidity.

Table 4. Surface Water, Pore Water, and Groundwater Sampling and Preservation Requirements

Parameter	Preservation ⁽¹⁾	Bottle Size/Type
Physiochemical	Cool to 4°C	100 milliliter polyethylene
Total Metals	Cool to 4°C	250 milliliter polyethylene
Dissolved Metals	Filtered through 0.45 micron filter; HNO3 to pH < 2 ; Cool to $<4^{\circ}C$	250 milliliter polyethylene
Common Cations	HNO3 to pH < 2; Cool to <4°C	100 milliliter polyethylene
Common Anions	Cool to 4°C	100 milliliter polyethylene
Nitrate/Nitrite	H2SO4 to pH <2; Cool to <4°C	500 milliliter polyethylene
Total Organic Carbon	No headspace; H2SO4 to pH <2; Cool to <4°C	125 millimeter glass

 1 HNO₃ = nitric acid

Table 5. Surface Water Field Parameters

Parameter	SOP Number ⁽¹⁾	SOP Title
Specific Conductance	SOP-05	Field Measurement of Specific Conductance
рН	SOP-06	Field Measurement of pH
Temperature	SOP-07	Field Measurement of Water Temperature
Oxidation-Reduction Potential	SOP-28	Field Measurement of Redox Potential (Eh)
Dissolved Oxygen	SOP-08	Field Measurement of Dissolved Oxygen

¹Tetra Tech Standard Operating Procedures (Appendix C)

Table 6. Surface Water Analytical Methods

Parameter	PQL (mg/L) ⁽¹⁾	EPA Method No.	Max. Holding Time		
Physiochemical					
Specific Conductivity	1	A2510B	28 days		
рН	0.1 s.u.	A4500-H B	Upon arrival at lab		
Nitrate/Nitrite	0.02*	EPA 353.2	28 days		
Turbidity (NTU)	0.1	180.1/A2130B	48 hours		

Parameter	PQL (mg/L) ⁽¹⁾	EPA Method No.	Max. Holding Time
Hardness as CaCO3	1	A2340B	14 days
Alkalinity, total as CaCO3, HCO3, CO3	4	A2320B	14 days
Acidity, total as CaCO3	1	A2310B	14 days
Total Dissolved Solids	10	A2540C	7 days
Total Suspended Solids	10	A2540D	7 days
Total Organic Carbon	2	SW9060	14 days
		Total Metals	
Mercury	0.00005**	EPA 245.1	28 Days
Metals by ICP/ICPMS			
Arsenic	0.001* mg/L	EPA 200.8/A3114B	6 months
Cadmium	0.00003* mg/L	⁽²⁾ EPA 200.7/200.8	6 months
Chromium	0.01* mg/L	⁽²⁾ EPA 200.7/200.8	6 months
Copper	0.002* mg/L	⁽²⁾ EPA 200.7/200.8	6 months
Iron	0.02* mg/L	⁽²⁾ EPA 200.7/200.8	6 months
Lead	0.0003* mg/L	(2) EPA 200.7/200.8	6 months
Manganese	0.015 mg/L	⁽²⁾ EPA 200.7/200.8	6 months
Zinc	0.008* mg/L	⁽²⁾ EPA 200.7/200.8	6 months
Total Metals Digestion	-	EPA 200.2	-
		Dissolved Metals ⁽³⁾	
Mercury	0.00005**	EPA 245.1	Filter within 15 minutes/Analyze 28 days
Arsenic	0.001*	EPA 200.8/A3114B	Filter within 15 minutes/Analyze 6 months
Cadmium	0.00003*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Chromium	0.01* mg/L	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Copper	0.002*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Iron	0.02*	⁽²⁾ EPA200.7/200.8	Filter within 15 minutes/Analyze 6 months
Lead	0.0003*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Manganese	0.015	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Zinc	0.008*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
		Common Cations ⁽²⁾	
Calcium	1.0	EPA 200.7	6 months
Magnesium	1.0	EPA 200.7	6 months
Potassium	1.0	EPA 200.7	6 months
Sodium	1.0	EPA 200.7	6 months

Parameter	PQL (mg/L) ⁽¹⁾	EPA Method No.	Max. Holding Time	
Common Anions ⁽²⁾				
Sulfate	1.0	EPA 300.0	28 Days	
Bicarbonate	None	EPA 310.1	14 Days	
Carbonate	None	EPA 310.1	14 Days	
Bromide	0.5	EPA 300.0	28 Days	
Chloride	1.0	EPA 300.0	28 Days	
Fluoride	0.1	A4500-F C	28 days	

1. PQL = Practical Quantitation Limit in milligrams per liter (mg/L) unless otherwise noted.

2. For the metals analysis ELI runs 6010B and 6020 and EPA200.7/200.8 concurrently. By doing this it allows ELI to evaluate the analyte, concentration and performance of the analyte to provide the lowest reporting limit possible. ELI is able to evaluate the duplicate data from both methodologies and the analyst reports the data based on concentration and evaluate for any potential interferences. ELI finds this approach allows the laboratory to better meet project objectives.

3. Surface water parameters will be analyzed for both total and dissolved constituents as filtered through a 0.45 micron filter

* Required reporting value (RRV) is the Montana DEQ's selection of laboratory reporting limit that is sufficiently sensitive to meet the most stringent numeric water quality standard.

^{**} The RRV set by Montana DEQ is unattainable using the standard methods employeed by Montana laboratories. The surface water numeric water quality standard ($0.05 \mu g/L$) and the groundwater numeric water quality standard ($2 \mu g/L$) will be substituted for the RRV, respectively

3.6 GROUNDWATER SAMPLING AND ANALYSIS

Tetra Tech will conduct a groundwater baseline assessment at the site in order to provide water quality data relative to subsurface mine waste and soils investigation results. In addition, the baseline will provide a qualitative data set from which to monitor potential future removal and restoration efforts. Three DPT borings, described in Section 3.3.2, will be completed as piezometers. Groundwater monitoring will consist of sampling the existing monitoring wells shown below in **Table 7** and the three (3) proposed DPT piezometers. In addition to sampling monitoring wells and piezometers interstitial pore water samples will be analyzed with the same constituents as groundwater samples.

Well Designation				
BPS07-8A	BPS07-25	BPS07-15A		
GS-29S	GS-29D	BPS07-21B		
BPS07-21C	AMW-11	AMW-13A		
AMW-13B	AMW-13C	AMC-23		
AMC-24	AMC-24B	AMC-24C		
MF-10	BPS-07-24	MF-1		
BPS11-19A2	BPS11-19B	BT-98-02B		
BPS07-16A	BPS07-16B	MT98-3		
MT98-5	MT98-6	BT98-1		
BT98-4	BT98-5	BT99-1		
FP98-1B	BPS07-14A			

Table 7. Existing Groundwater Monitoring Wells

Groundwater sampling will involve measuring field parameters and collecting water samples for laboratory analysis. The following subsections describe these elements.

3.6.1 Piezometer Installation

This task involves completing the three DPT borings shown on **Figure 2A** as piezometers. Each piezometer will be installed according to Tetra Tech SOP-16 and State of Montana requirements, including the requirement that drillers file well logs with the Department of Natural Resources and Conservation.

Each piezometer is anticipated to be constructed of 1-inch diameter schedule 40 polyvinylchloride (PVC) with a 5foot 0.020-inch factory-slotted well screen. Each piezometer will be completed with: 1) 10-20 silica sand to two feet above top of slotted screen; 2) bentonite seal from top of sand pack to within 1 foot of grade; and 3) a flushgrade manhole well set in concrete.

Each piezometer will be developed according to Tetra Tech SOP-17. Development water will be disposed of according to DEQ's Purge Water Disposal Flowchart. In general, since development water will not be considered a RCRA-listed or -characteristic waste as defined by EPA, development water will be land-applied in the vicinity of the well in a manner that does not cause surface water discharge or damage to vegetation near the wellhead.

In addition, each well will be surveyed by a licensed surveyor registered in the State of Montana as defined under Title 37, chapter 67, Montana Codes Annotated. The vertical elevation will be based on the National Geodetic Vertical Datum of 1929 as referenced from a nearby U.S. Geological Survey marker, U.S. Coast and Geodetic Survey marker, or other similar marker if available. Horizontal survey will be based on NAD 1983 horizon datum. The vertical survey of the monitoring wells themselves must be accurate to the Fourth Order Class A (0.10 feet x square root of total distance of level loop in miles) with a measurement precision of 0.01 feet.

3.6.2 Groundwater Sampling

Tetra Tech will complete a baseline groundwater monitoring event consisting of 32 existing wells and the three proposed DPT piezometers (Section 3.6.1) located in the SBC and BTC Corridors area (**Figures 2A, 2B, & 3**). Depth to water and total depth of each well will be gauged prior to purging and sampling the well using an electronic water level probe. In general, since purge water will not be considered a RCRA-listed or -characteristic waste as defined by EPA, purge water will be land applied in the vicinity of the well in a manner that does not cause surface water discharge or damage to vegetation near the wellhead. It may be necessary to containerize and label well sampling development water on some properties involved in this investigation, as per owner requests. If so, Tetra Tech will work with NRDP on the disposal options and documentation necessary to dispose of the investigation-derived waste water.

A number of methods can be used to collect groundwater samples, including the use of disposable hand bailers, hand pumping, and submersible pumping. The method used for groundwater sampling will depend on well depth, well completion details, accessibility and may vary from well to well. However, the preferred method of sampling will be to use a submersible pump with dedicated disposable tubing. Groundwater samples will be collected according to SOP-18 (Groundwater Sampling).

Groundwater that will be analyzed for dissolved metals will be field-filtered through a 0.45-micron disposable inline filter. All samples will be collected in clean laboratory-supplied bottles in accordance with the requirements listed in **Table 4**. Non-disposable sampling equipment will be decontaminated between monitoring wells according to SOP-11 (Equipment Decontamination) as well as the special decontamination procedures specified in section 3.3.4.1.

3.6.2.1 Sample Designations

Groundwater samples will be obtained from 32 existing monitoring wells and 3 newly installed piezometers. Groundwater monitoring will also include collecting interstitial pore water samples from three wetland/pond areas, and collecting interstitial pore water samples along the SBC and BTC stream channels. Groundwater monitoring well samples will be designated according to their well/piezometer name. For example a groundwater sample from well FP98-1B would be labeled FB98-1B.

3.6.2.2 Groundwater Field Parameters

Table 8 lists standard field parameters that will be measured during the groundwater and pore water sampling.Field parameters will be measured according to the referenced Tetra Tech SOPs. Appropriate field forms will befilled out in accordance with SOP-10 (Field Forms). A groundwater field parameter form is included in **AppendixB**.

Parameter	SOP Number ⁽¹⁾	SOP Title
Specific Conductance	SOP-05	Field Measurement of Specific Conductance
рН	SOP-06	Field Measurement of pH
Temperature	SOP-07	Field Measurement of Water Temperature
Oxidation-Reduction Potential	SOP-28	Field Measurement of Redox Potential (Eh)
Dissolved Oxygen	SOP-08	Field Measurement of Dissolved Oxygen
Depth to Water	SOP-20	Field Measurement of Groundwater Level

Table 8. Groundwater Field Parameters

¹Tetra Tech Standard Operating Procedures (Appendix C)

3.6.2.3 Groundwater Analytical methods

Table 9 summarizes laboratory groundwater analytical parameters, holding times, EPA Analytical Method

 Number, and required detection limits.

Table 9. Groundwater & Pore Water Analytical Methods

Parameter	PQL (mg/L) ⁽¹⁾	EPA Method No.	Max. Holding Time
	Physioche	mical	
Specific Conductivity	1	A2510B	7 days
рН	0.1 s.u.	A4500-H B	Upon arrival at lab
Turbidity (NTU)	0.1	180.1/A2130B	48 hours
Hardness as CaCO3	1	A2340B	14 days
Alkalinity, total as CaCO3, HCO3, CO3	4	A2320B	14 days
Acidity, total as CaCO3	1	A2310B	14 days
Nitrate/Nitrite	0.02*	EPA 353.2	28 days
Total Dissolved Solids	10	A2540C	7 days
Total Suspended Solids	10	A2540D	7 days
Total Organic Carbon	2	SW9060	14 days
Metals ⁽²⁾			
Mercury, dissolved	0.002**	EPA 245.1	28 Days

Parameter	PQL (mg/L) ⁽¹⁾	EPA Method No.	Max. Holding Time
Metals by ICP/ICPMS, dissolved		EPA 200.2	-
Arsenic	0.001*	EPA 200.8/A3114B	Filter within 15 minutes/Analyze 6 months
Cadmium	0.00003*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Chromium	0.01* mg/L	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Copper	0.002*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Iron	0.02*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Lead	0.0003*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Manganese	0.015	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
Zinc	0.008*	⁽²⁾ EPA 200.7/200.8	Filter within 15 minutes/Analyze 6 months
	Common Ca	tions ⁽²⁾	
Calcium	1.0	EPA 200.7	6 months
Magnesium	1.0	EPA 200.7	6 months
Potassium	1.0	EPA 200.7	6 months
Sodium	1.0	EPA 200.7	6 months
	Common A	nions ⁽²⁾	
Sulfate	1.0	EPA 300.0	28 Days
Bicarbonate	None	EPA 310.1	14 Days
Carbonate	None	EPA 310.1	14 Days
Bromide	0.5	EPA 300.0	28 Days
Chloride	1.0	EPA 300.0	28 Days
Fluoride	0.1	A4500-F C	

PQL = Practical Quantitation Limit in milligrams per liter (mg/L) unless otherwise noted 1. 2.

Groundwater parameters will be analyzed for dissolved constituents as filtered through a 0.45 micron filter

Required reporting value (RRV) is the Montana DEQ's selection of laboratory reporting limit that is sufficiently sensitive to meet the most stringent numeric water quality standard.

The RRV set by Montana DEQ is unattainable using the standard methods employeed by Montana laboratories. The surface water numeric water quality standard (0.05 µg/L) will be substituted for the RRV.

3.6.3 Interstitial Pore Water Sampling from Streams and Wetland Ponds

Interstitial pore water of the streams and wetland ponds will be collected using a push point sampler. The sample locations are co-located with surface water and sediment sampling stations. The pore water sample stations are as follows:

Stream Pore Water Locations:

• Edge of stream channel near both banks at 16 surface water sample stations on SBC and BTC: Collect water samples from near edge of stream channel on both sides of the stream at 18 stations (northern and southern sides). Pore water will be collected from depths of 12 inches and 36 inches below the top of the bed sediment at each location. The most downstream stations will be located near the "Slag Wall

Canyon" section of the LAO. Field personnel will then proceed upstream to its confluence with BTC and continue along BTC to the last sample station upstream of Father Sheehan Park (**Figures 2A & 2B**).

• <u>Tributary samples at two (2) of the 18 surface water sample stations on Grove Gulch and Sand Creek</u>: For each tributary, collect water from one pore water location at edge of stream channel (one pore water location on northern side). The sample location for each tributary will be placed just upstream from the mouth on the tributary channel. Pore water will be collected from depths of 12 inches and 36 inches below the top of the bed sediment at each location.

Wetland Porewater Locations:

Field personnel will collect wetland pond pore water from three wetland ponds (Figures 2A and 2B). These include:

- The approximately 3-acre wetland pond located between the BTC Berm and the I-90 right-of-way;
- The wetland pond located adjacent to the KOA campground north of BTC and west of Lexington Avenue (one pond sediment location); and
- The wetland pond located east of Lexington Avenue and north of BTC (one pond sediment location).

Pore water will be collected using a push-point interstitial water sampler "wand" at two sample depths per sample location; one at 12 inches below the base of the pond (soil and water interface) and one at 36 inches below the base of the pond. Pore water samples from the wetland ponds will be co-located with the pond sediment and surface water samples from a wadeable section of the ponds where the "wand" can be extended into the pond sediment in a safe and practical manner.

The push point sampler will be inserted into the sediment to a depth of 12-inchesbelow the top of the sediments. The deeper sampling depth of 36-inches will be advanced in a separate push in a location adjoining the first 12-inch push point location. The purpose of this method is to collect two interstitial pore water samples; one as close to the surface water interface as possible and one from as deep as possible in order to determine if chemical gradients exist with changing pore water chemistry. This dual sampling approach will be repeated in each sample point location and will require two direct pushes in order to sample each interval independently.

Upon reaching the sampling depth, the guard rod will be removed from the body without disturbing the position of the sampler. Once the guard rod has been removed it should not be reinserted into the device until the boreholes are thoroughly cleansed of all sand, silt and other debris. In addition, once the guard rod has been removed from the sampler, the sampler should not be pushed further into the sediments. This may damage the screened zone or plug the sampler with sediment.

The sampling crew will measure and record the depth of surface water and measure the length of the sampler that is not immersed in the sediment. The sample location and GPS coordinates will be recorded prior to collecting the sediment pore water sample.

Samples will be collected with a peristaltic pump attached to the sampler port using a length of disposable tubing. Pore water will be evacuated at a low-flow sampling rate (50-200 ml/min) until extracted water becomes non-turbid. Adequate amounts of pore water sample water will then be withdrawn via the peristaltic pump and transferred to laboratory-provided sample containers. Non-disposable sampling equipment will be decontaminated before collecting the next sample as per SOP-11 and the special decontamination procedures outlined in this SAP (Section 3.8). The six pore water wetland pond samples will be analyzed in the field for the parameters listed in **Table 8** and for dissolved metals, major anions and cations, and physical parameters listed in **Table 9**.

3.6.3.1 Sample Designations

Stream Pore Water Designations:

Each stream pore water sample will be designated by the letters "SBC- or BTC-", for Silver Bow Creek and Blacktail Creek Corridors area; "SPW-" for the stream pore water sample; followed by the number of the sample labeled consecutively from 01 to 18; then either "N" for northern bank or "S" for southern bank, etc.; followed by the depth designation of the sample (in inches ").

For example, the pore water sample collected from the first stream pore water sample location on the northern bank on SBC at the shallow depth of 12 inches below the base of the channel will be designated SBC-SPW-01N(12").

Each pore water sample collected from the tributaries will be designated by the letters "GG- or SC-", for tributaries Grove Gulch and Sand Creek; "SPW-" for the stream pore water sample; followed by the location number of the sample labeled consecutively from 01 to 18; then the bank location "N", "S", "E", "W".; followed by the depth designation (in inches). For example, the pore water sample collected from the upper-most tributary, Sand Creek just upstream from its confluence with BTC at the deeper sample depth of 36 inches will be SC-SPW-13S (36").

Wetland Pore Water Designations:

Each interstitial pore water sample will be designated by the letters "BTC-", for the Blacktail Creek area, "WPPW-" for wetland pond pore water, then the number of the sample labeled consecutively from 01 to 03; followed by the sample depth (measured in inches). For example, the pore water sample obtained from the first wetland pond sample location collected from a depth of 36 inches will be designated BTC-WPPW-01(36").

3.7 AQUIFER TESTING AND ANALYSIS

In order to determine shallow aquifer properties, Tetra Tech will conduct a short-duration (8-hour or less) constant discharge aquifer test on existing berm well AMW-11 (**Figure 2A**). A submersible pump will be temporarily installed in the well. The pumping well will be monitored for drawdown versus elapsed time on a logarithmic scale according to Tetra Tech SOP-26 (**Appendix B**). Additionally, Tetra Tech will intall each of the three (3) proposed piezometers on the periphery of the BTC Berm wetland area with pressure transducers to monitor the shallow aquifer's response to sustained withdrawal.

Additional monitoring wells around the BTC Berm area may be monitored by hand measurement if an aquifer response is expected (for example the AMW-13 nested wells). All nearby monitoring wells that have the potential to be affected by the aquifer test will be gaged for depth to water prior to the inception of the aquifer test; upon initial startup; and then on a periodic basis after startup if a response is noted or expected. Discharge from the pumping well will be measured periodically throughout the test and routed to either the wetland pond or BTC, whichever is more convenient or approved. Aquifer test data will be recorded on field forms.

3.8 SAMPLE SHIPPING

Media samples obtained during this investigation will be hand delivered to ELI (or equivalent other laboratory) in Helena, Montana, for analysis or shipped from Butte using a transport courier in accordance with SOP-09 (Sample Packaging and Shipping). Samples will be chilled to <4°C in coolers filled with doubled re-sealable bags filled with ice and secured with a chain-of-custody seal. Chain-of-custody forms will accompany each cooler to the laboratory. The chain-of-custody forms will include the project name, field worker's name, sample number, date and time of sampling, number and type of bottles, and analytical parameter and method list. The chain-of-custody form that will be used for the project is included in **Appendix B**.

3.9 EQUIPMENT DECONTAMINATION

All non-disposable sampling equipment will be decontaminated between sample collection according to SOP-11 (Equipment Decontamination); however due to the presence of high soil concentrations of metals found in portions of the site investigation area, a multi-staged procedure for decontamination has been developed for use during this project as follows:

- Step 1 Mechanical brushing off of any soil and organic matter or metal coatings, which may have developed on exposed surfaces during sample collection. For non-disposable water sampling equipment the equipment will be wiped clear of any water or sediment with a paper towel;
- Step 2 Spray-washing of all surfaces exposed to soil and water sample collection with a tap water rinse to remove as much of remaining soil or organic matter remaining;
- Step 3 Washing and scrubbing equipement using a 5-gallon bucket containing Alconox soap and tap water;
- Step 4 Acid bath immersion in 10 percent nitric acid/tap water solution contained in a 5-gallon bucket with mechanical scrubbing, immerse as long as feasible;
- Step 5 Immersion in a distilled or de-ionized water bath (5-gallon bucket) or spray-wash;
- Step 6 Air drying or wiping with clean paper towels;
- Step 6 Storing equipment between usage in plastic zip-loc baggies or plastic bags to prevent cross contamination.

Decontamination water and water-mixes will be replaced daily or sooner, as needed. Note that a special emphasis on decontamination is needed for this project due to macro-contamination of metals (in particular copper and zinc) over much of the investigation area. Additional effort to thoroughly scrub, wash and rinse the sample equipment prior to and after the acid bath will also be emphasized.

3.10 FIELD QUALITY CONTROL

QC samples will be collected during each sampling event according to Tetra Tech SOP-13 (QC Samples). The project quality assurance project plan (QAPP) provides additional quality Assurance QA/QC details and requirements (**Appendix B**). The following QC samples will be collected for groundwater and soil and mine waste samples (as noted):

QC Type	Frequency	Purpose & Collection Procedure	Analysis
Field Blanks	1 per 20; Max. 1 per day	Evaluate introduction of contaminants during sampling procedures.	All media: Total metals (As, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Zn)
		Collected by pouring deionized or distilled decontamination source water into sample container in the field under field conditions.	
Equipment Rinsate Blanks	1 per 20; Max 1 per day	Evaluate introduction of contaminants during sampling and decontamination procedures.	Soil/sediment: Total metals (As, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Zn)
		Collected by passing water through or pouring over decontaminated sampling equipment.	Surface water: Total & dissolved metals (As, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Zn)
			Groundwater/pore water: Dissolved metals (As, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Zn)

Table 10. Field QC Frequency and Analysis

Field 1 per 20; Duplicates Max. 1 per day	Used to assess laboratory and field precision. Collected, prepared, and handled consistent with associated natural sample.	Analyzed for same suite of parameters as the associated natural sample. See above tables for each media type.
----------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

The intent of the QC sampling is to monitor the effectiveness of decontamination and sampling procedures, as such, blank samples will be collected in an even time-wise fashion across the duration of the field sampling period for each matrix. This temporal process is intended to allow for assumptions about the quality control surrounding groups of samples collected between decontamination procedures or QC sample points.

Field personnel will record QC sample identification in field forms and in field notebooks. The quality control sample will be submitted blind to the lab and differentiated from the natural sample by adding the following codes at the end of the sample designation number:

Field Blank "F	Β"
----------------	----

- Rinsate Blank "RB"
- Field Duplicate "DUP"

The samples will include the date of collection (MMDDYY) followed by the above designation. Field personnel will document the actual time of collection in the field notebook, and for duplicates, field personnel will document the corresponding natural sample number, so the samples can be related back to the associated natural samples collected. Examples of quality control sample designations are provided below.

- 031216-FB (deionized or distilled water field blank collected at groundwater well BPS07-8A sampling)
- 030416-RB (rinsate blank sample from decontaminated sampling equipment at stream sediment sampling location 1).
- 032116-DUP (blind field duplicate sample with fake monitoring well name). Field personnel would note in the field log from which monitoring well the blind duplicate was collected).

3.11 LABORATORY QUALITY CONTROL

Laboratory QC samples will consist of calibration standards, laboratory control samples, method blanks, laboratory duplicates and matrix spikes. Laboratory QC samples will be prepared and analyzed at a frequency that is in accordance with the specified analytical method. The project QAPP provides additional Laboratory QC details and requirements (**Appendix B**).

3.12 DATA MANAGEMENT

Tetra Tech will transfer existing site data and the data from this data gap site investigation into a new site-specific database format that is easy to understand, query, and transfer the necessary data to the NRDP. The database will incorporate existing site monitoring data and new site investigation data (field position and important reference elevations such as geologic contact and subsurface features) and sampling results using the software program ARCGIS Geostatistical Analyst and laboratory electronic data deliverables. Well logs and field notes will be scanned and stored electronically.

4.0 DATA ANALYSIS/RESULTS

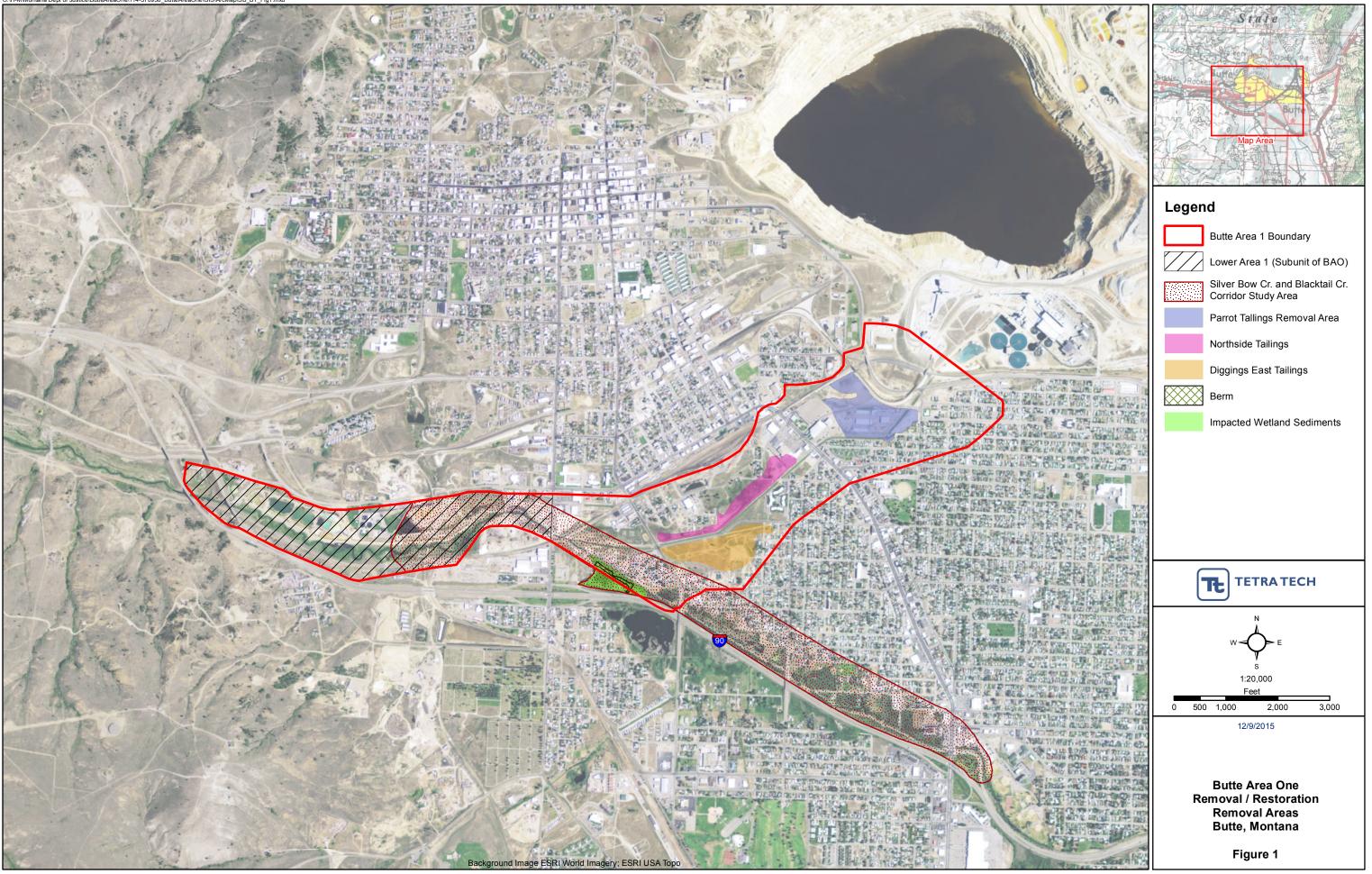
Site investigation data will be summarized into one or more Data Gap Site Investigation Report(s). The report(s) will present field and laboratory analytical data in a short, concise format and will include a site-specific electronic database. The report(s) will contain revised volume estimates for each type of subsurface material impacted by mine waste specific to sampling locations along the SBC and BTC Corridors and update vertical and horizontal

boundaries for these materials, as needed. These volume and boundary updates will be summarized into tables and illustrative figuresshowing extent and magnitude of impacts, and the distribution of COCs in soil, stream sediment, surface water and groundwater. Of particular interest to the NRDP is the potential of metals loading to surface water and sediment via impacted groundwater and chemical interaction along the riparian corridors.

5.0 REFERENCES

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APPENDIX A - FIGURES



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APPENDIX B – QAPP AND HASP

QUALITY ASSURANCE PROJECT PLAN FOR BUTTE AREA ONE REMOVAL/RESTORATION – DATA GAP INVESTIGATION SILVER BOW CREEK AND BLACKTAIL CREEK CORRIDORS

Prepared for:

State of Montana- Department of Justice Natural Resource Damage Program 1720 9th Avenue Helena, MT 59601

Prepared by:

Tetra Tech, Inc. 2525 Palmer Street, Suite 2 Missoula, MT 59808

JULY 2016

Butte Area One Removal/Restoration

1.0 INTRODUCTION
1.1 Project Organization 1 1.2 Project Objectives 2
1.2.1 Project Schedule 2 1.2.2 Project Description 2 1.3 Data Quality Objectives 3
1.3.1 Problem Statement
2.0 MEASUREMENT DATA ACQUISITION
2.1 Sampling Process72.2 Quality Control72.2 Quality Control72.2.1 Field Quality Assurance/Quality Control Sampling72.3 Laboratory Quality Assurance/Quality Control82.4 Equipment Operation, Calibration, and Standardization82.5 Data Management92.6 Documents and Records9
3.0 ASSESSMENT AND OVERSIGHT ELEMENTS
4.1 Data Reduction94.2 Data Review104.3 Precision.104.4 Accuracy.104.5 Representativeness114.6 Completeness.114.7 Comparability.124.8 Data Validation and Evaluation12
4.9 Data Reconciliation13

LIST OF QAPP APPENDICES

APPENDIX A FIGURES

- FIGURE 1 Silver Bow Creek – Blacktail Creek Corridors
- FIGURE 2A Silver Bow Creek - Blacktail Creek Corridors Sample Locations

FIGURE 2B Silver Bow Creek - Blacktail Creek Corridors Sample Locations

APPENDIX B ANALYTICAL LABORATORY QUALITY ASSURANCE MANUAL

APPENDIX C STANDARD OPERATING PROCEDURES



LIST OF ACCRONYMS

%R	Percent Recovery
bgs	Below Ground Surface
BTAG	Biological Technical Advisory Group (BTAG)
С	Completeness
CERCLA	Comprehensive Environmental Response Compensation Liability Act
CLP	Contract Laboratory Program
COC	Contaminants of Concern
DQO	Data Quality Objectives
EPA	United States Environmental Protection Agency
GPS	Global Positioning System
HASP	Health and Safety Plan
LCS	Laboratory Control Sample
MBMG	Montana Bureau of Mines and Geology
MS	Matrix Spike
MS/MSD	Matrix Spike/Matrix Spike Duplicate
NRDP	Natural Resource Damage Program
Р	Number of measurements/data points planned
PARCC	Precision, Accuracy, Representativeness, Completeness, and Comparability
PQL	Practical Quantitation Limit
QA	Quality Assurance
QA/QC	Quality Assurance and Quality Control
QAPP	Quality Assurance Project Plan
QC	Quality Control
RPD	Relative Percent Difference
SAP	Sampling and Analysis Plan
SOP	Standard Operating Procedure
V	Number of valid measurements/data points obtained



1.0 INTRODUCTION

Tetra Tech, Inc. (Tetra Tech) prepared this Quality Assurance Project Plan (QAPP) to guide quality assurance and quality control (QA/QC) procedures for the Data Gap Investigations on Silver Bow Creek (SBC) and Blacktail Creek Corridors (BTC) SAP. This project is being completed for the State of Montana - Natural Resource Damage Program (NRDP) to further characterize tailings and other impacted materials from historical mining practices in the upper Silver Bow Creek and Blacktail Creek watersheds and to assess their impacts on groundwater, surface water, and in-stream sediments.

This QAPP is a comprehensive document to guide site assessment. Assessment activities for this project will include the collection of surface and subsurface soil samples, surface and groundwater samples to evaluate environmental conditions associated with former mining and smelting operations associated with the Site. The results of the site investigation will be summarized in a technical memorandum to the NRDP. Ultimately, the results of this investigation will be utilized along with results of investigations completed in the remaining study areas of the Butte Area One (BAO) to satisfy design needs for the integration of restoration with remedy of mining and mineral processing wastes in the SBC and BTC Corridors (Figure 1; Appendix A) and to support integration of restoration design.

There are several organizations directly participating in this project. These include the NDRP, Butte Natural Resource Damage Restoration Council (BNDRC) Tetra Tech, and the members of the public. Effective project management will ensure that stakeholders agree upon a well-defined assessment approach and that sufficient data are collected to make decisions related to site restoration.

The sections in this introduction present the project organization and define the responsibilities of various project participants. This section also describes data quality objectives (DQOs) for the assessments (overall goals of the project) defined to guide identification of specific tasks that will be used to collect the data necessary to support decision-making.

1.1 PROJECT ORGANIZATION

The description below summarizes key project personnel and their associated responsibilities:

NRDP BAO Project Manager - Jim Ford

<u>Responsibilities</u>: Coordination of project team, notification, budget approvals, and review of all project planning and reporting documents.

Project Manager/Coordinator - Bill Craig, Tetra Tech

<u>Responsibilities</u>: Project coordination and liaison with the NRDP; assist in field planning; problem solving and decision-making; quality assurance during project activities; review and preparation of project documents; review of all chain-of-custody forms and analytical data and ensure analytical data meet current standards for accuracy and precision.

Assistant Project Manager/Quality Assurance Officer – Natalie Morrow, Tetra Tech

<u>Responsibilities</u>: Project coordination; assist in field planning; problem solving and decision-making; quality assurance during project activities and preparation of documents; review of all chain-of-custody forms and analytical data and ensure analytical data meet current standards for accuracy and precision.



1.2 PROJECT OBJECTIVES

The purpose and objectives of the SBC and BTC Corridors investigation are to:

- Evaluate surface water, in-stream and pond sediment, and floodplain soils in areas within the SBC and BTC Corridors that were not previously investigated;
- Confirm the lateral and vertical extent of the contamination that may require remedial action(s);
- Complete groundwater monitoring of selected monitoring wells to gather pre-construction aquifer and groundwater quality data; and
- Evaluate contaminant loading to SBC and BTC riparian corridors.

This site-wide QAPP defines the data quality objectives (DQOs) for this and similar projects that are and will be conducted for NRDP for BAO and related work. This QAPP will be updated, as needed to reflect the work being conducted on future projects within the BAO and related areas.

1.2.1 Project Schedule

Tetra Tech anticipates proceeding with the field investigation effort by late-December 2015 or early January 2016. Tetra Tech anticipates that the soil and groundwater investigation can be completed within a 3-week period. Typical turnaround for laboratory analyses is 3 weeks. Based on this schedule, we expect to submit a draft technical memorandum for NRDP review by late-March 2015. We anticipate submitting a final report in mid-April 2016.

The actual project schedule will depend on several factors, such as completion and approval of the sitespecific SAP, this QAPP, and a Health and Safety Plan (HASP). The schedule will also depend upon the date assessment activities commence, unanticipated field and weather conditions, the need for further assessment, turn-around-time on analytical results, subcontractor availability, additional requirements by NRDP, and the length of the NRDP review and comment period.

1.2.2 Project Description

BTC receives the majority of its base flow contributions from Summit Valley groundwater in Butte, Montana. The stream intersects both the BAO injured area restoration site and BPSOU, and is a focal point for past and current remediation and restoration activities. The SBC and BTC Corridors study area that is the focus of this data gap investigation extends from below the LAO boundary on lower SBC (west of Montana Street), through the BAO and the confluence of BTC, and continues upstream above the BAO along BTC to Father Sheehan Park above Harrison Avenue (Figure 1; Appendix A). In 1879, the first large-scale mineral processing smelter (Colorado Smelter) was built on SBC, at the west end of the valley. Between 1879 and 1888, at least three more smelters of consequence (BRW, Parrot Smelter and Montana Ore Purchasing Company (M.O.P)) were constructed upstream of the Colorado Smelter, which significantly altered the geomorphology and hydrology of both SBC and the lower portion of BTC. A fifth smelter of consequence, the Bell Smelter, located west of present day Harrison Avenue on the north bank of BTC, was constructed in 1881; and reached a peak production of approximately 30 tons per day in 1883 (primarily silver ore). Production quickly tapered and the smelter was dismantled sometime in the early 1890s..

Water demands during this period increased dramatically, and the stream channels were altered significantly to keep up with the demand. At least three dams were constructed on upper Silver Bow Creek and the confluence area, for tailings impoundment and water clarification. The dam at Montana Street



(Weed, 1904) was constructed for settlement of tailings from upstream smelters and resulted in significant ponding on both sides of the stream.

Over time, waste material aggraded in SBC and BTC channels and floodplain, frequent and substantial flooding began to become a serious issue (Meinzer, 1914). In an attempt to mitigate flooding issues, berms made mostly of readily available waste were constructed throughout the confluence area. The known waste area referred to as the BTC Berm, is an historic remnant of these flood control berms.

Tetra Tech has also prepared a site-specific SAP and health and safety plan (HASP) for assessment activities. Tetra Tech will implement this investigation upon approval by the NRDP.

1.3 DATA QUALITY OBJECTIVES

Data Quality Objectives (DQOs) for this investigation were developed to ensure data quality and to define procedures for data collection. In addition, site-specific DQOs are identified in the SAP. DQOs were developed following the recommendations in an EPA guidance document (EPA 2006). The DQO process allows Tetra Tech to determine the level of data quality required for specific data collection activities and to estimate the costs associated with the activities.

1.3.1 Problem Statement

In order to fill data gaps in information concerning the extent and magnitude of T/IS and to obtain additional data necessary for integration of restoration with remedy. Tetra Tech will perform a limited soil, sediment, surface water and groundwater investigations at the SBC and BTC corridors area. The focus of this site investigation will be to provide this additional data and close data gaps in the following areas identified in the Preliminary Conceptual Restoration Plan (PCRP) (Confluence 2015):

- Further define extent and magnitude of tails/impacted soils to better define removal area and depths;
- Characterize the near surface aquifer to quantify construction dewatering requirements;
- Evaluate COCs in the stream bed, surface water and the stream bank within the SBC and BTC corridor to identify potential contaminant loading;
- Collect additional groundwater quality data to define the extent of alluvial impacts and their potential impacts on post-restoration groundwater and surface water quality; and
- Evaluate contaminants loading from upper, middle, and deep alluvial aquifers to SBC and BTC riparian corridors.

1.3.2 Decision Statements

Inorganic compounds in tailings, soils and stream sediments in the SBC and BTC Corridors Area are the primary concern for injury to alluvial groundwater in the upper Silver Bow Creek watershed. Even though groundwater treatment is not part of the PCRP, soil removal actions at problem areas are anticipated to improve groundwater and surface water quality in BAO.

In assessing and managing risks where inorganic contaminants are present in soils, soil sample results will be compared to Streamside Tailings Operable Unit (SST OU) field screening criteria. The SST OU is adjacent to BPSOU, addressing SBC after it leaves BPSOU. Surface water quality sample results will be compared to Montana Department of Environmental Quality Circular DEQ-7 standards. In-stream and pond



sediment pore water samples will compared to DEQ-7 surface water and groundwater standards. Sediment sample results will be compared to the EPA Region 3 Biological Technical Advisory Group (BTAG) Freshwater Sediment Screening Benchmarks, which serve as a Tier 1 screening tool to indicate if sediment contaminant concentrations may indicate potential adverse effects. Montana is located within EPA Region 8, which currently has no sediment screening numbers and uses many of the same reference values relied upon by Region 3 BTAG. Groundwater sample results will be compared to DEQ-7 groundwater standards.

1.3.3 Decision Inputs

Considerable data exists on the distribution of inorganic contaminants in soils, stream sediment, surface water and groundwater in the SBC and BTC corridors from previous studies conducted by ARCO, the Montana Bureau of Mines and Geology, EPA, the State of Montana and others. Additional data is necessary to support engineering design of a removal action (e.g., development of site specific soil screening criteria, formulate accurate soil removal volumes, assess shallow aquifer properties for potential dewatering methods, and conceptualize land surface reconstruction).

Specific decision in	nuts for this	investigation are	summarized in the	table below
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COLLECTION TYPE, DATA PARAMETERS, AND DATA USES			
Source Materials	Typical Data Parameters	Data Uses	
Soil & Mine Waste	Field parameters consisting of total metals screening using a portable Niton XL3p 722 XRF analyzer.	Compare soil results to SST OU soil screening criteria to identify horizontal and vertical extent of contaminated materials in some portions of the site. Determine leaching potential of	
	Laboratory parameters consisting of saturated paste pH and EC, total organic carbon, total metals, acid-base potential, NAG pH and SPLP.	contaminated soil to groundwater.	
Stream Sediment	Laboratory parameters consisting of saturated paste pH and EC, total organic carbon, total metals, acid-base potential, NAG pH and SPLP.	Measure contaminants to determine potential loading to stream sediments and help identify sources. Compare results to the EPA Region 3 BTAG Freshwater Sediment Screening Benchmarks, which serve as a Tier 1 screening tool to indicate if sediment contaminant concentrations may indicate potential adverse effects.	
Surface Water	Stream flow measurements at 15 stations on main-stem of SBC/BTC and 2 locations of tributaries	Provide pre-construction water quality data. Evaluate contaminant contributions in two tributaries to BTC. Compare contaminant concentrations to surface water screening levels and	
	Field parameters: specific conductance, pH, temperature,	identify potential gaining sections within the riparian corridor based on	

	oxidation-reduction potential, and dissolved oxygen Laboratory parameters: specific conductance, pH, turbidity, hardness as CaCO3, total alkalinity as CaCO3, HCO3 and CO3, total acidity as CaCO3, total dissolved solids, total suspended solids, total organic carbon, total metals; common cations and common anions	the presence of surface water quality impacts relative to streambed sediment impacts and groundwater impacts
Groundwater and Pore Water	Field parameters: depth to water, specific conductance, pH, temperature, oxidation-reduction potential, and dissolved oxygen Laboratory parameters: specific conductance, pH, turbidity, hardness as CaCO3, total alkalinity as CaCO3, total alkalinity as CaCO3, HCO3 and CO3, total acidity as CaCO3, NO2/NO3, total dissolved solids, total suspended solids, total organic carbon, dissolved metals, common cations and common anions	Provide pre-construction water quality data. Compare contaminant concentrations to Montana surface water and groundwater quality standards. Use water level elevations to estimate groundwater flow direction(s) and gradient. Determine potential gaining reaches within the riparian corridor based on comparison to stream sediment and surface water impacts.
Aquifer Testing	Field parameters; depth to water measurements, pumping well discharge rate	Evaluate hydraulic properties of the alluvial aquifer needed to support design of a dewatering program to allow removal of saturated soils and excavation backfilling.

1.3.4 Study Boundary

The horizontal boundary of this study will begin upstream of reclaimed stream channel of SBC, extend upstream to the confluence of SBC and BTC, then upstream on BTC to the area near Father Sheehan Park (**Figures 2A and 2B**). With the exception of existing middle alluvial unit and deep alluvial unit monitoring wells, the vertical boundary for this investigation will be within the zone of first-encountered groundwater. Direct Push Technique (DPT) will be used to advance three borings and obtain continuous soil samples at select locations to an approximate depth of approximate 25 feet bgs. Wells installed as part of the aquifer testing program will be completed a minimum of 5 to 10 ft below the approximate top of the static water level.



1.3.5 Decision Rule

Screening levels for solid media will be based upon XRF field screening criteria developed for Streamside Tailings Operable Unit (SST OU) removal actions for arsenic, cadmium, copper, lead, mercury and zinc. Screening criteria are listed in the following table:

COC ¹	Screening Criteria ² (mg/kg) ³
Arsenic	200
Cadmium	20
Copper	1,000
Lead	1,000
Mercury	10
Zinc	1,000

¹ COC=Contaminants of Concern; ² Screening Criteria utilized in previous BAO site investigations from *Field Screen Criteria and Procedures Phase 7 and * Remedial Action, SST OU Subarea 4, Reaches R and S* (Pioneer 2011); ³mg/kg = milligrams per kilogram

1.3.6 Tolerable Limits of Decision Errors

Decision errors are incorrect conclusions about a site caused by using data that are not representative of site conditions due to sampling or analytical error. Limits on decision error are typically established to control the effect of sampling and measurement errors on decisions regarding a site, thereby reducing the likelihood that an incorrect decision is made. The null hypothesis is that a site is clean. A false positive decision error is one that decides a site is clean when, in actuality, it is not clean. A false negative decision error is one that decides a site requires cleanup when, in actuality, it requires no cleanup. False positive and negative decision errors should be minimized as much as possible during this project.

Formal limits on decision error are not necessary in areas where the goal of the assessment is to define the boundaries of known contamination. This QAPP identifies specific field and laboratory methods and sampling strategies that reduce sampling error. The total study error will be reduced by collecting an appropriate number of environmental samples, as deemed necessary by the assessment team, to represent the range of concentrations present at each site in question. The sampling program is designed to reduce sampling error by specifying an adequate number and distribution of samples to meet project objectives. An individual SAP for this investigation will be prepared that specifies the sampling and analytical methods and protocols to reduce field error. It also specifies the requirements for collection of field quality control (QC) samples to facilitate assessment of data accuracy and precision.

1.3.7 Sampling Design

A site specific SAP has been prepared that outlines the assessment design for the SBC and BTC Corridors Area data gaps investigation. The SAP will specify sampling protocols, analytical methods and the types and numbers of samples to be collected during the assessment. The assessment design is based on a review of historical data and/or previous investigations completed at each site and recognized environmental conditions identified during previous investigation. The general sampling design for soil/mine waste, surface water and groundwater is described below.



Soil/Mine Waste Sampling – Field and laboratory analytical results will be used to evaluate concentrations of COCs in soil/mine waste at the site.

Stream Sediment Sampling – Field and laboratory analytical results will be used to evaluate potential loading of COCs in stream sediment.

Stream Flow Measurements – Stream flow measurements will be used to assess gaining and losing reaches of stream and will be used to assess contaminant load in surface water.

Surface Water Sampling – Surface water sample results will be used to characterize concentrations of COCs in surface water at the SBC and BTC Corridors Area and in two tributaries to BTC (that may be contributing to surface water quality data.

Groundwater Sampling – Groundwater sample results will be used to evaluate concentrations of COCs in groundwater at the SBC and BTC Corridors Area and provide pre-construction groundwater quality data.

Aquifer Testing – Aquifer testing results will be used to obtain hydraulic properties of the aquifer to evaluate dewatering requirements during removal of impacted soils within the inundated mine waste.

2.0 MEASUREMENT DATA ACQUISITION

The following section describes tasks related to data acquisition. This includes the sampling process, quality control procedures and requirements, equipment operation, data management, and record keeping.

2.1 SAMPLING PROCESS

Detailed sampling process is provided in the SAP for the SBC and BTC Corridors data gaps investigation. Field personnel will collect soil and mine waste samples during this investigation using a variety of methods including decontaminated hand tools, powered excavation equipment and a truck-mounted direct-push technology (DPT) rig. Samples will be handled under standard preservation and chain-of-custody procedures in accordance Tetra Tech's SOPs included in Appendix C.

2.2 QUALITY CONTROL

QC samples will include both field and laboratory samples, as described in the following sections below.

2.2.1 Field Quality Assurance/Quality Control Sampling

Three types of field QC samples will be collected during the assessment. QC samples will include field duplicates, field blanks, and rinsate blanks. The purpose of analyzing QC samples is to meet DQOs specified in Section 1.3, above. Each QC sample type is discussed below.

2.2.1.1 Field Duplicates

Field duplicate water samples will consist of blind field duplicates collected at a frequency of one for every 20 natural samples. Duplicates will be collected for the purposes of determining project sample precision. The field duplicate samples will be containerized and preserved consistent with the field sample and analyzed for the same constituents as the field sample and submitted blind to the laboratory.



Duplicate soil samples will not be collected due to the high variability and varying adsorption properties of soil that make comparability for quality control purposes not appropriate.

For example, if 22 field soil samples and 5 surface water field samples are collected, only one surface water duplicate will be collected. The purpose of duplicate collection is to evaluate analytical precision. Field duplicates will be submitted as blind duplicates to the laboratory. The field duplicate samples will be containerized and preserved consistent with the field sample and analyzed for the same constituents as the field sample.

2.2.1.2 Field Blanks

Field blank samples will be collected/prepared in the field and samples analyzed for the same parameters as the field samples. Field blank samples will be prepared by pouring de-ionized water in sample bottles to verify that the field conditions and procedures do not introduce contamination to samples. Field blanks will be prepared and analyzed for the contaminants of concern on the site. Field blanks will collected at a ratio of one blank per 20 natural samples; however only one blank will be collected per day if over 20 natural samples are collected.

Laboratory data from the field blanks will be used to verify that the de-ionized water does not contain target analytes.

2.2.1.3 Equipment Rinsate Blanks

Equipment rinsate blanks will not be collected when disposable equipment is used. If sampling equipment is used that will need to be decontaminated, rinsate blanks will be collected at a frequency of one per 20 natural samples, not to exceed one blank per day. Equipment blanks will be prepared and analyzed for the contaminants of concern on the site.

Laboratory data from the rinsate blanks will be used to verify that the decontamination procedures are adequate in removing any contamination.

2.3 LABORATORY QUALITY ASSURANCE/QUALITY CONTROL

Energy Laboratories, Inc. (Energy) will be used to provide analytical services for this project. Documentation of Energy's quality assurance procedures are presented in Appendix B and is available online at <u>https://www.energylab.com/wp-content/uploads/2012/04/Billings-QA-Manual-2015_final1.pdf</u>

2.4 EQUIPMENT OPERATION, CALIBRATION, AND STANDARDIZATION

All field and laboratory equipment will be operated, maintained, calibrated, and standardized in accordance with EPA and manufacturers' recommended procedures. Tetra Tech's applicable SOPs and a copy of EPA Method 6200 (field XRF Methods) that specify field equipment operation, maintenance, calibration, and standardization procedures are contained in Appendix C. The selected analytical method(s) define QC requirements and how the laboratory must analyze each sample.



2.5 DATA MANAGEMENT

Analytical data will be provided to Tetra Tech in both electronic and hard copy. Hard copy reports will be stored in the project files. Analytical laboratory data for the project will be downloaded directly into a Microsoft Access or Excel database from electronic-formatted laboratory data. Tetra Tech will manually enter field parameter measurements into the database. Backups will be created prior to entry of new data in the database to prevent loss of data during the data reduction process. Any electronic survey or global positioning system (GPS) data will be archived in the same manner as electronic analytical data.

Field descriptions of lithologic characteristics, observations, and other site data will be entered onto appropriate field forms during the field investigation and filed in designated project files in Tetra Tech's office. The QA Officer will maintain quality control of data transfer into the database by verifying the accuracy of a minimum of 10% of the entries placed in the database.

2.6 DOCUMENTS AND RECORDS

The QA Officer will be responsible for ensuring that project personnel have the current versions of the SAP and QAPP and other project planning documents. The Tetra Tech project manager will also maintain current project files and project documents.

3.0 ASSESSMENT AND OVERSIGHT ELEMENTS

The Project Coordinator will be responsible for assessment and oversight of project activities. The Project Coordinator will provide NRDP with project status reports. The Quality Assurance Officer may perform an internal audit of field procedures. If completed, the internal audit will include reviews of procedures selected for the sampling program, the QA/QC samples required, and training requirements. The laboratory is required to have written procedures addressing internal QA/QC as specified in the Comprehensive Environmental Response Compensation Liability Act (CERCLA) Contract Lab Program (CLP) protocol.

Corrective actions will be taken promptly upon identification of potential problems with data acquisition or measurement. Field equipment malfunctions will be identified promptly and corrected by the field team leaders. Corrective actions will be documented in the field notes. Laboratory equipment malfunctions are handled according to EPA analytical method specifications. Laboratory QC samples (calibration samples, method blanks, matrix spike samples, laboratory control samples, and laboratory duplicates) will be handled according to EPA analytical method specifications and the Contract Lab Program protocol. Laboratory corrective actions will be included on analytical laboratory reports.

4.0 DATA REVIEW, VERIFICATION, AND VALIDATION

4.1 DATA REDUCTION

Data reduction, the result of grouping similar QC samples and calculating and reporting their recoveries, will be performed on laboratory data while still in the laboratory. Tetra Tech personnel will work directly with the laboratory's data QA Officer who will review all analytical data associated with each sample. Tetra Tech will receive all QA/QC reports from the analytical laboratory.



The types of laboratory QC data reviewed will include calibration standards, calibration verification, laboratory controls, laboratory duplicates, and laboratory spikes. When EPA methods are used, the applicable data reduction procedures called for in the EPA methods will be used. The assessment reports will include the raw data and a summary of QC data reduction.

4.2 DATA REVIEW

The ability of data to meet DQOs is evaluated with a precision, accuracy, representativeness, completeness, and comparability (PARCC) statement. A PARCC statement is generated during data evaluation. The following sections define the terms used in the PARCC statement.

4.3 PRECISION

Precision is the amount of scatter or variance that occurs in repeated measurements of a particular analyte. Precision acceptance and rejection for this project will be based on the relative percent difference (RPD) of the field duplicates. Tetra Tech will evaluate analytical results for the field and duplicate soil samples using the RPD between the two samples when both values of the field/duplicate pair are greater than five times the practical quantitation limit (PQL) for a given analyte.

The RPD is given by:

 $\begin{aligned} \text{RPD}(\%) &= \frac{2 |S_1 - S_2|}{S_1 + S_2} \quad x \text{ 100} \\ \end{aligned}$ Where: | | = absolute value of S₁ - S₂

 S_1 = measured field sample concentration; and

 S_2 = measured duplicate sample concentration.

When duplicate analysis results exceed 35% RPD for aqueous solutions and 50% RPD for soil and the analyte concentration in the sample is greater than five times the PQL, all results for the analyte exceeding the RPD in the sample delivery group will be considered estimated.

4.4 ACCURACY

Accuracy is defined as the ability of the analytical procedure to determine the actual or known quantity of a particular substance in a sample. Accuracy acceptance or rejection will be based on the percent recovery (%R) of the matrix spike (MS) for soil samples, and will be based on the percent recovery of the laboratory control sample (LCS) for solid samples. To determine accuracy, the %R for each matrix spike or LCS will be compared to the acceptable range as specified in the applicable laboratory method. Equipment and laboratory blanks may also be analyzed to quantify artifacts introduced during sampling, transport, or analysis that may affect the accuracy of the data. In addition, initial and continuing calibration results may be used to verify that the sample concentrations are accurately measured by the analytical instrument.

The percentage recovery for MS samples is given by:

Recovery (%) =
$$\underline{A - B \times 100}$$

T



Where: A = measured concentration of the spiked sample; B = concentration of unspiked sample; and T = amount of spike added.

The percent recovery for surrogate standards and LCSs are given by:

Recovery (%) =
$$\frac{A}{T} \times 100$$

Where:

A = measured concentration of the surrogate or LCS; and T = known concentration.

Field sample results associated with percent recoveries outside acceptable limits will be considered estimated. Field sample results associated with percent recoveries of less than 50% will be considered rejected, as recommended by EPA (2010). An overall assessment of accuracy will be made upon completion of the project. Overall accuracy will be stated as the mean %R. Because of the small number of matrix spike and laboratory control samples anticipated, no confidence interval will be calculated. The range of acceptable accuracy is presented in Table B-4 (QAPP Appendix B).

4.5 REPRESENTATIVENESS

The objective in addressing representativeness is to assess whether information obtained during the investigation accurately represents site conditions. Laboratory water blanks, field blanks, and rinsate blanks are used to assess representativeness. Field results associated with contaminated blanks will be considered estimated with a high bias when the field sample result is greater than the practical quantification limit, but less than five times the contaminant concentration, as recommended in EPA (2010).

If a laboratory blank contains detectable levels of common laboratory contaminants, then the sample results will be considered as positive only if the concentrations in the sample exceed 10 times the maximum amount detected in any blank. If the concentration in the sample is less than 10 times the blank concentration, we will conclude that the chemical was not detected in the sample and will consider the blank-related concentrations of the chemical to be the quantification limit for the chemical in that sample. If all samples contain levels of a common lab contaminant at less than 10 times the contamination noted in the blank, then the analyte will be eliminated from the set of sample results.

4.6 COMPLETENESS

The objective in addressing completeness is to assess whether enough data have been collected and enough data are valid to meet the investigation needs. Completeness is assessed by comparing the number of valid sample results to the number of samples collected. The completeness goal of the project is 90%.



Percentage completeness (C) is given by:

Where:

V = number of valid measurements/data points obtained; and P = number of measurements/data points planned.

4.7 COMPARABILITY

The objective in addressing comparability is to assess whether one set of data can be compared to another set of data. Comparability is assessed by determining if an EPA-approved analytical method was used, values and units are sufficient for the database, specific sampling points can be established and documented, and field collection methods were similar.

4.8 DATA VALIDATION AND EVALUATION

Data validation consists of completing a review of data using the raw analytical data. The laboratory will validate raw laboratory data using EPA Contract Laboratory Program (CLP) National Functional Guidelines (EPA, 2010) and according to specific analytical method requirements. Data evaluation consists of completing a review of laboratory analytical reports that have already had internal laboratory validation of raw data. The objective of data validation and evaluation is to identify any unreliable or invalid laboratory measurements and qualify data for interpretive use. For this project, the analytical laboratory will perform data validation on raw analytical data prior to preparing a final analytical report. Once the laboratory has prepared and submitted a final analytical report, project personnel will complete an evaluation of the data. The data evaluation will include review of field QA/QC data and additional review of qualifiers assigned to the data by the analytical laboratory. Additional qualifiers will be assigned to the data as necessary based on, but not limited to, precision and accuracy of results, blank contamination, and holding time exceedances.

Project personnel will complete data evaluation checklists. The checklists provide a guide for review of the laboratory and field procedures and data collected. The review will evaluate whether the following were completed according to SAP/QAPP requirements, EPA guidelines, and/or method specifications:

- Chain-of-custody procedures;
- Cooler temperatures;
- Holding times;
- Laboratory QA/QC (method blanks, control samples, duplicates, MS/MSD); and,
- Field QA/QC (sample handling, duplicates, and field and equipment blanks).

Knowing the limitations of the data assists the data user when making interpretations. Data with limitations are usable for evaluation as long as the limitations are considered. Evaluation of other field data (pH meter and specific conductivity meter, for example) is not possible because these data have very limited statistical control limits. Professional judgment is required and will be used to assess the impact of field QC on the overall quality and usability of the field data.



4.9 DATA RECONCILIATION

Data reconciliation is performed in the office after data validation is complete. Data reconciliation is the generation of the PARCC statement that assesses the data relative to meeting the DQOs. Tetra Tech will perform this reconciliation as part of the data evaluation and completion of the data evaluation checklist. Using the PARCC statement as a basis, reconciliation of data evaluation will be done by comparing evaluation results with project objectives. If data user requirements are not met, the Tetra Tech project manager and quality assurance manager will confer with the NRDP on how issues will be resolved and how limitations of the data will be reported.

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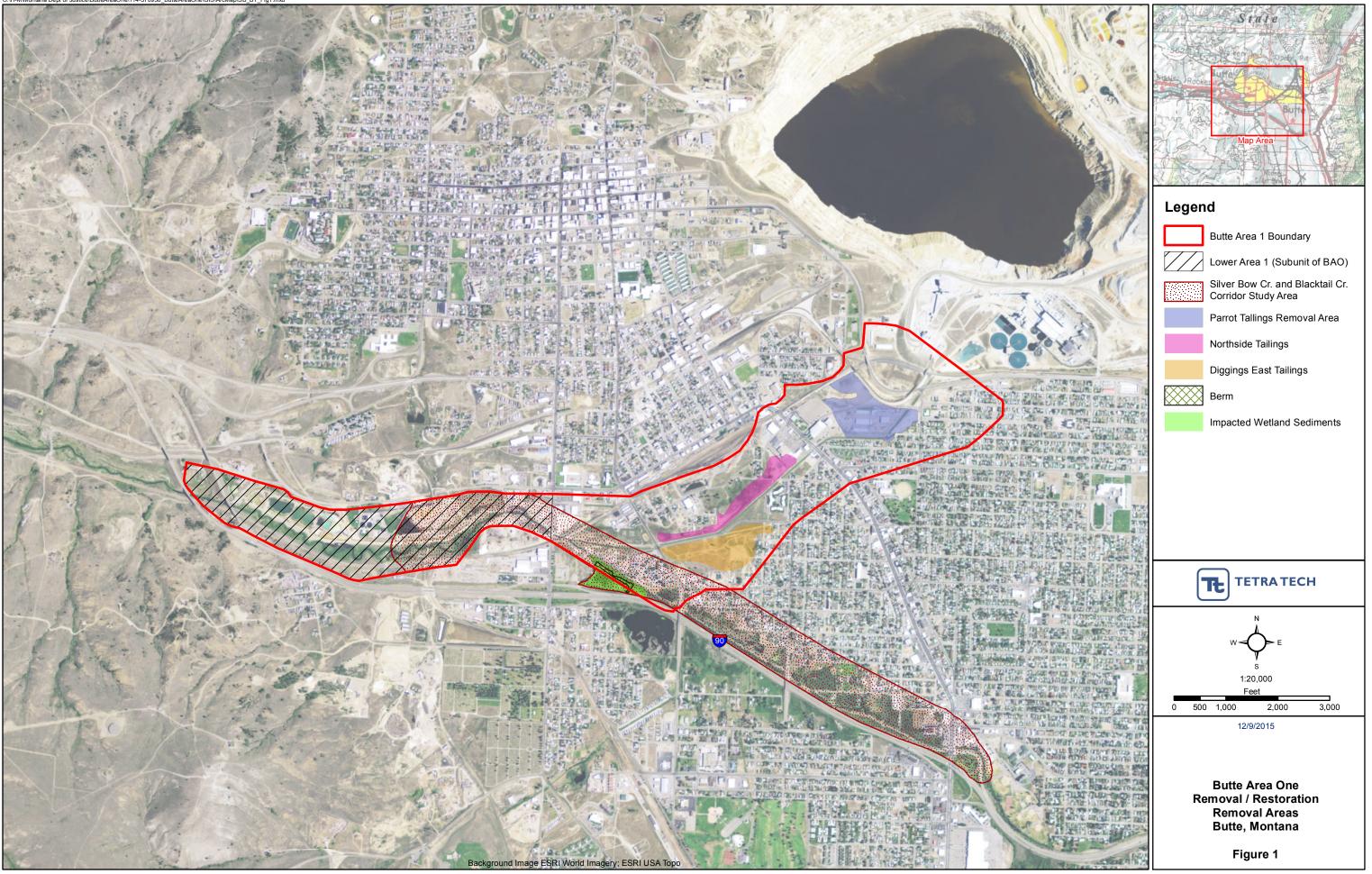
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QAPP APPENDIX A

FIGURES



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QAPP APPENDIX B

LABORATORY QUALITY ASSURANCE MANUAL

Billings, Montana

ENERGY LABORATORIES-BILLINGS, MT QUALITY ASSURANCE MANUAL

Revision May 4, 2015

Energy Laboratories, Inc. 1120 South 27th Street PO Box 30916 Billings, Montana 59107

Toll Free: (800) 735-4489 Local: (406) 252-6325 Fax: (406) 252-6069 E-Mail: eli@energylab.com

William TB President

Digitally signed by Bill Brown DN: dc=com, dc=bl2000, ou=BL, ou=Admin, cn=Bill Brown Date: 2015.05.14 17:16:38 -06'00'

President:

Digitally signed by Cindy Rohrer DN: dc=com, dc=bl2000, ou=BL, ou=Metals, cn=Cindy Rohrer, email=crohrer@energylab.com Date: 2015.05.15 08:00:40 -06'00'

Laboratory Manager

angliar A 1/a Corporate Quality Assurance Officer

Digitally signed by Andy Valkenburg DN: dc=com, dc=bl2000, ou=BL, ou=Analysis, cn=Andy Valkenburg, email=avalkenburg@energylab.com Date: 2016.05.15 09:17:56 -06'00'

Quality Assurance Officer:



Quality Assurance Manual



Revision May 4, 2015

Billings, Montana

TABLE OF CONTENTS

Quality Assurance Manual1
Table of Contents
ELI Commitment
Introduction
Chapter 1 – Quality Control Program
Quality Policy Statement
Quality Assurance Program
Estimation of Uncertainty
Maintenance of Performance Records
Method Quality Control Specifications
Chapter 2 – Quality Assessment Program
Proficiency Testing (PT) Samples
Quality Control Check Samples
Quality Assurance Audits
Chapter 3 – Laboratory Facilities
Chapter 4 – Personnel Requirements and Laboratory Organization
Laboratory Organization
Personnel Requirements
Laboratory Manager
Quality Assurance Officer
Technical Director
Laboratory Supervisor
Analysts
Laboratory Technicians
Approved Signatories
Chapter 5 – Sampling Procedures
Chapter 6 – Sample Handling
Sample Receipt
Chain-of-Custody
Sample Tracking
Sample Disposal



LABORATORIES

Billings, Montana

Subcontracting Policy	. 25
Chapter 7 – Instrument Operation and Calibration	. 27
Chapter 8 – Records and Reporting	. 29
Document Management	. 29
Laboratory Notebooks	. 29
Records	. 30
Data Reduction	. 30
Validation	. 31
Reporting	. 32
Chapter 9 – General Laboratory Practices	. 33
Chemicals and Reagents	. 33
Reagent Interference	. 33
Glassware Preparation	. 34
Laboratory Pure Water	. 34
Employee Training	. 34
Data Integrity	. 35
Standard Operating Procedures.	. 36
Client Confidentiality	. 36
Chapter 10 – Quality Control Monitoring	
Routine Monitoring	. 38
Instruments/Methods	. 38
Chapter 11 – Corrective Action	. 40
Procedure for Dealing with Complaints	. 43
Penalty for Improper, Unethical or Illegal Actions	. 44
Chapter 12 – Management of Change	
Chapter 13 – Major Equipment and Methods	.46
Chapter 14 – Preventive Maintenance	. 47
Chapter 15 - References	. 49
Chapter 16 – Glossary of Terms	. 51
Acronyms and Abbreviations	. 57
APPENDIX A	. 59
Laboratory Certifications	. 59
APPENDIX B	. 60





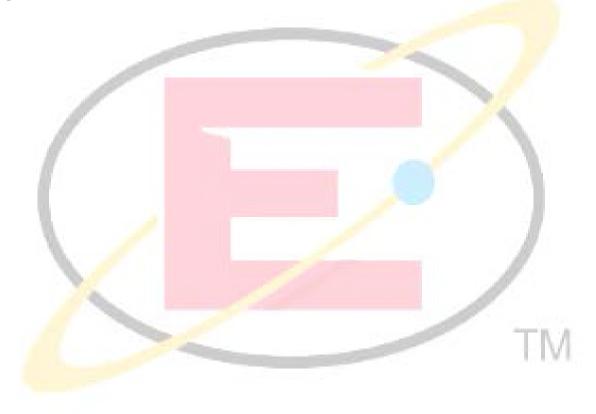
Quality Assurance Manual

Energy Laboratories, Inc.

Energy Laboratories, Inc.

Billings, Montana

Quality Systems Controlled Documents	60
APPENDIX C	61
Quality Assurance / Quality Control Specifications	61
APPENDIX D	
Organizational Charts	
APPENDIX E	63
Curricula Vitae of Key Laboratory Personnel	63
APPENDIX F	64
Equipment and Methods List	64







Quality Assurance Manual

Revision May 4, 2015

Billings, Montana

ELI COMMITMENT

Energy Laboratories, Inc. Strives Toward:

- 1. Being highly skilled in the field of analytical chemistry.
- 2. Delivering quality and service with integrity.
- 3. Encouraging the professional development of our staff.
- 4. Offering our employees a safe and positive work environment.
- 5. Being profitable and using resources wisely for a sustainable future.

INTRODUCTION

Energy Laboratories, Inc. provides chemical, industrial hygiene, and environmental analytical services to private industry, agricultural industry, engineering consultants, government agencies, and private individuals. Analytical services include: analysis of waters and soils for inorganic and organic constituents, aquatic toxicity testing, hazardous waste analysis, radiochemistry, industrial hygiene, microbiology, soils and water physical parameters, and petroleum analysis.

Founded in 1952, Energy Laboratories currently incorporates five separate testing laboratories. The corporate headquarters are located in Billings, MT, with branch laboratories located in Casper, WY; Gillette, WY; College Station, TX; and Helena, MT.

ELI, as a coordinated company of five participating branches, has developed a QA program that takes into account the various method types and EPA programs, while also considering sample matrices, to develop a single comprehensive set of QA guidance. We have used scientific approaches, Good Laboratory Practices, EPA Methods and Guidance documents, and accreditation audit guidance to develop our overall QA Program.

The Quality Assurance Program establishes acceptable performance criteria for all routine analytical procedures being performed by laboratory personnel. The Quality Assurance Assessment Program provides a formal system for evaluating the quality of data being generated and reported. The ELI Laboratory Safety Manual & Chemical Hygiene Plan defines the safety and monitoring procedures used by laboratory personnel in laboratory operations. These, in addition to the experience and expertise of our analysts, provide a comprehensive Quality Assurance Program. Energy Laboratories, Inc., in Billings, Montana, is certified under the Safe Drinking Water Act by Region VIII EPA for Wyoming, and the States of Montana, Idaho, Colorado, Nevada, Texas, North Dakota, and South Dakota. ELI-Billings also holds accreditation for Clean Water Act, Safe Drinking Water Act and Resource Conservation Recovery Act (RCRA) parameters through the National Environmental Laboratory Accreditation Program (NELAP), which is supported by the EPA. The NELAP certification is maintained through the state of Florida. Individual State approval for RCRA and CWA (NPDES) is managed through the Federal/State DMRQA program or through reciprocal certifications when required by a specific state. ELI obtains these certifications either through reciprocal recognition of ELI's primary Montana State or NELAP certification. To perform radon testing, ELI is certified





Energy Laboratories, Inc.

Billings, Montana

under the National Radon Proficiency Program administered by the National Environmental Health Association. Branch laboratories of ELI are certified in their own state and in additional states. Copies of ELI's certificates for all laboratories are maintained on ELI's website: www.energylab.com.

The ELI Quality Assurance Manual and the ELI Technical Services and Fee Schedule together are used to outline the ELI Quality Assurance/Quality Control Program. This Quality Assurance Manual is appropriate to all departments of Energy Laboratories-Billings. The procedures discussed or referenced in this manual describe our day-to-day laboratory practices and adhere to USEPA Safe Drinking Water Act, and TNI (The NELAC Institute) requirements as well as Good Laboratory Practices (GLPs). Information on the ELI-Billings and all other ELI branch labs applicable accreditations and certifications are maintained on the ELI website at www.energylab.com.The primary NELAC accreditation for the ELI Billings laboratory can be found in Appendix A of this plan. Where possible, ELI uses EPA, AOAC, ASTM, APHA, NIOSH, OSHA, or published analytical methods and follows the procedures with strict adherence to described protocol and recommended QA/QC parameters. The analytical methods approved and in use are described in Standard Operating Procedures, and are available for review at the laboratory. Vital parts of our Quality Assurance Program, Quality Control and Quality Assessment programs are outlined in Chapters One and Two of this manual.

To generate data that will meet project-specific requirements, it is necessary to define the type of decisions that will be made and identify the intended use of the data. Data Quality Objectives (DQOs) are an integrated set of specifications that define data quality requirements and the intended use of the data. Project-specific DQOs will be established as needed for both field and lab operations. Through the DQO process, appropriate reporting limits, extraction/digestion methods, clean-up methods, analytical methods, target analytes, method quality control samples, sample security requirements, quality control acceptance ranges, corrective action procedures, reporting formats and reporting limits can be specified. Professional laboratory project managers are available to assist clients in specifying appropriate laboratory analyses and reporting procedures necessary to meet project requirements.

Client-specific DQOs can be coordinated with the laboratory through our Project Managers via quotations or contracts, or with relevant documentation provided to the laboratory prior to (or at time of) sample receipt. Client-specific requirements are communicated to analysts and final report validators through the laboratory LIMS system. By default, our methods, analytes, and QC parameters are set up to meet the DQOs specified in the referenced method and/or federal/state regulations. ELI encourages clients to provide ELI documentation of any client-specific, regulatory or project monitoring requirements.

Certain types of requests may not be suitable to standardized analytical methods. These custom requests are handled individually with laboratory management and staff scientists. Project-specific methods and reporting packages are available. Attention to documentation of the analytical procedure and use of suitable QC parameters is maintained according to good scientific discipline and Good Laboratory Practice guidelines.





Energy Laboratories, Inc.

Billings, Montana

The ELI-Billings laboratory manager, or their designee, will evaluate all new contracts to determine that the laboratory is capable of performing the requested work. This process includes ensuring that the laboratory maintains the required accreditation, equipment and resources. In the event that sample analysis is not performed at our Billings location, clients are notified on the laboratory analytical report if the work is subcontracted to a qualified branch laboratory or an outside laboratory (See Subcontracting Policy – Chapter 6 in this QA Manual).

This Quality Manual and related quality documentation meet requirements of the National Environmental Laboratory Accreditation Program (NELAP), which is an EPA approved accreditation program.







CHAPTER 1 – QUALITY CONTROL PROGRAM

Quality Policy Statement

Energy Laboratories, Inc. is committed to producing laboratory data of known and documented quality that is scientifically valid, meets method specifications, satisfies regulatory requirements, and accomplishes the data quality objectives of the client and project. Management ensures that the laboratory maintains current certifications and is in compliance with accreditations through USEPA, State Agencies, and NELAP. Those method, regulatory, and client requirements (as well as the policies, procedures, and all referenced documents) are incorporated into our Quality Assurance Program; which is outlined within this Quality Assurance Manual. Our Quality Systems are designed to comply with the standards as defined by the most current version of the NELAC accreditation standard and ISO 17025 standards. To ensure compliance with these standards, all laboratory personnel are required to be familiar with quality documentation and implement those policies and procedures in their work. ELI is dedicated to the continual improvement of the management system's effectiveness by providing appropriate corporate resources to set objectives, offering training opportunities, and monitoring the quality performance of our staff. ELI also provides facilities and equipment adequate and appropriate to these objectives.

Quality Assurance Program

The purpose of the Quality Assurance Program is to ensure that the analytical services provided by Energy Laboratories are of high quality, data is within established accuracy and precision limits (required by the referenced method or Standard Operating Procedure), and each analytical result produced meets or exceeds our accreditation requirements. Management ensures that the integrity of the management system is maintained. The Technical Director, or their designee, ensures that changes to the management system are planned, implemented and documented.

Management establishes and maintains data integrity by providing the following to ELI's data integrity system:

- 1) Data Integrity Training (Including the highest standards of ethical behavior)
- 2) Periodic review of data integrity procedural documentation
- 3) Annual review of data integrity procedures with updates as needed
- 4) Periodic, in-depth monitoring of data integrity
- 5) Maintenance of signed data integrity documentation for all laboratory employees

All employees are expected to implement and follow the policies contained within the Quality Assurance Program. Internal documents (controlled and associated with the Quality Assurance Program) are listed in Appendix B.

The quality systems in the program consist of the policies and procedures, and all referenced documents, described in this Quality Assurance Manual. The Quality Control Program also functions to maintain the laboratory's compliance with accreditations through USEPA, State Agencies, and NELAP.





Energy Laboratories, Inc.

The Quality Control Program requires that the following points be met for each applicable analytical method:

- Performance of any analytical method requires that the proper equipment and instrumentation are available. A list of major equipment is listed in Appendix F. The procedure for operation of an analytical instrument is described in the equipment manufacturer's operating manual, and may also be supplemented with a specific Standard Operating Procedure (SOP) for the instrument and/or the method.
- Specific SOPs cover operation of the instrument including the sequence of operations involved in instrument start-up, calibrating, analyzing, and shutting down. Chapter Thirteen of this manual includes recommended preventative maintenance, and/or a list of parameters used to identify other types of maintenance. SOPs outline any special safety precautions for operation of the instrument.
- SOPs of well-detailed EPA, ASTM, NIOSH, APHA, OSHA, or published procedures include, as appropriate, a list of any method-specific items or variances, a list of QC parameters and their recommended method performance ranges, recommended or example analytical sequences, specific or unique safety information, method references, and a signed signature page. SOPs details, and format of method SOPs, follow NELAP requirements. Detailed SOPs may be prepared for those procedures that do not have published methods. Further details of SOP format and information required in method SOPs can be found in the ELI SOP, *Preparation, Numbering, Use, and Revision of Standard Operating Procedures.* Written Standard Operating Procedures referenced within this manual are available at the laboratory for review. (ELI SOPs are considered confidential proprietary information and ELI does not allow copies to be removed).
- For radiochemical analysis performed at ELI's branch labs, each method undergoes Method Validation as outlined in EPA's specific method and/or the Multi-Agency Radiological Laboratory Analytical Protocols Manual (MARLAP), Chapter 6.
- The required detection level (RDL) for radiochemical analysis of drinking water samples is calculated based on the requirements in 40 CFR 141.25(c), which is a sample specific determination. The equation is specific for each method and noted in the methodspecific SOP.
- The initial test method evaluation for chemical analysis involves Method Detection Limit (MDL) studies, (refer to ELI SOP, *Determination of Method Detection Limits (MDL) and Quantitation Limits*), confirmation of the Limit of Detection (LOD) and/or Practical Quantitation Limit (PQL), also known as the Limit of Quantitation (LOQ), an evaluation of method performance (using four or more replicates of quality control samples), evaluation of the selectivity of the method, and any additional method-specific requirements
- ELI demonstrates that laboratory staff is qualified and capable of performing the method. Analysts are assigned duties based on their skills and experience. Training records are





maintained for all analysts. Curricula vitae of supervisory and senior analysts are described in Appendix E.

- It is the responsibility of the analyst to become thoroughly familiar with the methodology and instrument operation before performing the analysis. It is the responsibility of the person providing training to monitor all laboratory results generated for a reasonable time. The amount of time necessary may vary depending on the method and the experience of the analyst. At a minimum, the analyst's performance is to be monitored until the analyst demonstrates the ability to generate results of acceptable accuracy and precision according to the method.
- All analysts are required to demonstrate and maintain a record of proof of competency by routinely analyzing quality control samples appropriate to the analytical procedures they perform. Competency in analyzing these control samples is documented in analysts' training files per NELAP requirements (for more information, see ELI SOP, *Personnel Training and Training Records*). For those analyses where external proficiency testing (PT) samples are not routinely analyzed, competency is documented by including the results of routine analysis of method-specific quality control samples (prepared by laboratory staff) and/or a verifying statement of procedural review by a supervisor or trained analyst.
- Each analytical method is subjected to quality control monitoring. The purpose is to demonstrate that results generated meet acceptable accuracy and precision criteria for the method. Precision and bias are determined for standard and non-standard methods. Precision and bias are determined for standard methods through control charting of data from quality control samples. Precision and bias using non-standard, modified standard or laboratory-developed methods are compared to the criteria established by the client (when requested), the method, or the laboratory.
- Quality control requirements are outlined in the methods and ELI, at a minimum, follows the guidelines specified in the methods used. Additional QC requirements are also added as appropriate. Statistical method performance is periodically evaluated against method requirements using control charts.
- Quality control monitoring to measure accuracy for each method generally requires that five to ten percent of all samples analyzed be fortified (spiked) with a known concentration of target analytes tested by the method. The percent recovery is then calculated. This provides a means for monitoring method accuracy and evaluating sample matrix effects. Where appropriate, surrogates are included in the method to monitor method performance on each individual sample. Blank spike samples replace matrix spike samples for certain methods, or when there is insufficient sample for a matrix spike analysis. Historical, routine batch QC sample performance can be used to estimate the precision and accuracy of the method.
- Quality control monitoring to measure precision for each method requires replicate samples be prepared and analyzed when appropriate. Actual requirements are outlined





Billings, Montana

in the specific SOP. When replicate samples or matrix spike duplicates are analyzed, relative percent difference is calculated and used to monitor precision of the method. In instances where there are no specific method requirements, it is the policy of this laboratory to analyze five to ten percent of all samples in duplicate. Duplicate test results must be within the control limits established for each analysis type or data is qualified. Acceptance limits generally follow specifications listed in the method. Matrix spike duplicates replace sample duplicates for most methods.

- When not defined in the method, and as appropriate, method blanks and/or instrument blanks are analyzed one in every 20 samples at a minimum. Method blanks are used to verify that contamination from laboratory reagents and glassware is not present in the analytical sample process. Generally, the method blank should be less than the reporting limit, or 10 times less than the concentration amount in the sample, for the analytical parameter being tested, whichever is greater.
- When not defined in the method, and as appropriate, method spikes (blank spikes) are analyzed one in every 20 samples, at a minimum.
- Calibration standards are analyzed and calibration curves are developed for all applicable methods. For additional information on instrument calibration, see Chapter Seven of this QA manual.
- The initial calibration is continuously monitored by analyzing a continuing calibration standard every 10 to 20 samples, or within a specified time frequency, and at the end of each analytical sequence; depending on the method and instrumentation. Results must be within an established range as described by the method SOP. Initial calibrations are verified against a standard from a second source.
- Proficiency testing samples and further quality control check samples may be required for various methods. Refer to Chapter Two of this QA manual for further details.

Estimation of Uncertainty

The estimation of uncertainty consists of the sum of the uncertainties of the individual steps or processes of an analytical procedure. The variability of the sampling plan, sample heterogeneity, extraction procedure, instrument calibration, instrument drift, systematic bias, and many other factors all contribute to the uncertainty of a measurement or result.

ELI estimates uncertainty utilizing Confidence Intervals defined as $\pm 2\sigma$ (95%) and $\pm 3\sigma$ (99%) where σ is the standard deviation of the recovery of quality control samples. The confidence intervals calculated from these QC samples are based on the spike level concentrations for each method. Uncertainty at low concentrations may be one to three times the quantitation limit. Real world samples, depending on matrix interferences, may have a greater amount of uncertainty associated. Due to limitations in assessing the uncertainty for each matrix type, the confidence intervals calculated from method QC samples provides an estimate of uncertainty.





Energy Laboratories, Inc.

Billings, Montana

Energy Laboratories, Inc. uses the procedures outlined in ELI SOP, *Control Chart Generation and Maintenance*, for the purpose of evaluating estimation of uncertainty for chemical analyses and uses the determination of uncertainty on a sample-specific basis for all radiochemistry measurements. These estimates of uncertainty have formulas documented in the individual SOP.

Maintenance of Performance Records

All quality control monitoring is recorded and documented. Quality control data is recorded in laboratory notebooks, electronic summary files, and/or analysis sheets. Generally, review of QC data and trends is managed within the Laboratory LIMS system. QC data management and control chart generation, maintenance, and usage are described in ELI SOP, *Control Chart Generation and Maintenance*. It is the responsibility of the analyst to see that all results are recorded in a timely manner.

All quality control data is filed and available for inspection and assessment by analysts, supervisors, management, and quality control personnel.

Method Quality Control Specifications

Summaries of Quality Assurance/Quality Control specifications for a selected subset of procedures offered by ELI are outlined in Appendix C. These types of tables are available upon request for our clients to use in the preparation of Quality Assurance Project Plans (QAPPs). Exact details of method QC can be found in the applicable method SOPs.







CHAPTER 2 – QUALITY ASSESSMENT PROGRAM

The function of the Quality Assessment Program is to provide formal evaluation of the quality of data being generated and reported by the laboratory. External and internal quality control measures are used in this assessment. These measures include proficiency testing samples, laboratory quality control check samples, and routine internal and external audits on methodology and documentation procedures.

Proficiency Testing (PT) Samples

PT samples are supplied by an outside entity and contain known amounts of constituents. The laboratory does not have access to known values of the samples. Only the PT provider has knowledge of constituent levels prior to the formal publishing of the test results.

PT samples are received on a routine basis, with results sent to the providing entity for evaluation. Proficiency Testing (PT) samples for USEPA, NELAP and various State certifications are Water Pollution Study samples (WP or DMRQA), Water Supply Study samples (WS), and LPTP Soil PT samples provided by either Resource Technology Corporation (RTC) and/or Environmental Resource Associates (ERA); both being NELAP approved PT providers. Routine participation in LPTP, WS and WP PT sample studies is used to maintain certifications for Safe Drinking Water Act (SDWA), Clean Water Act (CWA), National Pollutant Discharge Elimination System (NPDES), Discharge Monitoring Report Quality Assurance (DMRQA), permit monitoring analyses, Resource Conservation and Recovery Act (RCRA) analyses, as well as other states and projects requiring method accredited parameter analyses. The samples are analyzed in the same manner as any routine sample in the laboratory. Acceptable results are those that fall within a defined range as determined by the vendor/EPA/ NELAP; based on multi-laboratory study results. The provider sends results to USEPA and other certifying agencies as requested by ELI-Billings. PT study results are posted on the ELI website www.energylab.com.

A copy of the certificate for our primary certifications to perform drinking water analyses issued by the State of Montana and the NELAP certificate from Florida Department of Health are included in Appendix A. The Montana certification includes a list of parameters/methods for which drinking water certification has been granted. The NELAP certificate also includes RCRA methods used for hazardous waste characterizations and CWA parameters/methods which are used for NPDES monitoring permits. ELI also participates in the Federal/State DMRQA programs for clients which require/request this with their NPDES permits. Reciprocal accreditation in other states is based on either of these, or both, depending on specific state certification requirements/parameters. A list of current certifications is maintained on the ELI website at www.energylab.com.

Proficiency testing samples for Radon Proficiency testing certification are from the National Environmental Health Association (NEHA), an EPA approved commercial Radon testing certification association. Our own radon sampling canisters are submitted to NEHA for known levels of radon exposure. Acceptable results are those that fall within a defined range based on multi-laboratory study results.





Blind Quality Control Check Samples are samples submitted as regular lab samples and are processed through the system in the same manner as any other sample. The analysts do not know the true values of these samples when performing the analyses. Method performance reports are returned to the analysts. Clients occasionally submit these types of samples for their QAPP.

Inter-Laboratory comparison samples are samples containing known/unknown quantities of analytes that are split and analyzed by more than one laboratory.

Quality Control Check Samples

Quality Control Check Samples are performance evaluation samples used for routine method performance monitoring. As appropriate, analytical procedures include the analysis of a quality control sample with every sample batch analyzed. The materials are obtained from a commercial source when available, or they may be prepared in-house. Acceptable results are within a defined range based on certified ranges, or against statistically determined control limits, method-defined criteria or client defined Data Quality Objectives. Routinely used methods not subjected to PT sample monitoring are evaluated with Quality Control Check Samples, as appropriate.

QC samples are processed through the system in the same manner as any other sample, except the analyst is aware of the source, concentration, and acceptance ranges of target analytes and calculates analyte recoveries to evaluate method performance in real time.

Quality Assurance Audits

Quality Assurance Audits consist of internal and external laboratory inspections designed to monitor adherence to Quality Systems and quality control requirements. These audits check general laboratory operations, overall Quality Systems, adherence to QA program requirements, sample tracking procedures, sample holding times, storage requirements, adherence to procedures during analysis, calculations, completion of required quality control samples within the group surrounding the sample, and proper record-keeping.

Internal quality control audits are conducted or coordinated by the Quality Assurance Officer of the laboratory. See ELI SOP, *Internal Quality Assurance Audits*, for further information. ELI conducts internal inspections on a regular basis to monitor adherence to quality control requirements. Results of formal audits are given to management with possible recommendations for corrective action in the event any discrepancies are found. As necessary, a follow-up review is conducted to determine that identified problems have been addressed. Annually, the overall quality systems of the laboratory are reviewed and a summary report is prepared.

Per NELAP/ISO 17025-2005 requirements, the management of the laboratory will conduct an annual review of the Quality System, including policies, procedures and environmental testing activities. This is done to ensure the continuing suitability and effectiveness of the QA systems,





Energy Laboratories, Inc.

Billings, Montana

as well as provide the opportunity to introduce necessary changes or improvements. The review shall take into account, at a minimum, the following:

- The suitability of policies and procedures
- Reports from managerial and supervisory personnel
- The outcome of recent internal audits
- Corrective and preventative actions
- Assessments by external bodies
- The results of inter-laboratory comparisons or proficiency tests
- Changes in the volume and type of work
- Client feedback
- Complaints
- Recommendations for improvement
- Other relevant factors, such as quality control activities, resources and staff training

The findings from management reviews and the corrective actions that arise from these findings shall be recorded. The management shall ensure that any corrective actions are carried out within an appropriate, pre-determined time frame.

ELI also conducts Peer Audits as part of an internal auditing program established within the company. This process utilizes analysts and supervisors from other branch laboratories to evaluate a designated ELI branch. The Peer Audits serve to not only address conformance issues, but also provide ELI with a tool to continuously improve process and consistency throughout the company. The goals of the Peer Audits are to:

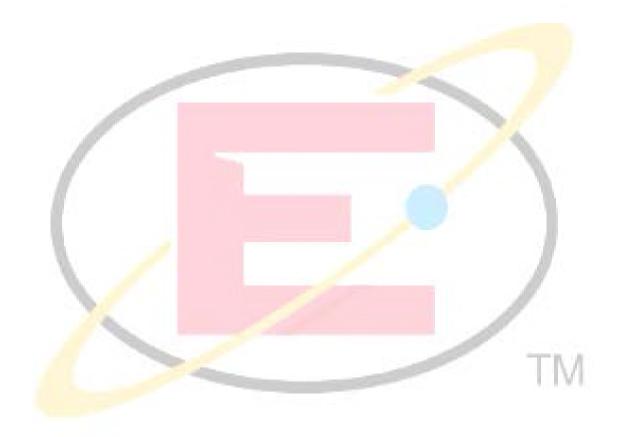
- Encourage relationships between analysts
- Transfer technical knowledge between peers
- Establish consistency of analytical process/method between branch laboratories
- Identify the depth of analysts' knowledge at each position by observing what analysts are doing at the bench
- Determine training needs of personnel
- Document process/method and verify that issues are being corrected when found
- Work with, and in support of, QA department efforts

Depending on the size of the laboratory, a large number of methods and processes are examined during a Peer Audit. Results from these audits are provided to the branch management, as well as Corporate Management. Corrective Action Plans of a Peer Audit are initiated with the assistance of the Corporate Quality Assurance Officer for resolution of any findings.

ELI welcomes external Quality Assurance Audits, by qualified outside auditors, for review and comment on the overall QA program. To maintain certifications, accrediting authorities from the State of Montana, USEPA, and NELAP conduct periodic comprehensive external audits. External audits to meet Quality Assurance Project Plans (QAPPs), as applicable to environmental remediation projects, or for major industries, are conducted as requested. For more information, see ELI SOP, *External Quality Assurance Audity Assurance Audits*.











Quality Assurance Manual

Revision May 4, 2015

CHAPTER 3 – LABORATORY FACILITIES

The facility for Energy Laboratories, Inc. – Billings, MT consists of multiple buildings with over 35,000 square feet of total space; these buildings are located in Billings at 1120 South 27th Street, Billings MT 59101.

The phone number for Billings Energy Laboratories, Inc. is (406) 252-6325, the fax number is 406-252-6069, the toll free number is 800-735-4489, and the email address is eli@energylab.com.

Laboratory space includes adequate bench top and floor space to accommodate periods of peak work load. Working space includes sufficient bench top area for processing samples; storage space for reagents, chemicals, glassware, bench and portable equipment items; floor space for stationary equipment; and adequate associated area for cleaning glassware. Laboratory departments are organized and the facilities are designed for specific laboratory operations in order to protect the safety of analysts and to minimize potential sources of contamination between and within department areas (for more information, see ELI SOP, *Facility Description, Access, and Security*).

The laboratory is appropriately ventilated and illuminated, and is not subject to excessive temperature changes. Specific laboratory areas are temperature and humidity controlled as required. Ample cabinets, drawers and shelves are available for storage and protection of glassware. Exhaust fume hoods are available as needed for use during preparation, extraction, and analysis of samples. Employee exposure monitoring is conducted to provide a safe working environment.

To maintain security, all visitors must enter their name on the ELI sign-in log at the front desk and wear a visitor's badge.

The laboratory has provisions for the disposal of chemical and microbiological wastes. These provisions are described in Standard Operating Procedures as well as outlined in the Laboratory Safety Manual & Chemical Hygiene Plan along with other safety and health guidelines. For more information, see ELI SOP, *General Laboratory Waste Disposal*.





CHAPTER 4 – PERSONNEL REQUIREMENTS AND LABORATORY ORGANIZATION

Relationship between Management, Technical Operations, Support Services and the Quality System

Laboratory Organization

The corporate organization of the five ELI laboratories located in Montana (2), Wyoming (2), and Texas is provided in Appendix D. The Billings laboratory is the center for all corporate functions. Each laboratory is managed and operated individually under the supervision of a Laboratory Manager. Branch laboratories have fiscal and QA/QC responsibilities to Corporate, as well as general operating policies and goals. Quality Assurance Manuals are prepared individually for each branch and follow the QA/QC program outlined in the ELI-Billings QA manual.

The ELI-Billings Organizational Chart is also included in Appendix D with curricula vitae of key ELI-Billings laboratory personnel maintained in Appendix E of this manual.

Quality Assurance receives direct support from senior management. Branch Quality Assurance Officer reports directly to the Corporate Quality Assurance Officer as well as the Laboratory Manager. Quality Assurance Officers provide independent oversight of Quality Systems within the overall Energy Laboratories structure. When Quality Assurance Officers fill more than one role within the organization, they operate independently of direct environmental data generation while fulfilling quality assurance responsibilities. Quality Assurance Officers facilitate development of and maintain the branch Quality Assurance Manual, provide assistance to personnel on quality assurance / quality control issues, maintain a quality assurance training program, and review quality documentation including SOPs.

Management ensures the development and implementation of programs and policies to continuously improve the effectiveness of ELI's QA Program and Management Systems. Management performs an annual review of the laboratory's Quality System (policies, procedures, work instructions) to assure their continuing suitability and effectiveness (See ELI SOP: *Management Reviews*, for detailed procedures). As appropriate, management identifies and implements any necessary changes or improvements. Corrective and preventive actions are detailed in a Corrective Action Report and filed with the QA Department. (Refer to ELI SOP: *Nonconformance Procedures and Corrective/Preventive Action Reports,* for detailed procedures.) In addition, management performs meetings with supervisory and key staff members throughout the year. Supervisors and QA personnel provide input on their specific areas of responsibility and evaluate the following:

- 1) Client-Related Items
- 2) Internal and External Audit Reports
- 3) Proficiency Testing Results
- 4) Review of Performance by Department





Energy Laboratories, Inc.

Billings, Montana

- 5) Corrective and Preventive Actions
- 6) Personnel Training Needs
- 7) Quality System Policies and Procedures
- 8) Resources including Personnel, Equipment and Facilities

Laboratory Management Review findings are compiled into a summary report. The report includes deficiencies identified and areas for improvement. The QA department ensures items from the Management Review are tracked, including actions that must be addressed, assignment of parties responsible for the actions to be taken, and recommendations on improvements to the Quality System. The Technical Director, Laboratory Manager, Quality Assurance Officer or designee, shall assign specific persons to address management review findings and establish deadlines for their completion. The Technical Director, Laboratory Manager, Quality Assurance Officer or designee, reviews and approves all QA documents issued to personnel in the laboratory as part of the management system. The Technical Director, or designee, has overall responsibility for the technical operations of the laboratory. Any procedural deviations to SOPs that are client or project-specific must receive approval either from the Technical Director, Laboratory Manager, or Quality Assurance Officer. Work is stopped when identification of any of the following is made: unapproved departures from the management system, unauthorized deviations from the procedures for performing tests and/or calibrations, and data quality or data integrity issues. The Technical Director, Laboratory Manager, QA Officer, or designee, is responsible for providing authorization for the work to resume once the identified issue has been addressed.

Personnel Requirements

ELI maintains experienced staff and management. Below is a summary of the primary roles, responsibilities and qualifications for the designated positions. Laboratory experience can be substituted for academic requirements. At ELI's smaller laboratory operations, the technical director may serve multiple roles. Detailed job descriptions are maintained by the Human Resources department. Specific titles of employees are at the discretion of the Laboratory Manager.

Laboratory Manager

The Laboratory Manager is required to have education equivalent to a Bachelor of Science degree in Chemistry or a related science. Five years of relevant laboratory experience is required.

The Laboratory Manager is responsible for all operations, client management, analysis scheduling, equipment acquisition, as well as compliance with all employment, safety, environmental and NELAP/ISO 17025 regulations. The Laboratory Manager may delegate daily activities of these work aspects to appropriate personnel. The Laboratory Manager reports directly to the Corporate Director of Operations. All Laboratory Managers have both technical and management responsibilities.





Billings, Montana

Quality Assurance Officer

The Quality Assurance Officer is required to have an education or experience equivalent to a Bachelor's of Science degree in Chemistry or a related science. Five years of relevant laboratory experience is preferred.

The Quality Assurance is responsible for quality systems development, implementation, and management. The Quality Assurance Officer is also responsible for maintaining and improving compliance with all applicable state and federal regulations as well as maintaining compliance with NELAP/ISO 17025 regulations regarding Quality Systems. The Quality Assurance Officer or his/her designee manages the laboratory's certification programs to meet government regulatory requirements. The QA program is implemented in cooperation with all levels of management and staff. Quality Assurance Officers report directly to the Corporate Quality Assurance Officer. The Laboratory Manager will direct daily laboratory-specific QA/QC requirements.

Technical Director

The Technical Director is required to have a Bachelor of Science degree in Chemistry or a related science. Five years of relevant laboratory experience is required.

The Technical Director is responsible for ensuring compliance with all laboratory policies and that the analyses conducted under their supervision are compliant with all state, EPA, and NELAC/ISO17025 standards. The Technical Director reports directly to the Laboratory Manager.

The Technical Director may serve multiple roles. Laboratory Managers serve as one of the branch Technical Directors.

Laboratory Supervisor

A Laboratory Supervisor is required to have education equivalent to a Bachelor of Science degree in Chemistry or related science. Two years of relevant laboratory experience is required.

ELI's Laboratory Supervisors are responsible for the day-to-day operation of the laboratories: scheduling testing, assigning work, and completing the technical review of laboratory data. Supervisors are responsible for ensuring compliance with all laboratory policies and ensure that the analyses conducted under their supervision are compliant with all state, EPA, and NELAC/ISO17025 standards. They report directly to the Laboratory Manager.

Analysts

Analysts are required to have an education equivalent to a Bachelor of Science degree in Chemistry (or related science), or a High School diploma with experience as an analyst in training. New analysts require a minimum of six months of on-the-job training, under direct





Energy Laboratories, Inc.

Billings, Montana

supervision of a qualified analyst, in the measurements being considered for certification. After the initial training period, and on a continuing basis thereafter, the analyst must demonstrate acceptable skills through the successful participation in the analysis of applicable performance evaluation and quality control samples.

Analysts perform the following duties: Preparation of samples and reagents, analysis and preliminary data input, as well as various other tests. Analysts are responsible for complying with all laboratory policies and procedures.

Laboratory Technicians

Laboratory Technicians are required to have a High School Diploma or equivalent. Laboratory Technicians work under the supervision of the primary analyst performing general laboratory tests.

Under the supervision of a primary analyst, Laboratory Technicians perform the following duties: preparation of samples and reagents, analysis, and preliminary data input, as well as various other tests.

Laboratory Technicians are responsible for complying with all laboratory policies and procedures.

Approved Signatories

Signatures for policies are based on appropriate individuals, roles and responsibilities as determined by the policy being reviewed and approved. A list of significant signatories is included below. Additional signatures may be required for specific procedures.

- Laboratory Manager
- Technical Director
- Quality Assurance Officer
- Corporate Officer- Board of Directors

A master list including signatures and initials for all employees is maintained for reference and signature verification.





CHAPTER 5 – SAMPLING PROCEDURES

Private individuals or companies, who are responsible for using proper collection procedures, collect most of the samples processed in this laboratory. Members of the staff are acquainted with proper sample collection and handling procedures and advise those who need help in this area. Instructions and forms for initiating Chain-of-Custody are available from ELI. Laboratory procedures for logging in samples for analysis and maintaining Chain-of-Custody are described in ELI SOP, *Sample Receipt, Login, and Labeling*.

When the laboratory has been assigned the responsibility of sample collection, there is strict adherence to correct sampling protocols, initiation of chain-of-custody, sampling documentation, complete sample identification, and prompt transfer of sample(s) to the laboratory. Procedures are described in ELI SOP, *Field Sampling*.

This laboratory provides proper sample containers and preservatives as specified for the procedure. Certified sample bottles may be ordered upon request. Sample containers, preservatives, coolers for shipping, re-sealable plastic bags for ice containment, trip blanks for monitoring contamination during shipping, temperature blanks for accurately monitoring sample receiving temperatures, Chain-of-Custody forms, Chain-of-Custody seals, sample bottle labels, instructions for sampling, sample labeling, sample preservation, and sample packaging/shipping are provided upon request. Sample container type, sample volume, preservation requirements, and maximum holding times, are detailed for each analyte/method in the ELI Technical Services and Fee Schedule. See the ELI website, www.energylab.com for the current pricing.

Energy Laboratories maintains a strict Sample Acceptance Policy. The client is immediately notified (as appropriate) upon sample receipt if there is any doubt concerning the sample's suitability for testing, including but not limited to, when:

- Samples are out of temperature compliance;
- Samples are received in unacceptable containers;
- Samples have not been properly preserved*;
- Samples have labels or chain-of-custody procedures that are incomplete;
- Samples cannot be analyzed within method recommended holding time; or
- The custody seal has been broken.

Notification of sample receipt condition is available through the final report, Energy Source, Email, telephone and/or voice.

Samples not collected or documented properly can be rejected for any regulatory-based analysis with re-sampling recommended. If re-sampling is not possible, or the client cannot be contacted, the sample may be analyzed, and if analyzed, the sample will be clearly qualified in the data package.

The laboratory will preserve samples at the time of sample login if samples are unpreserved and preservation is required by the methodology. Aqueous samples for volatile analysis are checked





Energy Laboratories, Inc.

Billings, Montana

for preservation at the time of analysis. Samples for microbiological analysis are collected in pre-sterilized 120 mL plastic bottles containing sodium thiosulfate.

Sample preservation should be performed immediately upon sample collection. For composite samples, each aliquot should be preserved at collection. Refer to ELI Technical Services and Fee Schedule for detailed information on sample preservation requirements per applicable method and regulatory requirements.

The laboratory initiates a sample condition report titled Workorder Receipt Checklist at the time of sample receipt. The sample condition report contains Chain-of-Custody procedures, sample preservation status, carrier used for sample shipment, sample receipt temperature, and provides general comments concerning sample condition. The sample condition report is provided with the analytical data report package. For more information, see ELI SOP, Sample Receipt, Login, and Labeling.

When any sample is shipped by common carrier or sent through the United States Mail, it must comply with the Department of Transportation Hazardous Materials Regulations (49 CFR Part 172). The person offering such material for transportation is responsible for ensuring such compliance. For the preservation requirements as described in the ELI Technical Services and Fee Schedule, the Office of Hazardous Materials, Material Transportation Bureau, and Department of Transportation has determined the Federal Hazardous Materials Regulations do not apply to the following:

A) Hydrochloric Acid - (HCI) in water solutions of 0.04 % by weight or less (pH of 1.96 or greater).

B) Nitric Acid - (HNO_3) in water solutions of 0.15 % by weight or less (pH of 1.62 or greater). C) Sulfuric Acid - (H_2SO_4) in water solutions of 0.35% by weight or less (pH of 1.15 or greater). D) Sodium Hydroxide - (NaOH) in water solutions of 0.080% by weight or less (pH of 12.30 or less).

For regulatory compliance monitoring, it is required that all samples be analyzed within the prescribed holding times. Holding times are the maximum times allowed between sampling and analysis for results to still be considered valid. Samples should be delivered to the laboratory as soon as possible following collection to assure that holding times can be met. Samples are analyzed as soon as possible after sample receipt. When maximum holding times cannot be met, re-sampling is requested. If samples are analyzed out of hold, data is appropriately qualified.

To ensure that drinking water analysis for radiochemistry is met, the requirements for sample handling, preservation, and instrumentation for radiochemical analysis are included in ELI SOP: *"Sample Receipt, Log-In and Labeling"*. (For additional information, refer to *"Manual for the Certification of Laboratories Analyzing Drinking Water"*, Table VI-2: Sample Handling, Preservation, and Instrumentation, EPA 5th Edition, January 2005).





CHAPTER 6 – SAMPLE HANDLING

The ELI laboratory utilizes a sample tracking policy that includes client-initiated chain of custody. Upon receipt, the security of the samples is maintained by the implementation of the laboratory access and security policies. See ELI SOP, *Facility Description, Access and Security*.

Sample Receipt

All samples arriving at the laboratory are logged in the Laboratory Information Management System (LIMS). Each sample container is given a unique laboratory sample number. The sample receipt checklist evaluates Chain-of-Custody procedures, sample preservation status, carrier used for sample shipment, sample temperature, and provides general comments concerning sample condition. The completed checklist is provided with the analytical report package. Chain-of-Custody forms are checked for pertinent information. If necessary information has been omitted, the collector is notified, if possible, and the missing information is requested.

Samples requiring preservation are checked to determine if the client performed preservation. If requested, ELI staff will preserve or filter samples as appropriate. Samples that degrade quickly or cannot be opened (such as aqueous samples for volatiles) are not preserved at the time of sample login. If samples are improperly preserved, or the maximum holding times are exceeded upon arrival at the laboratory, the client is notified and re-sampling is requested.

Samples are stored per method specifications, or as method/parameter storage requirements are updated per later EPA guidance in Federal Regulations posted in 40CFR (Method Update Rules).

During sample login, all sample information such as sample description, client name and address, analyses requested, special requirements, etc. are entered into the computer database of the Laboratory Information Management System (LIMS). Requested analysis parameters and special requirements are communicated to the analysts via their LIMS work lists. Project-specific requirements are maintained in the LIMS for any samples received from a special project. This process ensures that individual requirements are maintained.

Chain-of-Custody

Evidence level internal chain-of-custody (COC) procedures are available on a project-specific basis. For these procedures, internal COC sample custody is maintained down to the individual analyst level. When transferring the possession of the samples, the transferee must sign and record the date and time on the chain-of-custody record. Every person who takes custody must fill in the appropriate section of the chain-of-custody record. When received by ELI, sample identification information on the sample containers is compared to the custody report form. The sample is inspected and information regarding the condition of the sample and seal (if used) is recorded on a report form; the method of shipping is also documented on the report form. A





Energy Laboratories, Inc.

Billings, Montana

copy of the report form is kept with the sample data file and a copy is sent to the client with the analysis report. Internal chain-of-custody forms are used to document the progress of the sample through the laboratory. ELI's routine COC policy is maintained at the laboratory level through our laboratory access and security policies. See ELI SOP, *Facility Description, Access, and Security*.

Sample Tracking

Samples are tracked through the analytical process by the LIMS. Completed analyses, which have been approved by the appropriate reviewer as valid data, are reported in the LIMS. When all analyses are complete, the data is reviewed as a whole to ensure results pass data quality checks. The completed report is signed by an approved signatory. The signed report is sent to the client via requested delivery format. Generation of the invoice automatically completes the work order in the LIMS and removes the samples from the status report. For more information, see ELI SOP, *Document and Record Management, Control and Archiving*.

Sample Disposal

It is preferred that remaining hazardous sample material be returned to the originator (client) for disposal. When this is not possible or reasonable, ELI will dispose of remaining hazardous sample materials with a waste disposal surcharge added to the cost of the analysis.

The disposal of laboratory wastes will be performed in accordance with local, state, and federal regulations which apply to such activities. Each method SOP addresses waste minimization and management specific to the method procedure. See ELI SOP, *General Laboratory Waste Disposal,* for more information.

Subcontracting Policy

The ELI Billings laboratory utilizes the expanded branch laboratory capability and expertise to provide comprehensive analytical services. This occurs when the laboratory is requested to perform an analysis outside of the laboratory's capabilities (If sample overload is experienced; if equipment is out of service; or when the laboratory is not accredited for the particular analysis). Upon completion of the analyses, the branch laboratories report the sample results, and their quality control package, to the primary laboratory. The results are reviewed before being reported.

Branch laboratories are certified to perform drinking water analysis in their state and in neighboring states. Samples are forwarded to our branch laboratories only if the laboratory is certified in the state from which the sample originated. Individual branch laboratory Quality Assurance Programs are consistent with the Corporate Quality Assurance Program and are monitored through internal laboratory audits.

To support Energy Laboratories, Inc. Billings analytical services, ELI branch laboratories (which maintain specific instrumentation for specialized analysis) are utilized to provide complete analytical services. Refer to Appendix A for the certificates detailing routine analyses performed





Quality Assurance Manual

Revision May 4, 2015

Energy Laboratories, Inc.

Quality Assurance Plan

Billings, Montana

by the Billings branch. All branch laboratory certificates are also available on the Energy Laboratories website at www.energylab.com.

ELI Billings routinely subcontracts the following parameters/methods to branch laboratories:

Total Organic Halogens (TOX) by SW-846 9020 Total Arsenic CVAA by ASTM 3114 Low level EDB and DBCP by EPA 504 Carbamates by EPA 531.1 Glyphosate by EPA 547 Diquat by EPA 549.2 Total Organic Carbon (TOC/DOC) by A5310 C or A5310B, and SW-846 9060 Oil & Grease by SW-846 1664A All Radiochemistry except Radon in air

In the event that ELI is dependent on the service of an outside laboratory for analyses not available through our facility or our branch laboratories, the client is notified t that their samples are subcontracted to an outside laboratory. The outside laboratory reports the results to ELI and these results become part of the final report. Any external or internal subcontracted analyses that require accredited analyses will be performed by a laboratory accredited for those parameters in the State from which the sample originated. All final reports indicate where the analyses were performed.







Quality Assurance Manual

Revision May 4, 2015

CHAPTER 7 – INSTRUMENT OPERATION AND CALIBRATION

Laboratory instruments and equipment are operated and calibrated according to the manufacturer's instructions and according to the requirements of the method being used. Exact calibration procedures are outlined in the appropriate SOP. For most instruments, a calibration curve composed of three to five standards covering the concentration range of the samples is prepared. The acceptance criteria for the calibration curves are listed in the individual methods. Unless otherwise specified in the method, at least one of the standards is at or below the practical quantitation limit (PQL) of the method. Routine PQLs for each method are given in the ELI Technical Services and Fee Schedule. Calibration standards are routinely compared to second source calibration standards to verify accuracy. These second source standard results must fall within an established range, as described by the SOP, to be accepted. Whenever possible, the laboratory uses calibration standards prepared from certified stock standards. Initial instrument calibration curves are verified and routinely monitored by analyzing a continuing calibration standard every 10 to 20 samples (or within a specified time frequency) and at the end of every analytical sequence, depending on the analysis method and instrumentation. When applicable to the method, high-level samples, which produce an analytical response outside the calibrated range of the instrument, are diluted (or reduced in mass) and re-analyzed until a response within the calibrated range is obtained and/or the result is appropriately qualified.

System cleanliness is verified through the analysis of reagent/instrument blanks prior to analysis, between highly contaminated samples, and at regular intervals during the analysis.

Use of measuring equipment and reagents (glassware, water, chemical reagents, and industrial gases) conform to Good Laboratory Practice guidelines. Good Laboratory Practices (GLPs) are laboratory guidelines which were established by the Food and Drug Administration and published in the Federal Register (21 CFR, part 58). The GLP guidelines were adopted by the Environmental Protection Agency. SOPs are developed in accordance with GLP and NELAP guidelines. Laboratory volumetric glassware conforms to National Institute of Standards and Technology (NIST), American Society for Testing and Materials (ASTM) Class A or B standards. All mechanical pipettes are calibrated at least quarterly. Laboratory balances are serviced annually and calibrated by certified technicians. Calibration checks of balances are performed each day of use, using ASTM Class 1 or 2 weights. Laboratory thermometers are calibrated annually against a NIST traceable thermometer and routinely checked for accuracy. Laboratory drying ovens, incubators, freezers, refrigerators, and water bath temperatures are monitored and recorded each working day, or at frequencies as described in the specific SOP. Laboratory pure water is generated by commercial water purification systems and is monitored and documented each working day in accordance with specifications needed for applicable methods. The routine analysis of laboratory blanks is used to verify laboratory water quality and the suitability of sampling containers. Chemical reagents and gases meet or exceed purity requirements for their intended uses. Laboratory stock and working standards are derived from ISO 17025 and/or 9001 (or equivalent-certified) commercially available primary standards whenever possible. Standard preparation notebooks document the reagent/standard type, source, purity, content, concentrations, preparation date, and analyst. All calibration standards





Energy Laboratories, Inc.

Billings, Montana

are documented in each daily analytical sequence such that they are uniquely identified and traceable to stock standards and their source.

Standard Operating Procedures (SOPs) detail the sequence of operations involved in instrument start-up, calibration, analysis, shut-down, and routine maintenance. Suggestions for corrective action are included with the SOPs and parameters are identified which dictate certain types of maintenance. Instrument and method detection limit studies are performed at the method required frequency or whenever there is a significant change in instrumentation. Method Detection Limits are determined according to EPA guidelines found in 40 CFR, part 136, Appendix B for general chemistry and 40 CFR 141.25 (c) for radiochemistry (except for the few methods that are not amenable to MDLs). Refer to ELI's Technical Services and Fee Schedule for practical quantitation limits (method reporting limits). Acceptable instrument response/performance criteria are based upon the manufacturer or the analytical method specifications. SOPs exist for all major pieces of analytical equipment/methods.

Instrument logbooks are used to document instrument maintenance and repairs. Instruments that are no longer being utilized are documented in the applicable instrument logbook as "out-of-service" with the date the instrument was taken out of use noted. All out-of-service instruments are labeled with an out-of-service tag that identifies the effective date the instrument was taken out of use.

Laboratory analysts record and document all instrumental runs in Laboratory Instrument Logbooks or computer files. Instrument Logbooks and/or dated computer files record instrument performance data, analytical sequences, instrument maintenance, calibration standards data, and any other additional information pertinent to operation of the instrument.





CHAPTER 8 – RECORDS AND REPORTING

Document Management

Energy Laboratories Inc. QA manages three types of documents: 1) controlled, 2) approved, and 3) obsolete.

A CONTROLLED document is one that is uniquely identified, issued, tracked, and kept current as part of the Quality System. Controlled documents may be internal documents or external documents. A list of ELI's controlled documents is listed in Appendix B. All ELI controlled documents are written and reviewed by personnel technically competent to perform that procedure and approved for use by the Laboratory Manager as well as the Quality Assurance Officer.

APPROVED documents have been reviewed, signed and dated by the technical reviewer, the Quality Assurance Officer and the Laboratory Manager.

OBSOLETE documents are documents that have been superseded by more recent versions. Obsolete documents are retained for legal use or historical knowledge preservation. Old or archived SOPs are available for review using the laboratory's electronic document system. ELI's OBSOLETE document records are maintained for at least ten years.

Documents are reviewed on an annual basis to ensure their contents are suitable and in compliance with the current quality systems requirements, and accurately describe current operations. SOPs include a Record of Review/Revision page, which details revisions or reviews. The Branch Quality Assurance Officer/Officer maintains a master list of controlled documents (which include title, author, and date of issue).

Procedures for identification, collection, access, filing, storage, and disposal of records are found in ELI SOP, *Document and Record Management Control and Archiving*.

Laboratory Notebooks

Several different types of Laboratory Notebooks are maintained at the ELI Laboratory. These include, but are not limited to, the following:

Method/Parameter Notebooks Project Notebooks Instrument/Equipment Use and Maintenance Notebooks Standard Preparation Logbooks Balance Calibration Logbooks Pipet Calibration Logbooks General Logbooks

The general purpose of maintaining each of these Laboratory Notebooks is to record the details that may be important in repeating a procedure, interpreting data, or documenting certain





Energy Laboratories, Inc.

Billings, Montana

operations. Entries in the notebook may include data such as standard and sample weights, pH measurements, instrument operating parameters, preparation of calibration curves, analytical run sequences, calculations, recording of instrument operating parameters, sample condition, etc. The analyst's notebook is particularly important in documenting analyses that deviate in any way from routine or standard practices. It can also be an important training record. All pertinent data is to be recorded directly in the notebook. Some notebooks or data records are maintained in electronic format (LIMS, spreadsheets, or databases). Electronic data records are duplicated using hardcopy and/or alternate electronic backup techniques.

It is the responsibility of each analyst to maintain a laboratory notebook according to Good Laboratory Practices (GLP) Guidelines. All physical laboratory notebooks are assigned a unique logbook control number and are assigned to an analyst and/or supervisor. These notebooks remain the responsibility of the ELI staff member's supervisor to whom they are assigned until they are formally transferred to another staff member, until they are completely filled and returned to the ELI QA Department for archiving, or until the staff member resigns and returns them as a part of the check-out process. ELI staff members, other than the individual to whom the laboratory notebook is issued to, may make entries in the notebook as long as those entries are consistent with the intended use of the notebook and such entries are initialed and dated. Procedures for use and maintenance of laboratory notebooks are detailed in ELI SOP, *Laboratory Notebooks*.

Records

The laboratory maintains records of all chemical analyses, including all quality control records, for a minimum of ten years. In the event that Energy Laboratories, Inc., or any individual laboratory transfers ownership or goes out of business, the records will be transferred to the new owners. If a branch laboratory is closed, records will be maintained by Energy Laboratories Corporate office in Billings, Montana. Energy Laboratories, Inc., reserves the right to offer the records to the clients in the event of complete closure. Details are described in ELI SOP, Document and Record Management, Control and Archiving.

Data Reduction

Data reduction refers to the process of converting raw data to reportable units. The reporting units used and analytical methods performed are described in the ELI Technical Services and Fee Schedule.

Wherever possible, the instrument is calibrated to read out directly in the units reported. In this case, the value is recorded directly into a laboratory notebook, logbook, bench sheet, or electronic file and presented for review.

In cases such as titration, gravimetric measurements, or other techniques that require calculation prior to reporting, raw data is recorded in the appropriate laboratory notebook or electronic file, or on the appropriate laboratory form. The calculations specified in the methods are used to determine the reported value. That value is also entered into the laboratory





Energy Laboratories, Inc.

Billings, Montana

notebook or bench sheet. Most calculations are automated to reduce the chance of arithmetic or transcription errors.

Wherever possible, electronic data results are transmitted throughout the laboratory via the LIMS computer network. This process is intended to minimize manual data transcriptions within the laboratory. Additional advantages include the opportunity for rapid comprehensive data validation by supervisors, and more rapid data reporting.

Validation

Data validation includes the procedures used to ensure that the reported values are consistent with the raw data, calculated values, sample type, sample history, and other analysis parameters requested.

The data recorded is validated with several review steps. The analyst who submits the analytical results checks all the values reported for omissions and accuracy. Elements of this review also evaluate all instrument and method QC results. Automated data management programs are designed with an interactive step allowing data review by the analyst. Results to be reported are approved by the analyst.

The report is reviewed for the suitability of the data according to project and method performance specifications. Analytical results for each requested parameter may be evaluated against other requested parameters, project specifications, other samples within the set, historical files associated with the project/client, and/or any other information provided with the sample.

The reports are generated, proofread, and reviewed by designated reporting staff.

Laboratory managers, project managers, supervisors, QA managers or their designees, may also examine the data included in the final report.

Internal and external laboratory audits review selected sets of data to ensure that the analytical results are correct and accurate, analytical methods are appropriate, documentation and record keeping procedures are complete, and that there is compliance to the overall objectives of the Quality Assurance Program. Data integrity is being monitored on an on-going basis. See ELI SOP: Assessment of Data Integrity, for details.

All controlled automated programs used to process and report data are initially verified using manually calculated results. Whenever a modification is performed to a program, re-verification of overall software function is performed.

One step of the Quality Control process involves data outlier detection; data that falls outside of established limits. If an outlier is observed, corrective action is taken as appropriate, to investigate and/or correct the cause. Actions to correct these causes may include, but are not limited to, inspection of the instrumentation, checking calibrations, checking sample numbers or dilutions, re-analyzing samples or calibrations.





Reporting

One copy of the report is distributed to the client, via requested delivery format, after the report is validated and signed. A standardized report format is used unless otherwise specified. Clientspecified report formats are available upon request. Results can be sent via physical media, email, EDD, website FTP and/or FAX when requested by the client. Energy Laboratories, Inc. offers its clients access to electronic records through our Energy Source Portal.

Various levels of data reporting are available. All analytical results, regardless of the level of reporting used, have record keeping procedures which allow an appropriate "data validation package" to be produced. Note that a comprehensive "data validation package" is most easily generated at the time of sample analysis. Example data packages are available upon request.

Safe Drinking Water Act (SDWA) compliance monitoring samples for microbiological and chemistry samples that exceed the SDWA maximum contaminant level (MCL) may require notification to the appropriate state agencies. Generally, notification to the client, and to the state, of any SDWA MCL exceedance must be within 24 hours of completion of analysis/review, or by noon the next business day. If requested by the client, additional copies of the report will be sent to a specified address or person.

The final copy of a completed report is maintained in an electronic format. An electronic copy of this file is available upon request. Energy Source is a client resource of ELI that provides secure online access for clients to view their data and documents. Clients are able to access their electronic files through ELI's secure website at https://energysource.energylab.com/. For more information, see ELI SOP, *Document and Record Management, Control and Archiving*.

In addition to traditional ink signatures, Energy Laboratories has approved the use of electronic signatures within our company-produced PDF documents. These signatures comply with Title 15 of the US Code Section 101 regarding legal requirements of a digital signature.

Electronic signatures verify that the document has not changed after it was produced. Upon opening the document, notifications automatically display to inform the recipient of the validity of the sender's electronic signature and all included certificates. Should any changes be detected, an alert message is automatically displayed, noting that the signatures cannot be validated due to changes made to the document. Detailed instruction on how to view/validate ELI's electronic signatures is available.





CHAPTER 9 – GENERAL LABORATORY PRACTICES

Chemicals and Reagents

When available and appropriate, chemicals used in the laboratory are analytical reagent grade (AR) chemicals purchased from reliable suppliers. Reagents are prepared, standardized, and made fresh as mandated by the method, their stability, and according to Good Laboratory Practices. Procedures for purchasing of materials may be found in ELI SOP, *Property Procurement, Inventory, and Control.*

Normalized standards are checked regularly against independently prepared reference materials.

All standards and reagents are dated when received, opened, or prepared, and each is labeled with an expiration date when applicable. Standards and reagents are checked for discoloration or signs of degradation and are discarded if these are observed.

Certified primary standards are obtained from ISO accredited commercial sources when available. Standards used for calibration are verified against second source standards. Secondary and working standards are accurately prepared with volumetric flasks, or other calibrated glassware, from primary standards and stored in appropriate containers.

ELI has determined 5 years to be a reasonable expiration date for stable salts where the manufacturer does not supply such information. Titrants, standards, and other solutions used for analytical purposes are frequently standardized upon preparation with certified or traceable standards. Method SOPs specify if standardization is necessary. The date and analyst's initials must be recorded on the container whenever re-standardized and these records are maintained in a laboratory notebook or in the LIMS.

Individual SOPs may also provide additional details for reagent requirements.

Reagent Interference

To determine the extent of reagent interference, method blanks are analyzed prior to sample analysis whenever appropriate.

If any interference cannot be eliminated, the magnitude of the interference is considered when calculating the concentration of the specific constituent in the sample, but only when permitted within the applicable method.

If reagents, materials, or solvents contain substances that interfere with a particular determination, they are replaced.

Individual method SOPs may also provide additional requirements for handling reagent interferences.





Glassware Preparation

All glassware used for inorganic and radiochemical analysis is washed in warm detergent solution and thoroughly rinsed in tap water. Glassware is then rinsed well three times with laboratory-purified water. This cleaning procedure is sufficient for many analytical needs, but individual SOPs detail additional procedures when necessary. Glassware washing procedures for inorganic analysis are described in ELI SOP, *Cleaning of Glassware Used in Inorganic Analyte Sample Preparation and Analysis*.

All glassware used for organic analysis is washed in warm synthetic detergent solution and thoroughly rinsed in tap water. The glassware is then rinsed well with laboratory-purified water, followed by rinses with acetone to remove any residual organics. Prior to use, the glassware is rinsed three times with the organic solvent to be used with the glassware. Glassware washing procedures for cleaning glassware for organic analysis are described in ELI SOP, *Cleaning of Glassware Used in Volatile and Semivolatile Analyte Sample Preparation and Analysis*.

All glassware used for microbiological analysis is washed in warm detergent solution. The detergent must be proven to contain no bacteriostatic or inhibiting substances. The glassware is rinsed thoroughly with laboratory-purified water. Specific details are described in SOPs.

Disposable, glassware/plasticware is preferred for many procedures in the laboratory. The cleanliness and suitability of disposable glassware/plasticware is continuously evaluated for each test with the routine analysis of method blanks.

All volumetric glassware used in precise measurements of volume is Class A or laboratory calibrated.

Laboratory Pure Water

Laboratory-purified water is used in the laboratory for dilution, preparation of reagent solutions and final rinsing of glassware. For organic analysis, organic-free water is prepared and used. Energy Laboratories, Inc. uses water purification systems that are designed to produce deionized water that meets the requirements of the methods. Use and maintenance of laboratory reagent water systems are described in ELI SOP, *Use and Maintenance of the Milli-Q Water System*.

Water quality is monitored for acceptability in the procedure in which it is used. Specific details are listed in the appropriate SOPs.

Employee Training

All new ELI employees and contract personnel are given an initial general orientation and tour of the laboratory facilities. Personnel are shown the locations of safety equipment such as safety showers, eye wash fountains, fire extinguishers, and first aid supplies. Personal protective equipment such as lab coats, disposable gloves, and safety glasses (if applicable) are issued at this time.





Safety considerations are a vital part of the training process. All hazards associated with the performance of a procedure or with the operation of an instrument are to be understood by the trainee before training can be considered complete. General laboratory safety procedures are a part of the new and current employee training. Specific safety procedures are outlined in SOPs and in instrument Operator's Manuals. Training in use of protective clothing, eye protection, ventilation, and general safety are provided to each employee. Each employee is required to read and sign the *Laboratory Safety Manual & Chemical Hygiene Plan*.

All new and existing employees must demonstrate capability prior to performing an analytical procedure independently (see Chapter One). Method performance on Quality Control Samples is used to document employee training and work quality. Employees are required to read the Quality Assurance Manual and all appropriate SOPs. Employees are required to sign a Quality Assurance Manual Acknowledgement form which states that they have read, understood, and will comply with the requirements of the Quality Assurance Manual. Employees also are required to sign, for all applicable SOPs, a Record of Acknowledgement Form that states they have read, understood, and agree to abide by the SOP. In the case of method SOPs, the employees sign a Record of Acknowledgement form that states they have read, understood, and agree to abide by the SOP.

Employees also receive training on general laboratory policies including ethics and conflict of interest. All employees are required to read, understand and comply with the Corporate Compliance & Ethics Manual. Data integrity training is provided for all employees initially upon hire and annually thereafter. In addition to the *Corporate Compliance & Ethics Manual*, the ELI Quality Assurance department maintains a *Laboratory Ethics & Data Integrity Manual*, which supplements the corporate manual and provides specific training on data integrity. All employees are required to read, understand and comply with the ELI *Laboratory Ethics & Data Integrity Manual*. An annual Ethics training course is given to all laboratory employees. Attendance is required and is recorded with a signature attendance sheet or other form of documentation that demonstrates all staff have participated and understand their obligations related to data integrity and ethics policies. For details pertaining to ethics training and *Training Records*.

ELI encourages attendance at courses, workshops and other forms of continuing education available from on-site seminars, private institutions, local schools, and State and Federal regulatory agencies. Staff and department meetings are held routinely to communicate company policies and procedures. All training on procedures and policies is documented, per NELAP guidelines, in employee training files. For more information see ELI SOP, *Personnel Training and Training Records*.

Data Integrity

In order to provide for the integrity of ELI and client data, the laboratory has multiple controls on the network, LIMS and applications used. These controls limit access to and the ability to change data as well as provide for redundancy in case of loss.





These include but are not limited to:

- Users connecting to ELI computer systems are authenticated through a user name and password combination.
- Passwords are required to be changed on a regular basis.
- Permissions within ELI applications are role based with different roles having various levels of access and control. Users (analysts, supervisors, and managers) are assigned to these roles.
- In the LIMS, analytical data locks after a period of time and cannot be modified without special handling.
- Certain information has been identified for additional tracking and logging. Changes to this information is not only tracked in an audit log but also reported to select personnel.
- Information on ELI servers including the ELI LIMS system is backed up and recoverable.

Standard Operating Procedures

Laboratory operations and procedures are documented in Standard Operating Procedures (SOPs). SOPs provide information on the consistent and safe operation of the laboratory. For analytical methods, SOPs provide information on the details of the analysis that is not specified in a published analytical method. For routine procedures other than analytical methods, SOPs define the steps required in accomplishing a given task. All SOPs are reviewed and updated periodically to reflect any changes in laboratory operations. Method SOPs follow NELAP requirements. For more information on generation and distribution of SOPs, see ELI SOP, *Preparation, Numbering, Use, and Revision of Standard Operating Procedures*.

Client Confidentiality

Each employee has the responsibility to maintain confidentiality in all matters pertaining to our clients, samples submitted, and Energy Laboratories, Inc. Information obtained during employment with this laboratory, regarding the specific business of this laboratory, or its clients shall at no time be revealed to any outside sources without permission from the owner of the data.

Sample submittal, analysis and the report contents are considered confidential information of the client. When requested to provide results (either in person, via telephone or email), the employees shall verify that the requestor is either the person associated with the project, on the COC, or on a list provided by the client who are authorized to receive data. If a person who is not associated with the project personnel (or is not on the approved list), the base client will be contacted to inquire about authorization to release data. These contacts are documented and associated with the work order in the LIMS system to provide archival proof of authorization to release data. If the client does not authorize a release of data, the requestor will be contacted and told of this decision.

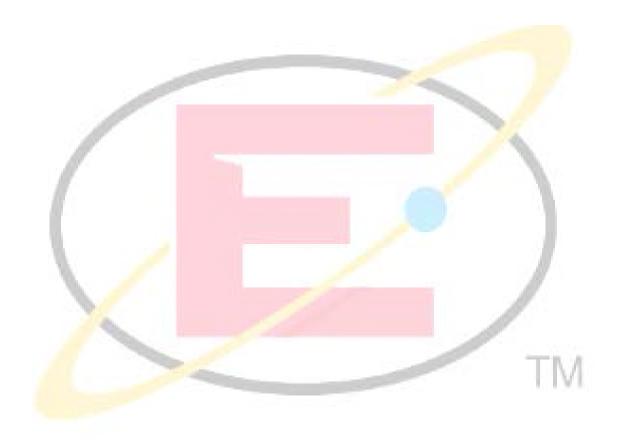




Energy Laboratories, Inc.

Billings, Montana

Client confidentially is maintained electronically through the use of password-protected logins on all laboratory computer systems. Additionally, the laboratory maintains network security such as anti-virus programs and firewalls that prevent any unauthorized outside access. All copies of the original report are stored on the laboratory's document archival system, which is also protected from unauthorized use by the network security systems. Raw data, reports, and LIMS records are kept in a secure location of the laboratory or off-site. All client confidential paper waste, including printouts, is shredded.







Quality Assurance Manual

Revision May 4, 2015

CHAPTER 10 – QUALITY CONTROL MONITORING

Routine Monitoring

Temperatures of incubators, water baths, refrigerators, and ovens are checked and recorded according to a prescribed schedule using a continuous monitoring system.

Conductivity of the laboratory-purified water is continuously monitored using an automated monitoring system and as method blanks in routine analytical runs.

Reagents are dated and initialed at the time of receipt. Expirations dates are assigned as a fundamental component of their receipt and/or preparation. Reagents are not used after manufacturer's expiration date is exceeded.

Balances are checked daily, or as required, against ASTM Class 1 or 2 NIST traceable weights and are calibrated and serviced by certified technicians annually.

SOPs are reviewed periodically for accuracy.

Laboratory Notebooks are reviewed periodically for correctness and accuracy by supervisors.

Proficiency Testing (PT) Samples are analyzed as required (See Chapter Two of this QA Manual).

Quality Control Check Samples are analyzed with each analytical batch.

Internal and external audits are performed as specified or requested (See Chapter Two of this QA Manual for additional discussion).

Additional monitoring requirements may also be specified in individual SOPs.

The Laboratory maintains an active fraud protection program that is implemented through the laboratory ethics policy. Additionally, the potential of fraud is monitored through analyst supervision, management supervision, regular internal audits, PT study participation, and an active quality assurance program.

Instruments/Methods

Calibration is performed as outlined in Chapter Seven of this QA Manual.

Generally, and depending on method requirements, the standard curve is verified with a known second source reference sample. The reference sample results must fall within the appropriate target range for the calibration to be accepted.

In most cases, the calibration stability is checked by analyzing a continuing calibration standard every 10 to 20 samples, depending on the analysis and instrumentation. The verification





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standard results must fall within an established range as described by the SOP.

All laboratory instruments are subjected to preventive maintenance schedules. Preventive maintenance schedules are specified in instrument maintenance logbooks.

As appropriate, instrument and/or method detection limits are determined annually, or more frequently if changes in instrument performance are noted or per method requirements. Procedures for the determination of instrument detection and method detection limits are described in ELI SOP, *Determination of Method Detection Limits (MDL) and Quantitation Limits*.

Precision and accuracy requirements for each method are specified in the SOPs. General guidelines are given below.

- Each analytical batch will contain QC samples to measure the accuracy of the method. Each QC sample result is monitored to be within QC specifications of the method. Results of blank spiked sample analysis must be within the established control limits. Quality Control Limits are specified in the SOPs and meet recommended QC limits as described in the referenced method.
- Each analytical batch will contain QC samples to measure the precision of the method. (See Chapter One for discussion on duplicate sample analysis.) Criteria for duplicate sample acceptance are found in the SOP and are generally taken from the referenced method.
- Each analytical batch will contain QC samples to measure the performance of the method on the sample matrix. These are typically identified as a matrix spike analysis and may be performed in duplicate to assess method precision. Typically the sample is fortified with a known amount of target analyte and spike recoveries are calculated. Results outside of method QC guidance are flagged. Quality control limits and appropriate corrective actions steps are specified in the method SOP.
- Several methods are considered to be concurrent methods in that they are either nearly identical or are identical to a method with a different citation. Even if two methodologies are identical in procedure, slight differences in the QC requirements might be the only difference between the two methodologies. These types of methods may also be considered "concurrent" if the procedures are identical and the more stringent of the two method criteria are used. During data reduction and reporting, the referenced method specifications and criteria will always take priority.

As appropriate, the performance trends of QC sample results are evaluated with Quality Control Charts. Suitability of existing QC limits is evaluated and possibly adjusted, but not to exceed method specification.





CHAPTER 11 – CORRECTIVE ACTION

When the quality control checks indicate that an analysis is not within the established control limits, corrective action is needed. This section gives general guidelines for corrective action. Corrective actions for each method or instrument are detailed in individual SOPs. Records are maintained of non-conformances requiring corrective action to show that the root cause(s) was investigated, and includes the results of the investigation. The QA Manager/Officer will monitor implementation and documentation of the corrective action to assure that the corrective actions were effective.

Method QC samples that fail to fall within QC control limits may be analyzed again to verify if a problem exists. However, matrix spike or matrix spike duplicate QC samples are not required to be re-analyzed if the performance can be attributed to matrix effects; data results are then reported and flagged.

If the repeat analysis is not within control limits, the particular instrument or procedure is checked according to the specific protocols outlined in the method or according to the instrument manufacturer's guidelines. Once results are within control limits, analysis of all samples that were analyzed while the procedure was out of control are repeated, i.e., all analyses are repeated back to the previous acceptable control sample. In the case of radiochemical analysis, the term "analyze again" means to recount the final sample on the same (or different) detector.

If the analyst is unable to achieve acceptable results after following the corrective action guidelines detailed in the SOP, a supervisor is consulted. If necessary, the appropriate service personnel are contacted if the problem is determined to be due to instrument error, and cannot be resolved. It is also possible that the result is due to statistical variation of the results based on the tolerable error rate that has been determined for the analysis (usually 0.05). In certain cases, where control limits are exceeded, it is possible that problems cannot be corrected to satisfy QC criteria. This could be due to problems such as matrix interference, instrument problems, lack of sufficient sample, missed holding times, high blank contamination, etc. If all possible solutions available to correct the problem are examined and the sample results are still considered valid, qualifying comments are attached to the sample report describing the non-compliance and probable cause.

In the case of a single radiochemistry detector being returned to service, this refers only to the samples counted on that detector. For example, an individual gas proportional counter instrument may have up to 16 detectors; if only one does not pass the QC check the others are still valid and sample analyses performed on the others do not need to be repeated.

In the event that a QC audit or other informational review shows an analysis report to be incorrect, incomplete, or adversely compromised, a revised report and explanation is submitted to the client within ten business days unless otherwise communicated to the client with another time period. The report will clearly be identified as a revised report. As appropriate, an explanation submitted to the client should give a detailed review of the problem and document any unapproved deviations from the regulations, standard operating procedures, or project-





Energy Laboratories, Inc.

Quality Assurance Plan

Billings, Montana

specific scope of work that may have caused it. The explanation to the client may include, but not be limited to, the following components:

- 1) What actions have been taken regarding the affected data set(s),
- 2) Identification of the cause, and
- 3) Corrective action(s) taken to prevent future occurrence.

In the event that a QC check fails, the analyst will follow the procedures outlined in the QA/QC summary of the SOP.

Quality Control Checks for each method or instrument may vary. Energy Laboratories Inc. follows the QC checks set by each governing method. Due to the wide variations between methods, specifics are listed within each SOP for the given method. Please reference the SOP for specific QC checks for the given method. The QC checks may include: ICV, MB, CCV, CCB, LCS, LCSD, LOD, MS, MSD or others specific to that method.

The following table lists the typical actions to be taken upon discovery of a QC sample failure. The purpose of this table is not to supersede the actions stipulated in the method SOP or the Method criteria.

	dana di seconda di sec			
QA Indicator	Frequency	Acceptance Criteria	Corrective Action For Failure	Comments
ICV	At the beginning of the sequence, immediately after the ICAL.	Usually ± 10%. Method Dependent. Some methods have more stringent criteria.	Option 1 – Re-analyze the ICV. Option 2 – Stop analysis and re-calibrate the instrument.	-Evaluates calibration accuracy and method performance. Must be prepared from Second source standard. Know and follow any method specifications regarding the ICV.
CCV	At the beginning of sequence, and every ten samples. Must have a closing CCV at the end of the sequence.	Typically ± 10% recovery. Very method dependent. See SOP & Method.	Option 1 – Immediately re-analyze CCV upon failure. Option 2 –Invalidate all samples not bracketed by passing CCVs, recalibrate, and re- analyze all invalidated samples.	-Evaluates instrument drift throughout analytical sequence. Typically uses midpoint calibration standard. Know and follow any method specifications regarding the CCV.
ССВ	Every ten samples	CCB <pql< td=""><td>Option 1 – Stop analysis, invalidate all samples not bracketed by passing CCBs. Re- calibrate and re-analyze samples.</td><td>-Evaluates baseline drift, contamination in the analytical system, and analyte carryover. – Know and follow any method specifications regarding the CCB.</td></pql<>	Option 1 – Stop analysis, invalidate all samples not bracketed by passing CCBs. Re- calibrate and re-analyze samples.	-Evaluates baseline drift, contamination in the analytical system, and analyte carryover. – Know and follow any method specifications regarding the CCB.





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Energy Laboratories, Inc.

Billings, Montana

QA Indicator	Frequency	Acceptance Criteria	Corrective Action For Failure	Comments
LCS	One per sample batch of 20, or less if tighter criteria specified in the published method.	Typically ± 10% recovery. Very method dependent.	Option 1 – Re-analyze LCS for recovery. Option 2 – Stop analysis, recalibrate, re- extract and/or re- analyze all samples.	- Evaluates overall method accuracy/bias for the Preparatory Batch. Know and follow any method specifications regarding the LCS.
MS	One per sample batch of 20, or less if tighter criteria specified in the published method	Typically ± 30% recovery. Very method dependent.	Option 1 - Report Spike as analyzed. LCS/LFB must be passing. Flag sample for possible matrix effects. Option 2 – Re-analyze MS/MSD, only if there was an error making the MS, for either recovery or RPD failure.	-Evaluates effect of matrix on method performance. Know and follow any method specifications regarding the MS.
MSD	One per sample batch of 20, or less if tighter criteria specified in the published method.	Typically ± 30% Recovery. Very method dependent. 10-30% RPD –Check method for exact specifications.	Same as for MS.	-MSD also evaluates method precision. Know and follow any method specifications regarding the MSD.
MBLK	One per sample batch of 20, or less if tighter criteria specified in the published method.	MBLK< PQL	Option 1 – Re-analyze the entire analysis. All organic analyses with blank detections must be re-analyzed. Option 2 – Flag data on report as having compound in blank.	-Evaluates overall method including possible contamination in reagents and glassware utilized in preparatory batch. Know and follow any method specifications regarding the MBLK.
DUP	One per sample batch of 20, or less if tighter criteria specified in the published method. (The DUP can be satisfied by a MS/MSD).	10-30% RPD – Check method for exact specifications.	Option 1 – Re-analyze sample. Option 2 – Flag analysis as having a failing DUP RPD for reporting.	Evaluates method precision. MSD duplicate analyses preferred on some methods.

*Deviation from the method or SOP shall be documented in laboratory records.





Procedure for Dealing with Complaints

DEFINITIONS

Complaint: For the purposes of this procedure, a complaint comes from a client, a user of our data, or employee. The complaint might cover issues about the quality of our data, sample turnaround time, method used, pricing, or other expectations.

Client: The client is a person or company that ordered and paid for the services.

Procedure: The staff person receiving the complaint exercises judgment in deciding the severity and disposition of every complaint. The judgment must be used to decide whom, if anyone, is alerted to the complaint and what actions are appropriate. The complaint issued should be handled with a high degree of discretion and tact by the supervisor or manager involved. The individual handling the complaint is instructed to follow ELI's guidelines provided in this section on how to handle the complaint. This involves listening to the client and getting adequate information so the complaint can be investigated and resolved. The appropriate laboratory staff is notified and a solution to the problem, as well as a timeline for action, is given.

After the complaint is investigated or resolved, as necessary, the client is made aware of the results and determination is made as to what further actions are needed. Complaints and investigations may result in the need to submit a revised report or invoice. Complaints that are straightforward and can be resolved using the resources available to the person handling the complaint should be resolved there. These include such things as minor revisions of reports or invoices. If other decisions need to be made, the appropriate person should be contacted.

It may be appropriate to initiate or prepare a non-compliance report. This report should be completed with the intention of informing the affected staff about the problem so that everyone can learn from it, it can be used as a training tool, change our procedures and improve our service. A procedure to document non-compliance reports is documented in ELI SOP, *Nonconformance Procedures and Corrective/Preventive Action Reports.*

If an employee or former employee sees an issue, they are encouraged to report concerns regarding Quality Systems, unethical behavior, and/or financial mismanagement. This issue should initially be brought to the attention of their supervisor. The supervisor will take appropriate action to resolve the concern. If the employee is uncomfortable with approaching their supervisor or feels that the issue was not properly dealt with, they may approach higher levels of management with their issue.

Energy Laboratories, Inc., has also implemented a program to facilitate confidential reporting to upper management. This tool allows employees to report situations or behaviors that they consider to be unethical, immoral, or improper. It also allows the reporting of suggestions or comments. The program has been implemented at ELI so that anyone reporting a situation can be assured that there will not be retaliation for reporting. It is meant to encourage parties to communicate with upper management when there appears to be no alternative for resolving the





Energy Laboratories, Inc.

Billings, Montana

types of issues already described. . Access to the program is available on the ELI internal website.

Penalty for Improper, Unethical or Illegal Actions

Energy Laboratories, Inc. employees are expected to work in an ethical, proper, and legal manner. They are expected to perform laboratory analyses according to the cited method(s) and in conjunction with the SOP and the Quality Assurance Plan. Employees are expected and required to report any violations of this policy. All employees are mandated to participate in an ethics-training program as part of their orientation upon hire.

Improper, unethical, or illegal actions by an employee will be addressed on a case-by-case basis as determined by the seriousness of the offense. Corrective actions may include disciplinary action up to and including discharge.







CHAPTER 12 – MANAGEMENT OF CHANGE

Management of change is the process used to review and manage proposed changes to materials, technology, equipment, procedures, personnel and facility operations. These changes may be permanent or temporary depending on circumstances. Change is managed, communicated, and documented as appropriate to the level of change, by the Laboratory Manager and the Supervisors of each department. Significant revisions to controlled documents may require employees to sign a record of acknowledgement.

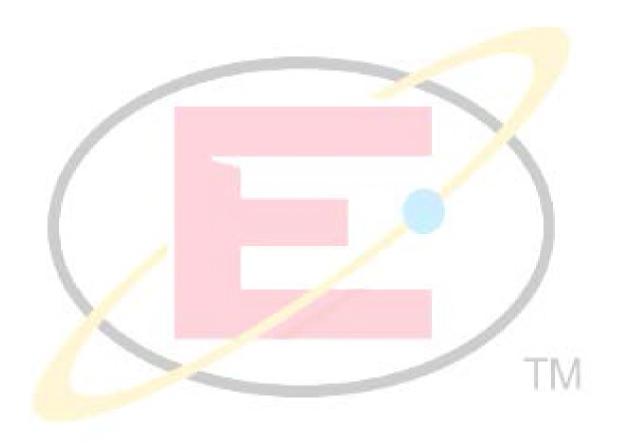
- New Equipment Validation Documented in the Instrument Maintenance Module. Supporting studies are documented in the LIMS.
- Implementation of new test methods and method updates Documented in the method SOP and Instrument Maintenance Module. Supporting studies are documented in the LIMS.
- The QA Manual and SOPs Documented in the Record of Revision and stored in the Document Control Software.
- Work order changes are documented in the work order report and stored in the LIMS or Document Control Software.
- LIMS changes documented in a version control repository.
- Personnel changes documented in employee training records or personnel records.





CHAPTER 13 – MAJOR EQUIPMENT AND METHODS

A summarized listing of major instrumentation utilized in the laboratory is included in Appendix F. See attached NELAP certificate in Appendix A for a complete list of accredited methods and analytes that ELI performs to support SDWA, RCRA and CWA regulated methods. Refer to the ELI Technical Services and Fee Schedule, located on the ELI website at www.energylab.com, for a list of all methods and analyte parameters that Energy Laboratories, Inc. as a company performs for comprehensive services.







CHAPTER 14 – PREVENTIVE MAINTENANCE

Preventive maintenance is performed on laboratory equipment according to the manufacturer's guidelines and our operational experience. Repairs and maintenance are accomplished inhouse by experienced laboratory personnel whenever possible. Other than consumable equipment items, an inventory of spare parts is not maintained. Spare parts are available from outside vendors on an as needed basis. (To ensure method capability, some methods have more than one instrument available). An example of maintenance performed follows:

Maintenance	Frequency – Note that Daily is based on use.	
Check with Class 1 weights	Daily	
Independent Service	Annually	
Check volume	Quarterly/Daily	
Change Bed supports	Weekly	
Change Guard Column	As Needed	
Change Analytical Column	As Needed	
Calibrate	After maintenance or as needed	
Clean Stator Plate	Annually	
Change tubing	As needed	
Calibrate Conductivity Cell	Every 6 months	
	Monthly	
	Daily	
	Monthly	
	As needed	
	Quarterly	
	As needed	
	Daily	
	Monthly	
	Daily	
	As needed	
	Quarterly	
	As needed	
	Daily	
	As needed	
	At 200 psi	
	As needed	
Change Coldmin	Asheeded	
Check For Leaks	Daily	
	When wear is visible	
Lubricate Pumps	Annually	
	Annually	
	Daily/As needed	
	Daily/As needed	
	Every 15 days	
	Quarterly	
	Annually/ As needed	
	Quarterry As needed	
Clean buret	Quarterly	
	Check with Class 1 weights Independent Service Check volume Change Bed supports Change Guard Column Change Analytical Column Calibrate Clean Stator Plate Change tubing Calibrate Conductivity Cell Backup Data Check Pump Tubing Check Coolant Levels Lubricate Autosampler Air Filter Optics Servicing Check Coolant Levels Check Pump Tubing Check Coolant Levels Check Coolant Levels Check Coolant Levels Check Coolant Levels Check Electron Multiplier Lubricate Autosampler Air Filter Change Septum Check Injection Liner Clean Detector Change Gas Cylinders Change Column Check For Leaks Change Tubing Lubricate Pumps Lubricate Sampler Visually inspect all probes/ stirrer/ thermometer and fill probes Flush pH probe/ Fluoride probe Calibrate sample dosing pump Replace Tubing Clean out titration vessel and rinse station	





Revision May 4, 2015

Energy Laboratories, Inc.

Billings, Montana

Instrument	<u>Maintenance</u>	Frequency – Note that Daily is	
		based on use.	
	Replace pH/ Fluoride probe	As needed	
	Replace Tubing	As needed	
	Change Lip seals gland washers on dosing pump	As needed	
Man-tech Auto-titrator	Visually inspect all probes/ stirrer/ thermometer and fill probes	Daily/As needed	
Metrohm-automated pH, conductivity, ion electrode analyzer	Visually inspect all probes/ stirrer/ thermometer and fill probes	Daily/As needed	
	Flush pH probe/ change storage solution	Monthly/ As needed	
	Replace Tubing	As needed	
	Calibrate buret	Monthly	
	Replace pH probe	As needed	
Mass Spectrometers	Monitor Vacuum Pressures	Daily	
-	Monitor Background Levels	Daily	
	Monitor Electron Multiplier	Daily	
	Change Pump Oil	As Needed	
Microbiology	Monitor Room Temperature	Twice daily	
	Monitor Incubator Temperature	Twice daily	
	Autoclave Maintenance	Annually	
	Monitor Water Bath Temperature	Twice daily	
Reagent Water Systems	Change/Check Cartridges	Quarterly, or as needed	
Compressed Gases	Change Gas Cylinders	At 50 psi, monitor daily	
Liquid Chromatograph	Flush System	Daily	
	Change Filters	As needed	
	Replace Seals	As needed	
Continuous Monitoring System	Check Temperatures	Daily, calibrated annually	







Billings, Montana

CHAPTER 15 - REFERENCES

ANSI N42.23-1996, American National Standard Measurement and Associated Instrument Quality Assurance for Radioassay Laboratories.

ASTM Annual Book of Standards, Part 31 (water), American Society for Testing and Materials.

ASTM D 7282-06 Standard Practices for Set-up, Calibration, and Quality Control of Instruments Used for Radioactive Measurements.

Handbook for Analytical Quality Control in Water and Wastewater Laboratories, Environmental Protection Agency. EPA 600/4-79-019

ELI Technical Services and Fee Schedule, Current Revision, Energy Laboratories, Inc.

Manual for the Certification of Laboratories Analyzing Drinking Water, 5th Ed., EPA 815-R-05-004, 2005.

Manual for the Certification of Laboratories Analyzing Drinking Water, Supplement to 5th Ed., EPA 815-F-08-006, June 2008.

Methods for Chemical Analysis of Water and Wastes Environmental Protection Agency, 600/4-79-020.

Methods for the Determination of Metals in Environmental Samples – Supplement I, EPA/600/R-94-111, May 1994.

Methods for the Determination of Inorganic Substances in Environmental Samples, EPA/600/R-93-100, August 1993.

Methods for the Determination of Organic Compounds in Drinking Water, EPA/600/4-88/039, December 1998.

Methods for the Determination of Organic Compounds in Drinking Water – Supplement I, EPA/600/4-90/020, July 1990.

Methods for the Determination of Organic Compounds in Drinking Water – Supplement II, EPA/600/R-92/129, August 1992.

NELAC Chapter 5: Quality System Standard, 2003 or most current version approved by Florida and Texas NELAC Accreditation program.

NELAP, National Environmental Laboratory Accreditation Program http://www.nelacinstitute.org/newnelap.php





Energy Laboratories, Inc.

Billings, Montana

Standard Methods for the Examination of Water and Wastewater; 20th, 21st and -22nd Editions, APHA.

Technical Notes on Drinking Water Methods, EPA/600/R-94/173, October 1994.

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW846), Environmental Protection Agency. http://www.epa.gov/epawaste/hazard/testmethods/sw846/online/index.htm

TNI Standard, Volume 1 (EL-V1-2009), The NELAP Institute.







CHAPTER 16 – GLOSSARY OF TERMS

Accuracy - The degree of agreement between an observed value and an accepted reference value.

Analyst - The designated individual who performs the "hands-on" analytical methods and associated techniques and who is the one responsible for applying required laboratory practices and other pertinent quality controls to meet the required level of quality.

Analytical Sample - Any solution or media introduced into an instrument on which an analysis is performed, excluding instrument calibration, initial calibration verification, initial calibration blank, continuing calibration verification, and continuing calibration blank.

Audit or Assessment- A systematic evaluation to determine the conformance to quantitative specifications of some operational function or activity.

Batch - Environmental samples that are prepared and/or analyzed together with the same process and personnel, using the same lot(s) of reagents. A preparation batch is composed of one to twenty environmental samples of the same matrix, meeting the criteria above. An analytical batch is composed of prepared environmental samples, extracts, digestates, or concentrates, which are analyzed together as a group.

Blank (BLK) - A sample of clean water that accompanies the samples through different aspects of sampling and/or sample preparation. It is used to monitor contamination during sampling, transport, storage or analysis. The blank is subjected to the usual analytical and measurement process to establish a zero baseline or background value. There are various types of blanks: equipment blank, field blank, instrument blank, method blank, and reagent blank.

Blank Spike - See Laboratory Fortified Blank.

Blind QC Check Samples - Samples whose analyte concentrations are not known to the analyst. That the sample is a QC check sample may or may not be known to the analyst.

Calibration - The set of operations that establish, under specified conditions, the relationship between values indicated by the measuring instrument and the corresponding known value of the property being measured.

Calibration Blank - A volume of reagent water fortified with the same matrix as the calibration standards, but without the analytes, internal standards, or surrogate analytes.

Calibration Check Standard - See Check Standard.

Calibration Curve – The graphical relationship between the known values and the instrument responses for a series of calibration standards.





Quality Assurance Plan

Energy Laboratories, Inc.

Billings, Montana

Calibration Standard - A solution of known concentration used in the calibration of an analytical instrument.

Chain of Custody Form- A record that documents the possession of the samples from the time of collection to receipt in the laboratory. This record generally includes: the number and types of containers; the mode of collection; collector; time of collection; preservation; and requested analyses.

Check Standard - A material of known composition that is analyzed concurrently with test samples to evaluate a measurement process.

Clean Water Act - Public Law PL 92-500. Found at 40 CFR 100-140 and 400-470. The act regulates the discharge of pollutants into surface waters.

Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) - The enabling legislation (42 USC 9601 - 9675 et seq., as amended by the Superfund Amendments and Reauthorization Act of 1986 (SARA), 42 USC 9601 et seq.), to eliminate the health and environmental threats posed by hazardous waste sites.

Continuing Calibration Blank (CCB) – See Check Standard.

Continuing Calibration Standard - See Check Standard.

Continuing Calibration Verification (CCV) - See Check Standard.

Control Limits - A range within which specified measurement results must fall to be compliant.

Control Standard - See Check Standard.

Corrective Action (CA) - An action taken to eliminate the causes of an existing nonconformity, defect, or other undesirable situation in order to prevent recurrence.

Data Quality Objectives (DQO) - An integrated set of specifications that define data quality requirements and the intended use of the data.

Demonstration of Capability (DOC) - A procedure to establish the ability of the analyst to generate data of acceptable quality.

Detectability – For radiochemical analysis, detectability as a Lower Limit Detection (LLD) or Minimum Detection Concentration (MDC), is assessed based on the requirements of 40 CFR 141.25(c) and is a sample-specific determination. The equation is specific for each method and noted in the method SOP.

Detection Limit - See Practical Quantitation Limit and Method Detection Limit. Reporting of detection in radiochemistry is based on specific formulas identified in individual procedures.





Energy Laboratories, Inc.

Quality Assurance Plan

Billings, Montana

Single activity point standards are used for efficiency calibration. When required, multiple energy emitters are used for energy calibration.

Document Control - The act of ensuring that documents and revisions are proposed, reviewed for accuracy, approved for release by authorized personnel, distributed properly and controlled to ensure use of the correct version at the location where the prescribed activity is performed.

Duplicate (DUP) - A second aliquot of a sample that is treated the same as the original sample to determine the precision of the method.

Duplicate Sample - See Duplicate.

Fortified Sample - See Matrix Spike.

Holding Times (Maximum Allowable Holding Times) - The maximum time that samples may be held prior to analysis and still be considered valid or not compromised.

Initial Calibration Verification (ICV) - A sample of known concentration, from a source other than that of the calibration standards, analyzed following calibration to demonstrate validity of the calibration.

Instrument Blank - See Calibration Blank.

Internal Standard – A known amount of standard added to a test portion of a sample as a reference for evaluating and controlling the precision and bias of the applied analytical method.

Laboratory Control Sample (LCS) – A sample with a known concentration prepared and/or analyzed as a measure of accuracy for the method.

Laboratory Fortified Blank (LFB) – An aliquot of reagent water to which known quantities of specific compounds are added and which is analyzed as a measure of method recovery.

Laboratory Inter-comparison Sample - A performance evaluation sample analyzed by numerous laboratories. Acceptance criteria are often based statistically on the analysis results.

Limit of Detection (LOD) - For chemical analysis, the LOD is an estimate of the minimum amount of a substance that an analytical process can reliably detect. An LOD is analyte and matrix specific and may be laboratory-dependent.

Limit of Quantitation (LOQ) – For chemical analysis, the LOQ is an estimate of the minimum amount of a substance that can be reported with a specified degree of confidence. An LOQ is an evaluation of precision and bias.

LIMS - Laboratory Information Management System.

Matrix – The substrate of a test sample.





Quality Assurance Manual

Quality Assurance Plan

Energy Laboratories, Inc.

Billings, Montana

Matrix Spike - (MS) – An aliquot of a sample to which known quantities of specific compounds are added, and which is carried through the entire analytical process to determine the effect of the matrix on the methods recovery efficiency.

Matrix Spike Duplicate (MSD) – A second aliquot of a sample to which known quantities of specific compounds are added, and which is carried through the entire analytical process to determine the effect of the matrix on the method's recovery efficiency and the precision of the method.

Maximum Contaminant Level (MCL) – Regulatory action levels for a contaminant of concern.

Method Blank (MBLK)- A clean sample processed simultaneously with, and under the same conditions as, samples being tested for an analyte of interest through all steps of the analytical procedure.

Method Detection Limit (MDL) - A measure of the limit of detection for an analytical method determined according to the procedure given in 40 CFR Part 136 Appendix B.

Method Validation - The confirmation by examination and the provision of objective evidence that the particular requirements for a specific intended use are fulfilled (NELAC 2003) (MARLAP 2004 for radiochemical methods).

NELAC - National Environmental Laboratory Accreditation Conference.

NELAP - National Environmental Laboratory Accreditation Program.

NPDES - National Pollutant Discharge Elimination System- A discharge permit system authorized under the Clean Water Act.

Performance Evaluation (PE) Sample - A sample with a composition unknown to the analyst that is provided to test whether the analyst/laboratory can produce analytical results within specified limits.

Practical Quantitation Limit (PQL) – The lowest concentration or amount of the target analyte that can be identified, measured and reported with confidence that the analyte concentration is not a false positive value.

Precision - The degree to which a set of observations or measurements of the same property conform to themselves.

Preservation - Refrigeration and/or reagents added at the time of sample collection to maintain the chemical and/or biological integrity of the sample.





Quality Assurance Plan

Energy Laboratories, Inc.

Billings, Montana

Proficiency Testing (PT) Sample - A sample with a composition unknown to the analyst which is provided to test whether the analyst/laboratory can produce analytical results within specified limits.

Quality Assurance – An integrated system of activities involving planning, quality control, quality assessment, reporting and quality improvement to ensure that a product or service meets defined standards of quality with a stated level of confidence.

Quality Assurance Project Plan (QAPP) - A formal document describing the detailed quality control procedures pertaining to a specific project. For environmental clean-up projects, this is typically produced by an engineering firm with references to include a laboratory's Quality Assurance Manual.

Quality Control – The overall system of technical activities whose purpose is to measure and control the quality of a product or service so that it meets the needs of users.

Quality Control Sample – A sample used to assess the performance of all, or a portion, of the measurement system.

Replicate - See Duplicate.

Reporting Limit (RL) –. The lowest level of concentration reported for an analyte.

Resource Conservation and Recovery Act (RCRA) - The enabling legislation under 42 USC 321 et seq. (1976) that gives EPA the authority to control hazardous waste.

Safe Drinking Water Act (SDWA) - The enabling legislation, 42 USC 300f et seq. (1974), which requires the USEPA to protect the quality of drinking water in the U.S. by setting maximum allowable contaminant levels, monitoring, and enforcing violations.

Sample (SAMP) - A portion of material to be analyzed.

Spiked Sample – See Matrix Spike.

Standardization - See Calibration.

Standard Operating Procedure (SOP) - A written document which details the method of an operation, analysis or action whose techniques and procedures are thoroughly prescribed and which is accepted as the method for performing certain routine or repetitive tasks.

TNI – The NELAC Institute

Traceability – The property of a result of a measurement whereby it can be related to appropriate standards.

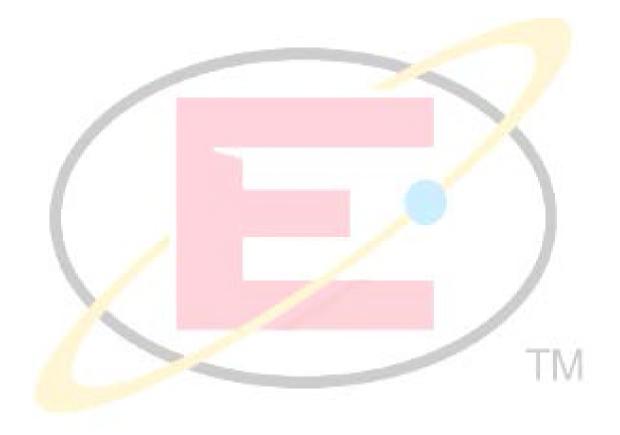




Energy Laboratories, Inc.

Billings, Montana

Trip Blank - One type of Field Blank. An aliquot of analyte-free water or solvent transported to the field in a sealed container and returned to the laboratory with the sample containers.







Acronyms and Abbreviations

AA	- Accrediting Authority
AB	- Accrediting Body
ANSI	 American National Standards Institute
AOAC	 The Scientific Association Dedicated to Analytical Excellence
APHA	 American Public Health Association
ASQC	 American Society for Quality Control
ASTM	 American Society for Testing and Materials
Bq	- Becquerel
BLK	- Blank
Bg	- Background
°Č	- Degrees Celsius
Cal	- Calibration
CAS	- Chemical Abstract Service
CCB	- Continuing Calibration Blank
CCV	- Continuing Calibration Verification
COC	- Chain of Custody
DOC	- Demonstration of Capability
DO	- Dissolved Oxygen
DQO	- Data Quality Objectives
DMRQA	- NPDES Discharge Monitoring Report Quality Assurance
DUP	- Duplicate
ELI	- Energy Laboratories, Inc.
EPA	- Environmental Protection Agency
FDA	 Food and Drug Administration
g/L	- Grams per Liter
g/∟ GC	- Gas Chromatography
GC-MS	- Gas Chromatography-Mass Spectrometry
ICP-AES	- Inductively Coupled Plasma Atomic Emission Spectrophotometry
ICP-MS	- Inductively Coupled Plasma-Mass Spectrometry
ICV	- Initial Calibration Verification
ISO	- International Organization for Standardization
LCS	- Laboratory Control Sample
LES	- Laboratory Fortified Blank
	- Laboratory Information Management System
LINIS	- Low Limit Detection
	- Limit of Detection
LOD	
LOQ	- Limit of Quantitation
MDC	- Minimum Detection Concentration
MDL	- Method Detection Limit
MBLK	- Method Blank
MS/MSD	- Matrix Spike/Matrix Spike Duplicate
NEHA	- National Environmental Health Association
NELAC	- National Environmental Laboratory Accreditation Conference
NELAP	- National Environmental Laboratory Accreditation Program
NIOSH	- National Institute for Occupational Safety and Health
NIST	- National Institute of Standards and Technology
NPDES	- National Pollutant Discharge Elimination System
OSHA	 Occupational Safety and Health Administration





Quality Assurance Plan

Energy Laboratories, Inc.

Billings, Montana

pCi/L PT QA/QC QS QAM RDL RCRA RL RPD RSD SOP SPK Std SVOC TNI ug/L UV/VIS VOC WET	 Picocuries per Liter Proficiency Testing Quality Assurance / Quality Control Quality Systems Quality Assurance Manual Required Detection Level Resource Conservation and Recovery Act Reporting Limit Relative Percent Difference Relative Standard Deviation Standard Operating Procedure Spike Standard Semi-Volatile Organic Compound The NELAC Institute Micrograms Per Liter Ultraviolet/Visible Spectroscopy Volatile Organic Compound Whole Effluent Toxicity 	7





Quality Assurance Manual

Revision May 4, 2015

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Quality Assurance Plan

Billings, Montana

APPENDIX A

Laboratory Certifications

The following are included in this Appendix:

Montana State Drinking Water Certificate



- NELAP Accreditation Certificate
- NELAP Accredited Analyte List

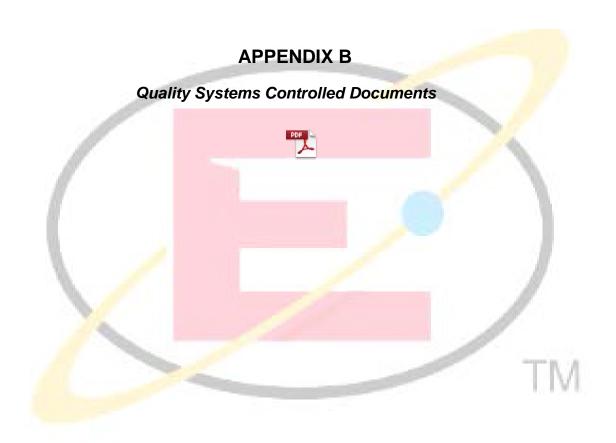


Certifications and performance evaluation studies are available at <u>www.energylab.com</u> website and include:

- North Dakota State Certification
- South Dakota State Certification
- Wyoming State Certification (EPA Region VIII)
- Idaho State Certification
- Colorado State Certification
- Nevada State Certification
- Recent EPA WS and WP/DMRQA Study Results
- Recent NELAC Water/Soil Study Results











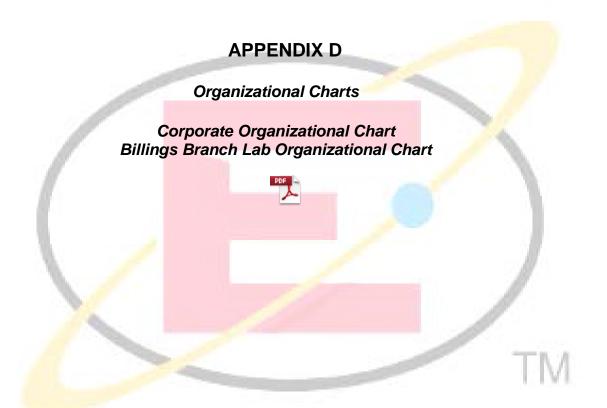
Quality Assurance Manual







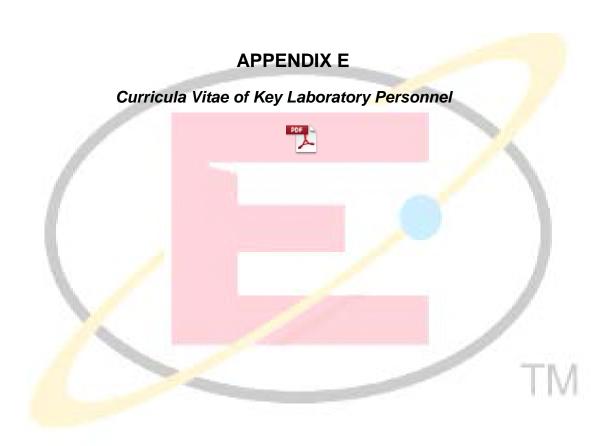
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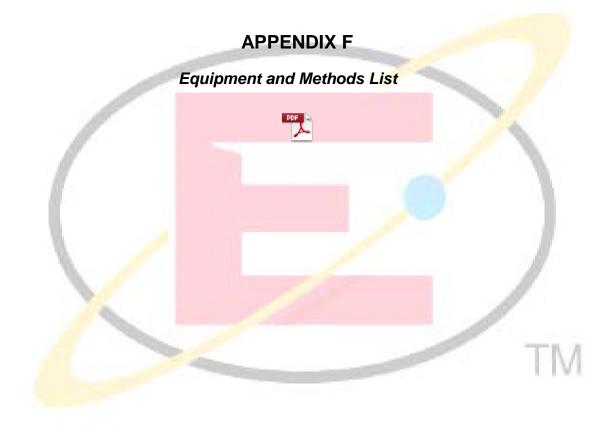
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QAPP APPENDIX C

STANDARD OPERATING PROCEDURES

SOP#

- 1 Streamflow Measurement and Wading Technique
- 3 Surface Water Quality Sampling
- 4 Field Sample Filtration
- 5 Field Measurement of Electric of Specific Conductance (EC/SC)
- 6 Field Measurement of pH
- 7 Field Measurement of Water Temperature
- 8 Field Measurement of Dissolved Oxygen
- 9 Sample Packaging and Shipping
- 10 Field Forms
- 11 Equipment Decontamination
- 12 Sample Documentation
- 13 QC Samples
- 17 Monitoring Well Development
- 18 Groundwater Sampling
- 20 Field Measurement of Groundwater Level
- 22 Soil Sampling Collection
- 23 X-ray Fluorescence Spectrometer (XRF Use and Calibration
- 24 Soil Sample Preparation and Preservation
- 26 Aquifer Testing

SOP#EH-03, Sediment Porewater Sampling Using Micro Push Point, East Helena Site, Montana

USEPA 6200 Field Portable X-ray Fluorescence

Butte Area One - HASP

STANDARD OPERATING PROCEDURE

STREAMFLOW MEASUREMENT; WADING TECHNIQUE

- 1. Visually check wading rod, current meter (pygmy or AA types), and headsets for damage. Repair damage to equipment and replace batteries in headsets as necessary.
- 2. Evaluate reach of stream to determine type of meter necessary to make flow measurement. For shallow, low velocity streams, use a pygmy-type current meter; for relatively deep, higher velocity streams, use a standard AA-type meter.
- 3. Perform spin test on selected meter; the cups on the pygmy meter should spin continuously for at least 30 seconds; on the AA meter, the cups should spin for at least two minutes. If the current meter fails the spin test, lubricate and adjust as necessary to achieve desired results.
- 4. Attach current meter and head set to wading rod. Check the electric connection between the current meter and headset by spinning cups on the current meter and listening for clicks in the head phone. Adjust equipment as necessary such that a clear click is heard upon every revolution of the cups.
- 5. Anchor surveyor's tape tautly across the stream perpendicular to the direction of streamflow and attach on either side of the stream. Provide at least one foot of clearance between the water surface and surveyor's tape.
- 6. Divide the stream cross-section into an appropriate number of sections with approximately equal flow in each section. Concentrate measurements in areas of most flow. A very small stream may have only a few sections; a river should have 20 to 30 sections.
- 7. Person wading in stream calls out to data recorder on shore the location of the first measuring point with respect to the surveyor's tape. Person in stream measures water depth at that vertical, using wading rod, to the nearest one-hundredth of a foot, if possible.
- 8. Data recorder calls out height(s) above the streambed at which velocity measurements are to be made. If the water is more than 2.5 feet deep, measurements should be made at 20 and 80 percent of the water column height. For water columns less than 2.5 feet deep, a single measurement of velocity at 40 percent of the water column height will suffice. Person wading adjusts height of current meter on the wading rod accordingly.
- 9. Person wading stands downstream of the surveyor's tape, facing upstream, holding the wading rod vertical in the water with the current meter facing directly into the current. Person should not stand directly behind the meter but either to the left or right so as not to influence velocity readings.
- 10. Person wading counts clicks at each vertical for a minimum of 40 seconds and calls final tally of both number of clicks and time to data recorder. Click count should correlate with velocity chart provided with each meter.
- 11. Repeat procedure at each vertical.
- 12. Data recorder reduces data on-site and records other appropriate information on the field form.
- 13. Streamflow measurement data are reduced using the attached form. Further information can be found in: Rantz et al, 1982. Measurement and Computation of Streamflow: Volume 1 Measurement of

Stage and Discharge, Volume 2 - Computation of Discharge. U. S. Geological Survey Water-Supply Paper 2175.



STANDARD OPERATING PROCEDURE NO. 4 FIELD SAMPLE FILTRATION

- 1. Filtration equipment should include either disposable 0.45 micron filters or glassware to field filter water samples through a 0.45 micron filter paper. Visually inspect filtration equipment for damage. Replace parts or repair equipment as necessary.
- 2. Vacuum-type filtration apparatus will be decontaminated in accordance with SOP-11.
- 3. Place 10-15 milliliters of 10% dilute nitric acid into filter apparatus containing 0.45 micron filter. Apply vacuum, discard filtered solution.
- 4. Repeat above procedure three times using sample water. Discard filtrate. If unable to repeat three times, use a pre-filter before using the 0.45 micron filter.
- 5. Fill filter vessel with sample water and apply vacuum. Use small quantities of filtered water to rinse sample container three times.
- 6. Fill labeled sample container to appropriate level with filtered sample and mark level with permanent marker. Add appropriate preservative, if necessary. Invert sample container several times to insure complete sample preservative mixing.
- 7. Place sample container into cooler; package and ship in accordance with SOP-09.
- 8. If extremely turbid sample water is obtained, use same procedure using a pre-filter (usually 3.0 or 5.0 micron paper) followed by 0.45 micron filtration.
- 9. Decontaminate all equipment in accordance with SOP-11 following use.



STANDARD OPERATING PROCEDURE NO. 5 FIELD MEASUREMENT OF ELECTRIC OR SPECIFIC CONDUCTANCE (EC/SC)

INSTRUMENT CALIBRATION (for non-temperature compensating meters)

At the beginning each day of making measurements, determine the cell constant for the meter in the field or lab.

- I. Turn on machine and check red line and zero point on meter. Adjust as necessary. If unable to reach red line, or zero point, replace D cell batteries.
- 2. Plug probe into jack, and rinse probe with deionized water.
- 3. Measure conductivity and temperature of two KCI solution standards which best bracket the expected EC/SC of the sample.
- 4. Calculate EC/SC using the following chart to adjust conductivity measurement for temperature correction.

TEMP °C	FACTOR	TEMP °C	FACTOR	TEMP °C	FACTOR
-1	1.89	8	1.46	17	1.18
0	1.84	9	1.42	18	1.15
I	1.79	10	1.38	19	1.13
2	1.74	11	1.35	20	1.10
3	1.68	12	1.32	21	I.08
4	1.63	13	1.29	22	1.06
5	1.58	14	1.26	232	1.04
6	1.54	15	1.23	24	1.02
7	1.50	16	1.20	25	1.00

TEMPERATURE CORRECTION TABLE

5. Use the following procedure to calculate cell factor:

SC of Standard (a)

Temperature of Standard _____

Instrument Reading_____

Temperature Correction Factor (from above table)

Temp. Corrected SC____(b)

Cell Correction Factor

[divide (a)/(b)]

6. The cell factor is calculated for each standard and then averaging the values from the two standards. The cell correction factor is the ratio of the actual conductivity of the standard KCI solution(a) to the computed conductivity(b). Use the averaged value of the two standards to adjust the measured field conductivity for each sample taken during the day.

FIELD PROCEDURE

- I. Turn on machine and check red line and zero point on meter. Adjust as necessary. If unable to reach red line, or zero point, replace D cell batteries.
- 2. Rinse decontaminated glass beaker with approximately 50 milliliters of sample water three times.
- 3. Place approximately 150 ml. of sample in decontaminated glass beaker.
- 4. Rinse probe with deionized water and place conductivity probe in sample water.
- 5. Immerse conductivity probe in sample so that vent hole is submerged. Move probe around in sample to displace any air bubbles. The probe should not be touching the sides of the beaker. Turn instrument to appropriate scale for sample being analyzed. Multiply reading by the correct multiplier from the dial and record to the nearest ten micromhos/centimeter. Measure sample temperature to nearest 0.5°C from conductivity meter.
- 6. Record temperature and conductivity reading on the sample field form. Compute the adjusted specific conductivity using the following procedure:

Water Temp	Observed SC (a)
Temperature Correction (from table) (b)	
Cell Correction Factor (from above) (c)	
Adjusted Sample SC [multiply (a)(b)(c)]	

7. Remove probe from sample and rinse probe with DI water. Store probe in deionized water to protect coating.

MAINTENANCE

- I. Store meter in its case during transport. Store probe immersed in deionized water (a poly bottle with rubber stopper works well).
- 2. Check batteries before taking meter into the field. Carry spare batteries and screwdriver.
- 3. Inspect conductivity electrodes regularly for cracks or other damage.
- 4. If platinum black has flaked off, a sharp end point cannot be achieved or readings are erratic. Return probe to factory so it can be replatinized.



STANDARD OPERATING PROCEDURE NO. 6 FIELD MEASUREMENT OF pH

INSTRUMENT CALIBRATION

Calibrate pH meter before leaving for the field and each day in the field when pH will be measured. Calibrate using following procedure:

- I. Rinse pH electrode and temperature probe with distilled water.
- 2. Immerse electrode and temperature probe in bottle of commercial calibration solution of pH buffer 7.0. Calibrate meter to within 0.1 standard unit (s.u.).
- 3. Remove electrode and temperature probe from solution, rinse with distilled water.
- 4. Immerse electrode and temperature probe in second pH calibration buffer having a pH of 3 units higher or lower than the first, bracketing the expected range of natural sample pH.
- 5. The pH meter should be recalibrated during the field day, especially when air temperatures are changing by 5 or more degrees. To recalibrate pH meter, measure pH of the 7.0 buffer solutions. If the measured value differs from expected value by more than 0.1 units, recalibrate meter using according to meter instructions.

FIELD PROCEDURES

- I. Rinse decontaminated glass beaker with approximately 50 milliliters of sample water three times.
- 2. Rinse pH electrode with deionized water.
- 3. Check meter using 7.0 pH buffer. Re-calibrate meter, if not within 0.1 pH units.
- 4. Fill beaker with sample water.
- 5. Immerse electrode and temperature probe in sample, agitate probes to provide thorough mixing. Continue to agitate until reading has stabilized. Read pH to nearest 0.1 s.u.
- 6. Record the sample pH. Note any problems such as erratic readings.
- 7. Rinse probe with DI water and store according to manufacturer's directions.

MAINTENANCE

- I. Store meter in its case with electrode immersed in a KCI or pH 7.0 buffer solution.
- 2. If meter is not used often, inspect bi-weekly to make sure electrode is immersed in one of the solutions described above.
- 3. Check batteries each time meter is used. Carry a spare battery pack and a screwdriver into the field in the pH meter case.
- 4. It is wise to keep an additional pH electrode available in case of probe malfunction or breakage. Usually probes are replaced as their sensitivity becomes weakened. If stabilized readings take an unusually long time to reach, or the meter cannot be calibrated.



STANDARD OPERATING PROCEDURE NO. 7 FIELD MEASUREMENT OF WATER TEMPERATURE

- I. Carry two NBS-calibrated thermometers (inside their cases) into the field.*
- 2. Check thermometer for cracks or gaps in the solution. Do not use thermometers if either cracks or gaps are visible. (Some gaps can be closed by submersing tip in a beaker of boiling water, or placing thermometer in a freezer).
- 3. When possible, measure temperature of surface water at midstream submersing the thermometer for approximately one minute or until temperature stabilizes. Temperatures should be collected from moving water, avoiding still pools which may be warmer than actual conditions.
- 4. When in situ temperature measurements are not possible, draw sample of at least 200 mL into a decontaminated beaker or sample bottle as soon after sampling as possible.
- 5. Place thermometer in sample. Do not allow thermometer bulb to touch sides of beaker. Allow to equilibrate (about 1 minute).
- 6. Record temperature to nearest 0.5°C in field log book or on field data sheet.
- 7. Rinse thermometer with deionized water.
- 8. On a quarterly basis, check field thermometers against a NBS-certified laboratory thermometer. Agreement should be within 0.5°C.
- * Alternately, an electronic multi-meter equipped with a temperature probe may be used. If a multimeter is used, the accuracy of its temperature probe should correspond within 0.5°C of an NBCcalibrated thermometer.



STANDARD OPERATING PROCEDURE NO. 8 FIELD MEASUREMENT OF DISSOLVED OXYGEN

- I. Inspect dissolved oxygen (DO) meter for damage. The probe end should be examined to be sure the membrane is intact. Repair as necessary according to manufacturer's instructions.
- 2. Rinse probe and cable with Deionized water.
- 3. Prepare probe and DO meter in accordance with instrument manufacturer's operating procedures (in meter box). Make certain probe contains sufficient electrolyte and the oxygen sensor membrane is in good repair.
- 4. Calibrate probe and meter using the fresh water air calibration method. Correct calibration value for temperature and altitude; adjust meter accordingly.
- 5. When possible place probe directly into the stream, or water to be measured. If not possible, place probe into beaker filled with sample. Manually raise and lower probe through sample about I foot/second. Allow sufficient time for probe to stabilize to sample temperature and dissolved oxygen concentration.
- 6. Read dissolved oxygen value. Record appropriate data on field forms.



STANDARD OPERATING PROCEDURE NO. 9 SAMPLE PACKAGING AND SHIPPING

All environmental samples collected should be packaged and shipped using the following procedures:

PACKAGING

- I. Label all sample containers with indelible ink (on the side, not on the cap or lid). Place labeled sample bottles in a high quality cooler containing an adequate amount of ice and/or frozen blue ice (appropriate for the season), making sure the cooler drain plug is taped shut.
- 2. Place the samples in an upright position and wrap the samples with absorbent, cushioning material for stability during transport. Samples should not be loose; the cooler should be able to withstand rough handling during shipment without sample breakage.
- 3. Fill out the appropriate shipping forms, and place the paperwork in a ziploc bag and tape it to the inside lid of the shipping container. Shipping forms usually include: 1) a chain-of-custody form, documenting the samples included in the shipment; 2) an analysis request form, specifying the laboratory analyses for each sample. If more than one cooler is used per chain of custody, put a photocopy in the other coolers and mark them as a copy.
- 4. Close and seal the cooler using fiberglass strapping tape.
- 5. Secure the shipping label with address, phone number, and return address clearly visible.

SHIPPING HAZARDOUS MATERIALS/WASTE

Hazardous materials need to be shipped using procedures specified under Federal Law. Samples need to be shipped in ziploc bags or paint cans filled with vermiculite, depending on the level of hazard. Special package labeling may be needed. Consult the project manager for specific shipping procedures.

TETRA TECH

STANDARD OPERATING PROCEDURE NO. 10 FIELD FORMS

All pertinent field investigations and sampling information shall be recorded on a field form during each day of the field effort and at each sample site. The field crew leader shall be responsible for ensuring that sufficient detail is recorded on the field forms. No general rules can specify the extent of information that must be entered on the field form. However, field forms shall contain sufficient information so that someone can reconstruct all field activity without relying on the memory of the field crew. All entries shall be made in indelible ink weather conditions permitting. Each day's or site's entries will be initialed and dated at the end by the author.

At a minimum, entries on the field sheet or in field notebook shall include:

- Date and time of starting work and weather conditions.
- Names of field crew leader and team members
- Project name and type
- Description of site conditions and any unusual circumstances.
- Location of sample site, including map reference, if relevant
- Equipment ID numbers
- Details of actual work effort, particularly any deviations from the field work plan or standard operating procedures
- Field observations
- Any field measurements made (e.g., pH)

For sampling efforts, specific details for each sample should be recorded using Maxim Technologies, Inc. standardized field forms. Surface water and groundwater field forms contain fill-in-the-blank type information in order that all pertinent information shall be recorded. In addition to the items listed above, the following information is recorded on field forms during sampling efforts:

- Time and date samples were collected
- Number and type (natural, duplicate, QA/QC) of samples collected
- Analysis requested
- Sampling method, particularly deviations from standard operating procedures

Strict custody procedures shall be maintained with the field forms. Field forms shall remain with the field team at all times, while being used in the field. Upon completion of the field effort, photocopies of the original field forms will be made and used as working documents; original field forms shall be filed in an appropriately secure manner.



STANDARD OPERATING PROCEDURE NO. 11 EQUIPMENT DECONTAMINATION

The purpose of this section is to describe general decontamination procedures for field equipment in contact with mine/mill tailings, soil, or water. During field sampling activities, sampling equipment will become contaminated after it is used. Sampling equipment must be decontaminated between sample collection points if it is not disposable. Field personnel must wear disposable latex or vinyl gloves while decontaminating equipment at the project site. Change gloves between every sample. Every precaution must be taken by personnel to prevent contaminating themselves with the wash water and rinse water used in the decontamination process. Table A-I lists equipment and liquids necessary to decontaminate field equipment.

The following should be done in order to complete thorough decontamination:

- I. Set up the decontamination zone upwind from the sampling area to reduce the chances of windborne contamination.
- 2. Visually inspect sampling equipment for contamination; use stiff brush to remove visible material.
- 3. The general decontamination sequence for field equipment includes: wash with Liquinox or an equivalent degreasing detergent; deionized water rinse; 10% dilute nitric acid rinse; deionized water rinse; rinse with sample water three times.
- 4. Rinse equipment with methanol in place of the nitric rinse if sampling for organic contamination. Follow with a deionized water rinse.
- 5. Decontaminated equipment that is to be used for sampling organics should be wrapped in aluminum foil if not used immediately.
- 6. Clean the outside of sample container after filling sample container.

Alternatively, field equipment can be decontaminated by steam cleaning, rinsing with 10% dilute nitric acid, and rinsing with deionized water.

All disposable items (e.g., paper towels, latex gloves) should be deposited into a garbage bag and disposed of in a proper manner. Contaminated wash water does not have to be collected, under most circumstances.

If vehicles used during sampling become contaminated, wash both inside and outside as necessary.

TABLE A-I. EQUIPMENT LIST FOR DECONTAMINATION

5-gallon plastic tubs
5-gallon plastic water-container
5-gallon carboy DI water
1-gallon cube of 10% HNO₃
1-gallon container or spray bottle of 10% Methanol or pesticide grade acetone for organics

Liquinox (soap) Hard bristle brushes Garbage bags Latex gloves Squeeze bottles Paper towels



STANDARD OPERATING PROCEDURE NO. 12 SAMPLE DOCUMENTATION

Sample documentation is an important step to ensure the laboratory, project manager, and field personnel are informed on the status of field samples. Depending on the specifics required for each project, a number of forms will need to be filled out. Most sample documentation forms are preprinted carbonless triplicates, enabling copies to be filed or mailed from labs or offices. The forms will be completed by field personnel, who have custody of the samples. The office copy will be kept in the project file and subsequent copies sent to the laboratory, or other designated parties. The responsibility for the completion of these forms will be with each field crew leader. It is important the field crew leader is certain field personnel are familiar with the completion process for filling out forms, and the expected information is included.

Potential documents to be completed clearly in ink for each sample generated include:

- Field Form
- Chain-of-Custody
- Custody Seal

If working on Superfund activities, the following additional forms will also be prepared:

- EPA Sample Tags
- SAS Packing Lists
- Sample Identification Matrix Forms
- Organic Traffic Report (if applicable)
- Inorganic Traffic Report (if applicable)



STANDARD OPERATING PROCEDURE NO. 13 QUALITY CONTROL SAMPLES

Quality Control (QC) samples are submitted along with natural samples to provide supporting laboratory data to validate laboratory results. QC samples are submitted blind, and do not have any unique identifying codes that would enable the lab or others to bias these samples in any way. Usually, the time or sampling location is modified in a way which will separate blank and standard samples from the rest of the sample train. QC samples are identified only on field forms and in field notebooks. The following codes are typically used:

N - Natural Sample	Soil, water, air, or other of interest material from a field site
SP - Split Sample	A portion of a natural sample collected for independent analysis; used in calculating laboratory precision
D - Duplicate Sample	Two samples taken from the same media under similar conditions; also used to calculate precision
BB - Bottle Blank	Deionized water collected in sample bottle; used to detect contamination sampling containers
CCB - Cross Contamination	Deionized water run through decontaminated equipment and analyzed for Blank residual contamination and deionized water contamination
BFS - Blind Field Standard	Certified materials of known concentration; used to determine laboratory accuracy
TB - Travel or Trip Blank	Inert material (deionized water or diatomaceous earth) included in sample cooler; sent by the lab, the sample is used to determine if contamination by volatiles is present during collection or shipping

In general, selected QC samples will be inserted into the sample train within a group of twenty samples. Unless otherwise specified, QC samples will be prepared in the field. Deionized water blanks will be collected from carboys and cubitainers used in the field. An exception to field preparation of QC samples is the preparation of some blind field standards. Since the concentration of analytes in the sample is to be mixed according to specific manufacturer's instructions, field conditions may not provide the needed laboratory atmosphere. This is especially true for volatile organic compounds, which need to be prepared just before analyzing. Under these circumstances, standards will be shipped to the laboratory for preparation, keeping the concentration or manufacturer's QC Lot Number as blind as possible.

The number and types of samples submitted for each group of natural samples will be determined by the project manager and others, including state or Federal agencies, and will be defined in the project work plan. Each field crew leader will be responsible for all QC samples prepared by that crew.

Methods for computing data validation statements can be found in EPA documents or obtained from the Maxim Technologies, Inc. laboratory.

STANDARD OPERATING PROCEDURE

MONITORING WELL DEVELOPMENT

- 1. Visually inspect all well development equipment for damage repair as necessary.
- 2. Decontaminate all stingers, air hoses, surge blocks by scrubbing with brush and Liquinox solution, rinsing with dilute nitric acid solution, and rinsing with deionized water. If sampling for organics, replace the nitric acid rinse with 10% methanol as per SOP 11.
- 3. If using compressed air method for well development, make certain compressor utilized does not produce air laden with hydraulic fluid for lubricating purposes. This may affect the integrity of the monitoring well for producing viable water quality data.
- 4. Develop well by using surging techniques (surge block or bailer) followed by well evacuation. Repeat this procedure until evacuated water is visibly clean and essentially sand-free. In most cases, evacuated water can be disposed of on-site.
- 5. If specified in the project workplan, during evacuation process, collect water samples for field determinations of temperature, specific conductivity, and pH. Continue developing well until field parameters stabilize to within + 5% on three consecutive measurements.
- 6. Report field observations and volume of water removed on standard form.



STANDARD OPERATING PROCEDURE NO. 18 GROUNDWATER SAMPLING

EQUIPMENT:

five gallon bucket graduated in gallons coolers and ice sample bottles preservatives filter apparatus decontamination equipment & fluids water level probe purge pump(s) discharge hose pH meter/thermometer (optional) specific conductance meter (optional) bailer(s) bailer rope or teflon reel field sampling forms indelible marker stop watch generator fuel

All sampling equipment shall be inspected for damage, and repaired if necessary, prior to arriving on-site.

GENERAL PROCEDURE - PURGING

Purging must be performed on all wells prior to sample collection. If required by the project workplan, the stability of pH, specific conductivity, and temperature will be evaluated. A minimum of three volumes of groundwater in the well casing shall be withdrawn prior to sample collection. The volume of water present in each well shall be computed using the length of water column, monitoring well inside diameter, and casing diameter. The total volume of water in the well (gallons) can be approximated using the following formula (depth and water level measurements in feet; borehole diameter in inches):

(1/25)(Total Depth - Measured Water Level)(Casing Diameter)² = gallons

Several general methods are used for well purging. Well purging may be achieved using bailers, bladder pumps and submersible pumps. The specific pumping method shall be chosen based on depth to groundwater, diameter of well, existing well configuration and contaminant(s) of concern. Specific conductance, pH, temperature, and purge volume values will be entered on the Field Sampling Forms. If sampling for hydrocarbon compounds, wells shall be checked for the presence of free product prior to purging and sampling.

If specified by the project workplan, field parameters will be measured periodically during well purging. The well is ready for sampling when either or both of the following conditions are met: 1) measured field parameters stabilize at plus or minus five percent of the reading, over three successive readings or, 2) three to five casing volumes have been evacuated from the well.

If the recovery of a low-yield well exceeds two hours after purging, the sample shall be extracted as soon as sufficient volume is available in the well for a sample to be extracted. At no time will a monitoring well be pumped dry if the recharge rate causes formation water to cascade down the well casing causing an accelerated loss of volatiles and change in pH.

COLLECTING WATER QUALITY SAMPLES

- I. Generally, wells shall be sampled from the least contaminated to the most contaminated, if known. Open well and measure water level (SOP-20).
- 2. Decontaminate sampling equipment using the following procedure: scrub with brush and Liquinox solution; rinse with 10% dilute nitric acid; rinse with methanol, if sampling for organic compounds; rinse three times with deionized water. Use disposal latex or vinyl gloves throughout decontamination and sampling procedure and new gloves for each sampling point.
- 3. Sampling Monitoring Wells
 - a. To collect a water quality sample, use a decontaminated disposable polypropylene, stainless steel, or teflon bailer and a spool of polypropylene rope or equivalent bailer cord (teflon-coated stainless steel cable). Tie a bowline knot through the bailer loop to secure.
 - b. Slowly lower bailer or other sample collection device to the bottom of the well and remove an additional 5 feet of rope from the spool. Secure end of rope to steel well casing or wrist.
 - c. Purge well by bailing or pumping, collecting evacuated water in a graduated 5 gallon bucket to measure the total volume discharged.
 - d. Collect a sufficient quantity of water using the bailer or pump into a decontaminated one gallon sample container to fill all sample bottles.
- 4. Sampling Domestic Wells
 - a. Turn-on household fixture (preferably an outside faucet without a hose connected) that is on the well-side of any household water conditioning device.
 - b. Using the above equation, calculate the volume of water to be evacuated. Measure the discharge rate from the faucet in a graduated 5 gallon bucket, or other suitable container, to compute the rate of discharge. Calculate the time needed to evacuate the predicted volume from the well. Record all measurements and calculations on field forms.
 - c. Samples should be collected directly from hydrant or faucet and prior to entry of the water through any water conditioning devices. Do not collect samples through rubber hoses.
- 5. If specified by the project work plan, measure pH and specific conductance (SOP-05 and SOP-06). Continue monitoring field parameters (pH and specific conductance) periodically during purging process. The well is ready for sampling when either or both of the following conditions are met: I) the purged volume is equal to three to five casing volumes and/or, 2) measured field parameters are within plus or minus five percent (± 5%) over three successive readings.
- 6. If sampling for dissolved metals, field filter sample according to SOP-04.
- 7. Label each sample container with project number, sample location, well owner, date, military time, sampler's initials, preservative, and analysis required. For inorganics samples, rinse sample containers, without preservatives, three times with sample water before final collection. Do not rinse containers for organics analysis.
- 8. Pour the sample into the appropriate sample containers and and any needed preservatives in

accordance with SOP-42. Also see ("Handbook for Sampling and Sample Preservation of Water and Wastewater", EPA-600/4-82-029; "Guidelines Establishing Test Procedures for the Analyses of Pollutants Under the Clean Water Act", 40 CFR 136; and "Test Methods for Evaluating Solid Wastes," EPA SW-846). A few common sample preservatives are listed below:

Dissolved Metals	Add 3-4 ml. Nitric Acid to 500 ml. sample
Nutrients	Refrigerate to 4°C. Add 3-4 ml. Sulfuric Acid to 500 ml.sample
Common lons	Refrigerate to 4°C
Hydrocarbon VOA	Refrigerate to 4°C. Add 3-4 drops HCI*
Diesel Range Organics	Refrigerate to 4°C. Add 80 drops (4ml) HCl
Fluorescent Tracer Dye	Refrigerate to 4°C. Prevent exposure to light

For additional bottling and sample preservation information, consult the Maxim Technologies, Inc. laboratory.

- 9. For volatile analyses add preservative to sample vial and fill vials at the rate of 100 milliliters per minute (24 seconds for 40 milliliter vial); form positive meniscus over vial brim and cap. After capping, invert vial, gently tap and look for air bubbles. If bubbles are present, un-cap vial, add more water and repeat procedure.
- 10. If required by the project workplan, perform field parameter tests including pH, SC, Eh, and temperature on water sampled from the well. Record field measurements on field forms.
- 11. Complete the necessary shipping and handling paperwork, and record all pertinent information on Field Sampling Form in accordance with SOP-10.



STANDARD OPERATING PROCEDURE NO. 20 FIELD MEASUREMENT OF GROUND WATER LEVEL

- I. Calibrate well probe to a steel tape prior to and following each data gathering episode. Note any corrections to well probe measurements on field forms.
- 2. Check well probe prior to leaving for field for defects by placing probe in water and testing buzzer and light. Repair as necessary. Make certain the well probe, a tape measure calibrated to tenths of feet and extra batteries are in the carrying case.
- 3. Measure all wells (monitoring and domestic) from the top of the well casing in the north quadrant or from a designated measuring point, as appropriate. Measure and record distance from measuring point to ground level. Make sure measuring point is labeled on well, so future measurements can be made from the same location.
- 4. Obtain a depth to water from measuring point to the nearest hundredth of a foot. Record data on appropriate field forms.
- 5. Decontaminate well probe between each measurement by rinsing with deionized water. Additional decontamination, such as liquinox scrubbing, may be required for certain wells; consult the project work plan.

SOP-22

STANDARD OPERATING PROCEDURE

SOIL SAMPLE COLLECTION

This SOP describes the field equipment and sampling methods for surface and subsurface sampling of soil material. Methods explained in this SOP may be different from those identified in the project specific Sampling and Analysis Plan (SAP) and the project specific SAP should be referenced for additions or deletions to the methods noted below. All sampling equipment should be cleaned before arriving on site.

FIELD EQUIPMENT

- Sharp shooter and clean-out shovel
- Stainless steel mixing bowl and sampling trowel
- Dilute (10%) hydrochloric acid
- Hand lens (10) power
- Steel tape (10 foot)
- > pH and electrical conductivity meters (if required)
- Munsel color book (if required)
- ➢ No. 10 sampling screen
- Field forms and field book
- Bucket augers

SURFACE SAMPLING

Surface soil/tailings samples are collected from the surface to a depth of one inch unless otherwise specified in the project specific SAP. Sufficient sample will be collected for the analysis that will be performed but generally this will be on the order of one gallon. Soil samples will be collected in either wide mouth glass jars or resealable polyethylene bags (ziploc or equivalent).

Samples should be described according to the procedures outlined in the Unified Soil Classification System (USCS; method ASTM D2487) or the Soil Conservation Service (SCS) classification system. Soil texture should be classified by either the USCS or U.S. Department of Agriculture (USDA) classification. Descriptions shall be recorded in field books or on standard morphological description logs as provided in the SAP.

Samples should be collected from an area of approximately six square feet by digging up the top inch with the sampling trowel and placed in the mixing bowl. The sample should be screened with the 10 mesh sieve if coarse fragments are to be excluded from the sample. If a sod or duff layer is present, this layer should be pealed back to the top of the mineral soil.

The sample placed in the mixing bowl shall be well mixed and then a portion of the sample placed in the sample container. To select a sample from the mixing bowl, quarter the sample in the bowl and place an equal volume of soil from each quarter in the sample container. When sampling soil for organics, the samples should not be mixed.

All equipment used in the sampling of surface soils will be decontaminated using the procedures in SOP-11. All necessary paperwork will be filled out in accordance with SOP-12.

SUBSURFACE SAMPLING

Subsurface sampling will be completed using a bucket auger, split spoon sampler, or hand dug or backhoe excavated pits. Sampling procedures for each type of equipment is described below. Sample collection, homogenation, and transfer to sampling containers should follow the same procedures as outlined for collection of surface samples.

Bucket Auger

- 1. Arrive on-site equipped with stainless steel auger rod and several sizes of stainless steel bucket augers (e.g. 2-inch, 4-inch, 6-inch, etc.).
- 2. Bucket auger holes can be drilled as one size or in a telescoping manner if contamination between sample intervals is a concern. If a single sized, advance the bucket auger to the desired sampling interval depth and empty the contents of the auger in a stainless steel mixing bowl. For the telescoping method, advance the largest auger to an approximate depth of three feet, collecting specified depth increment samples as the auger is advanced. Install temporary decontaminated PVC casing with a diameter slightly smaller than the borehole to keep the hole open and reduce possible cross-contamination between depth intervals. Using the next size smaller bucket auger, repeat the process.
- 3. Select sample intervals for packaging for laboratory analysis in accordance with procedures described in the SAP.
- 4. Fill out appropriate paper work and bottle labels as necessary prior to leaving site.
- 5. Decontaminate all equipment between sample locations.

Split Spoon Sampler

- 1. Arrive on-site equipped with at least two standard 1.4 inch inside diameter split spoon samplers. If geotechnical information is desired, a 140 pound drive hammer is required.
- 2. Install sampler into borehole and advance to the desired depth with the 140 pound drop hammer or equivalent means. Record number of blow counts to complete sampling over each 18-inch interval, as necessary. Retrieve sampler and place on work table. Using the other sampler, repeat this sequence.
- 3. Record lithology and percent recovery from cores retrieved from split spoon sampler.
- 4. Based upon the project work plan or sampling and analysis plan, composite like core intervals by mixing in stainless steel bowl in a similar manner as described for surface sampling. When sampling for organics, the sample should not be mixed.
- 5. Decontaminate sampling equipment between each interval sampled if required by the SAP. Decontaminate sampling equipment between sampling sites.

Backhoe or Hand Dug Excavations

1. Locate the site to be sampled and insure that equipment can safely access the site. Minimize off road travel to prevent off site damage to surrounding vegetation.

- 2. Orient excavation to maximize use of the angle of the sun to illuminate the pit for photographs. Place excavated material a sufficient distance from the excavation.
- 3. Excavate to the prescribed depth. If the pit exceeds five feet in depth, OSHA construction standards for shoring or sloping must be observed to prevent accidental burials. Sampling personnel should enter the pit with care during and after excavation.
- 4. Soil profile descriptions shall be made from a hand cleaned surface along the pit wall. Complete profile descriptions and take photographs before pit is sampled.
- 5. Soil samples shall be collected from depth intervals specified in the SAP. When a depth interval is sampled, an equal volume of soil should be collected from the entire interval exposed on the pit wall. Soil samples will be collected with the stainless steel trowel and mixing bowl according to methods described for surface soil sampling. When sampling for organics, the sample should not be mixed.
- 6. After sampling is completed, the pit should be backfilled with excavated material in the reverse order that it was excavated so that topsoil material is returned to the top of the pit. When backfilling is complete the area should be cleaned-up to its original condition.
- 7. Decontaminate sampling equipment between sampling sites. Excavation equipment should be cleaned between sites with water (where possible) or with a shovel to remove accumulated dirt and mud.

STANDARD OPERATING PROCEDURE

X-RAY FLUORESCENCE SPECTROMETER (XRF) USE AND CALIBRATION

The chemical characterization of soil samples in the field will be determined by the field portable X-ray fluorescence (XRF) Spectrometer ATX-100 instrument manufactured by Aurora Tech, Inc, Salt Lake City, Utah. The instrument uses low level self-contained and shielded radioactive sources that produce spectral peaks whose position (energy level) is specific to an individual element and whose peak height or area which is indicative of the concentration of that element within the area exposed to the source. Two sources will be used, cadmium-109 (15 millicuries) and Iron-55 (100 millicuries) emplaced by the manufacturer. These sources allow semiquantitative determination of the copper, zinc, arsenic, iron, manganese and lead concentrations. Additional elements that will be monitored include chromium, barium, cobalt, nickel, selenium, and molybdenum.

The detection limit for each parameter is a function of source strength, geometry/particle size, counting time, and the concentration of other elements. Since the source strength and instrument geometry are constants, the detection limit is dependent on geometry/particle size, counting time, and concentration. It has been demonstrated that 80 mesh particle size dominantly composed of a siliceous or calcareous skeletal matrix will give analytical results within 20 percent. The larger the particle size, the larger the error. A rock made up of fine-grained minerals, however, will essentially have the same precision and accuracy as a finely ground sample.

Soil samples will be screened and all particles greater than 2 mm (No. 10 sieve) will be removed.

The counting time also affects the detection limit. In general, the longer the counting time, the lower the detection limit, and certainly the higher the precision and accuracy. The instrument has controllable time units of 10, 30, 100, 300, and manual control seconds. The 30 second counting time will likely be the standard for this test. The time may change for either or both sources depending on the actual sample matrix encountered in the field.

The primary operator will receive one day's training on the proper use of the instrument particularly for health and safety purposes. The manufacturer's statement on radiation safety is also attached. Each operator will have a gamma film badge service (monthly) and will have the dates and times used logged in the record book specifically kept for this purpose.

Calibration of the unit will be provided by the following method.

The XRF will be calibrated before being taken in the field by developing response curves of index values verses actual concentrations of metals in soils. Numerous samples have been analyzed through the CLP program for metals content and splits of these samples are archived in Helena. These splits will be used to develop the response curves so that the index values that are generated in the field can be converted into concentrations. These concentrations will then be used to help direct the soil sampling program for laboratory samples. The XRF will also be calibrated using the internal standards as recommended by the manufacturer. This internal calibration will be performed, each day of use, in the morning, at noon and at the end of the day. Time, temperature and calibration data will be noted during each calibration in the field logbook.

Data for Cu, Zn, Fe, Mn, Pb, As, and Ni will be recorded in the field logbook or on standard forms.

To obtain the best quantitative XRF results, a uniform volume of soil material of generally the same particle size will be used. The sample should be prepared in the following manner: (1) Disaggregate and

Tetra Tech

homogenize field moist sample, foreign objects such as rocks, twigs, roots, etc.; (2) Dry sample preferably overnight in an over set at approximately 105°C; (3) Cool sample to room temperature; (4) Sieve sample through a 2 mm nonmetallic sieve; (5) homogenize sieved sample; and, (6) Place sample in a 2-inch petri dish.

The soil material will be well packed in the petri dish and the top surface should be uniformly smoothed to the level of the petri dish edges. The head of the XRF should then be placed over the petri dish.

If soil is sticking to the XRF, place a piece of Saran Wrap over the petri dish. If any dust sticks to the head of the XRF, clean it with a fine-bristle paint brush.

STANDARD OPERATING PROCEDURE

SOIL SAMPLE PREPARATION AND PRESERVATION

This SOP applies to EPA Superfund Projects.

The Document Control Officer (DCO) will direct all packaging and shipping procedures in the field. Each of the three field scientists will be responsible for a specific task to ensure consistency.

Procedure

- 1. All soil sampling, decontamination, QA/QC samples, sample splits, and pH and SC measurement should be completed for each sample.
- 2. Upon filling a soil sample container, a field scientist will place a completed EPA custody seal over the top of the container. The custody seal serves two purposes. It secures custody of the sample and it secures the lid of the container.
- 3. An EPA sample tag is completed by a field scientist, and is taped securely to the sample container.
- 4. The soil samples will then be placed into a cooler labeled "SOIL SAMPLES", with the site identification and date also written on the cooler top. Since soil samples will be in glass ICHEM jars, they will be packed with vermiculite to prevent breakage. The cooler will be packed full, so there is no empty space for the contents to move about.
- 5. When the cooler is full, or when the sample collection is complete, the correct Chain-of-Custody, Inorganic Traffic Report (ITR) and Special Analytical Service (SAS) packing list can be completed at a later date. A pre-numbered airbill will be assigned to that cooler.
- 6. The DCO will double check the forms to assure those samples mentioned on the COC, ITR and SAS are all present and accounted for in the cooler. He/she will document this on the ITR, SAS Packing List and Sample ID Matrix.
- 7. The cooler will be clearly marked "FRAGILE/THIS SIDE UP" on all four sides and the top as appropriate.

- 8. The DCO will then place the proper COC, and SAS, SIDM, and Packing Lists in a ziplock bag, taped to the inside roof of the cooler.
- 9. The DCO or field scientist will then close the cooler and affix the airbill to the top of the cooler.
- 10. The DCO or field scientist will then seal the cooler and place the appropriate custody seals (one in front and one in back), signed and dated, on the cooler.
- 11. The field scientist will then place fiberglass tape over the custody seals and around the cooler, making sure everything is secure.
- 12. The cooler will be labeled as to type of samples and date of sampling, with a large felttype pen. A label should also be placed on top of the cooler so the laboratory will return the cooler to you.
- 13. The cooler(s) will then be transported to a secure storage facility, where they can be kept under custody until they are shipped.



STANDARD OPERATING PROCEDURE

AQUIFER TESTING

EQUIPMENT REQUIRED

Aquifer Test Field Forms Fuel Cans Weather-Proof Notebook Rope Well Logs Sample Bottles Electric Well Probe **Pipe Wrenches** 100 Foot Measuring Tape Screwdrivers Generator Ratchet Set Control Box w/Electrical Cable Allen Wrenches Submersible Pump w/Check valve Wire Splice Kit Standpipe Tape Measurer (0.01 ft. increments) Discharge Hose Cooler Assortment of Valves, Elbows, Fittings Pocket Knife Teflon Tape Shovel Electrical Tape S.C. Meter Laptop Computer w/Communication Software Discharge Measurement Device(s) Pressure Transducers w/Manual pH Meter Digital Recorder w/Manual Thermometer Watch Solid Cylinders (Slug)

PUMPING TESTS

- 1. Measure water levels in the pumping well and all observation wells daily for several days prior to the test to document water table fluctuation. It may be appropriate to install continuous water level recorders in selected wells to obtain this information.
- 2. Arrive on-site with all necessary equipment decontaminated and in good repair.
- 3. Set-up equipment; insure discharge hose/piping is directed away from test area such that the discharge will not influence the test. Obtain discharge permits if necessary.
- 4. Choose pump capacity based on expected well yield reported from previous pumping tests or from the well development logs. It is important to stress the aquifer during the pumping test yet have enough available drawdown for the expected duration of the test. It's better to use an oversized pump rather than an undersized pump. A one-way check valve should always be attached to the top of the pump.
- 5. Measure water levels in the pumping well and all observation wells prior to setting the test pump. Record all data on standardized field forms.
- 6. Calibrate pressure transducers in accordance with manufacturer's recommendations. Use the most sensitive transducers observation wells and the least sensitive transducer in the pumping well, if applicable. If transducers are used, secure transducer immediately above



SOP 26

check valve with electrical tape. While lowering the pump into the well, secure transducer cable and electrical cable to the standpipe every 10 feet with electrical tape. Be sure to include a shroud over the pump if the pump intake is below the lowest screened interval.

- 7. Plumb a valve into the discharge line at the well head to facilitate flow rate adjustments. It may also be appropriate to plumb a sample port into the discharge line near the well head.
- 8. Lay out discharge hose in a manner that will not subject the hose to disruption thoughout the duration of the test.
- 9. Begin trial pumping test by maintaining a constant discharge rate and measuring drawdown in the pumping well with an electric well probe or a pressure transducer. Determine if pumping rate is appropriate for the length of the test by plotting trial test data on semi-log or log-log graphs. Adjust discharge rate as necessary. Terminate trial pumping test and allow water levels to recover to prepumping elevations.
- 10. Prepare for constant discharge test by coordinating all personnel involved. Be sure that the generator is fully fueled. If a digital recording device is used to record time/water level data, configure the device so that water level data are recorded every 30 seconds for the first half hour of the test and every ten minutes for the remainder of the test. If a digital recorder is not used, measure depth to water in the pumping well and all observation wells every 30 seconds for the first five minutes of the test, every minute for the next five minutes, every two minutes for minutes 10 through 20 of the test, every five minutes for minutes 60 through 40, every 10 minutes for minutes 100 through 300, and every 60 minutes for the remainder of the test.
- 11. Following termination of the constant discharge test, collect water level recovery data in a sequence similar to that above with the most frequent measurements obtained early in the recovery tests.
- 12. During the constant discharge test, obtain measurements of discharge periodically (at least every hour) and record on field forms. Be aware that flow rates may decrease as drawdown in the pumping well increases. Adjust discharge as necessary to maintain consistency. Measure field parameters, including pH, SC, and temperature at the time of discharge measurements.
- 13. Record all data on standard field forms and plot drawdown and recovery curves in the field in accordance with methods described in Lohman (1972) or other appropriate techniques as conditions or aquifer type warrant. Note any irregularities noticed during the test on field forms.
- 14. Upon completion of aquifer testing, decontaminate all equipment prior to exiting the project area.

References: Lohman, S.W. 1972. Ground Water Hydraulics. U.S. Geological Survey Professional Paper 708. Washington.



SLUG TESTING

- 1. Arrive on-site with all equipment decontaminated and in good repair.
- 2. Calibrate pressure transducer (if applicable) prior to conducting the test in accordance with manufacturer's recommendation.
- 3. Lower transducer into the well to be tested and allow to stabilize. Measure and record static water level prior to initiation of test. Be sure to set transducer at a depth where it will not be disturbed when the slug is installed. Secure the transducer cable to the well head to prevent movement of the transducer in the well bore during the test.
- 4. Perform test by either withdrawing a known volume of water from the well with a bailer or by inserting a solid cylinder of know dimensions. Record water level recovery data at frequent intervals on a standardized field form. Measurement frequency should be similar to that described for aquifer tests. It is preferable to use a continuously recording pressure transducer to record recovery data as data obtained early in the test are typically the most valuable data for slug testing. Record data until recovery is about 95 percent complete.
- 5. Analyze time/water level data in the field using methods described in U.S. Department of the Navy (1974), Hvorslev (1951), Bouwer (1989) and/or any other appropriate techniques for the type of aquifer being tested.
- 6. Note any irregularities in test procedures on the field forms.
- 7. Decontaminate all field equipment prior to leaving each site.
 - References: Bouwer, H. 1989. The Bouwer and Rice Slug Test An Update. Ground Water, Volume 27, No. 3. May-June, 1989.

Hvorslev, J.M. 1951. Time Lag and Soil Permeability in Ground Water Observations. Bulletin 36. U.S. Corps of Engineers, Waterways Exp. Sta., Vicksburg, MS.

U.S. Department of the Navy. 1974. Naval Facilities Engineering Command

SOP #EH-03

Sediment Porewater Sampling using a Micro Push Point

TABLE OF CONTENTS

1.0	PURPOSE	Page 1			
2.0	RESPONSIBILITIES	Page 1			
3.0	EQUIPMENT				
4.0	POREWATER SAMPLE COLLECTION4.1Preparation for Sample Collection4.2Collection of Groundwater Flux Measurements4.3Collection of Sediment Porewater Samples for Analysis	Page 3 Page 3			
5.0	SAMPLE PRESERVATION, CONTAINERS, HANDLING, AND STORAGE .	Page 4			
6.0	INTERFERENCES AND POTENTIAL PROBLEMS	Page 4			
7.0	RECORD KEEPING AND QUALITY CONTROL	Page 5			
8.0	DECONTAMINATION	Page 5			
9.0	SITE CLEAN-UP	Page 6			
10.0	REFERENCES	Page 7			

1.0 PURPOSE

The purpose of this Standard Operating Procedure (SOP) is to provide a standardized method for collection of sediment porewater samples from micro Push Points or mini piezometers, to be used by employees of USEPA Region 8, or contractors and subcontractors supporting USEPA Region 8 projects and tasks. This SOP describes the equipment and operations used for sampling sediment porewater in areas which will produce data that can be used to support risk evaluations. Deviations from the procedures outlined in this document must be approved by the USEPA Region 8 Remedial Project Manager, Regional Toxicologist or On-Scene Coordinator prior to initiation of the sampling activity.

2.0 **RESPONSIBILITIES**

The Field Project Leader (FPL) may be an USEPA employee or contractor who is responsible for overseeing the sediment porewater sampling activities. The FPL is also responsible for checking all work performed and verifying that the work satisfies the specific tasks outlined by this SOP and the Project Plan. It is the responsibility of the FPL to communicate with the Field Personnel regarding specific collection objectives and anticipated situations that require any deviation from the Project Plan. It is also the responsibility of the FPL to communicate the need for any deviations from the Project Plan with the appropriate USEPA Region 8 personnel (Remedial Project Manager, Regional Toxicologist or On-Scene Coordinator).

Field personnel performing sediment porewater sampling are responsible for adhering to the applicable tasks outlined in this procedure while collecting samples. The field personnel should have limited discretion with regard to collection procedures, but should exercise judgment regarding the exact location of sample collection, within the boundaries outlined by the FPL.

3.0 EQUIPMENT

- <u>Micro Push Point (PP) Samplers</u> in lengths of 14" and 27" (referred to as PP14 and PP27).
- <u>Syringe Assemblies</u> 50 ml, 100% polyethylene/polypropylene syringes configured to taigon tubing (1/4" OD x 1/8" ID) with clamps (to secure tubing to sampling port) and a stopper.
- <u>Peristaltic Pump</u> either battery-powered or with AC car-adapter unit.
- <u>Collection Containers and Preservative</u> as specified in the QAPP.

- <u>Meter Stick</u> used to measure water depth, and water level.
- <u>Decontamination Equipment</u> used to backflush cleaning solution through the PP samplers for decontamination.
- <u>Gloves</u> for personal protection and to prevent cross-contamination of samples. May be plastic or latex; should be disposable and powderless.
- <u>Sampling Flags</u> used for identifying porewater sampling locations.
- <u>Field Notebook</u> a bound book used to record progress of sampling effort and record any problems and field observations during sampling.
- <u>Permanent Marking Pen</u> used to identify sample containers and for documentation of field logbooks and data sheets.
- <u>Cleaning Solution</u> used to decontaminate the PP samplers after use.
- <u>Deionized Water</u> used to rinse cleaning solution from the PP samplers during decontamination.
- <u>Trash Bag</u> used to dispose of gloves and any other non-hazardous waste generated during sampling and decontamination.
- <u>Plastic Waste Bottle</u> used to dispose of decontamination waste.

4.0 POREWATER SAMPLE COLLECTION

Push point samplers consist of two pieces: a guard rod and a sampler (see Figure 1). The sampler is a rigid 1/8-inch diameter probe made of 316 stainless steel, with a short screened zone at one end (with approximately 20% open area) and a sample port at the other end. The guard rod is inserted into the sampler body to provide support and prevent plugging during insertion into sediments. A syringe or taigon tubing is attached to the sample port for measurement of head and/or collection of a porewater sample. Push point samplers are available in various lengths; for the purposes of this project two lengths are available - 14" (PP14) and 27" (PP27). Water depth at the sampling location and the desired depth of sample collection determine the necessary length of the sampler.

4.1 Preparation for Sample Collection

The sampling team will wade to the specified sampling location and mark the location with a pin flag on the shore. The sample location and GPS coordinates will be recorded prior to collecting the sediment porewater sample. Insert the guard-rod into the mini piezometer body so that the guard rod and handle are squeezed together (Figure 2). Holding the device in this manner, push the push point sampler into the sediment to the desired depth using a gentle twisting motion. When the desired depth or refusal is reached, remove the guard rod from the body without disturbing the position of the deployed sampler. The sampler shall be placed at a minimum depth of 10 cm. In no case shall the sampler be entirely immersed in water.

After reaching the desired depth, remove the guard rod from the Push Point Sampler. Once the guard rod has been removed it SHOULD NOT be reinserted into the device until the bore holes are thoroughly cleansed of all sand, silt and other debris. In addition, once the guard rod has been removed from the sampler, the sampler should not be pushed further into the sediments. This may damage the screened zone and/or plug the sampler with sediment.

Using the meter stick record the depth of the water (distance from the sediment bottom to the top of the surface water) and the length of the sampler that is not immersed in the sediment (distance from the sediment to the top of the sampler). Record this information in the field log book.

4.2 Collection of Groundwater Flux Measurements

After insertion into the sediment, the sampler can then be used as a mini-piezometer to determine the potential direction of groundwater flux. Connect a piece of taigon tubing to the sample port (see Figure 3). Be sure to place a clamp at the mouth of the sampler tubing to ensure a good seal at the sampling port of the sampler.

Pump out any remaining air in the sampler and/or tubing by extending 50 ml syringe and inserting it into the open end of the taigon tubing. Squeeze the syringe to blow any air and/or water out of the tubing and the micro Push Point Sampler. Slowly remove the syringe from the Taigon Tubing and hold the tubing as diagramed in Figure 3. Allow the water to rise to its static level. When the water level appears to have stabilized, record on the field data sheet a "positive" or "negative" groundwater flux observation at the respective sampling location. Using the meter stick, measure the distance between the water level in the tubing and the surface water and record this measurement on the field data sheet.

A positive flux measurement indicates that the groundwater is moving towards the surface water body, or the surface water body is "gaining" groundwater. A negative flux measurement indicates that the groundwater is moving away from the surface water body, or the surface water body is "losing" water to the groundwater.

4.3 Collection of Sediment Porewater Samples for Analysis

Attach a "syringe assembly" (a pre-assembled 50 ml, 100% polyethylene/polypropylene syringe clamped to Taigon tubing) or peristaltic pump to the sampler port using a length of Taigon tubing. Be sure to place a clamp at the mouth of the sampler tubing to ensure a good seal at the sampling port. Withdraw water at a low-flow sampling rate (50-200 ml/min) until extracted water becomes non-turbid. Withdraw adequate amounts of porewater and transfer the sample into a labeled sample collection container as specified in the QAPP.

If sampling equipment is to be re-used, follow the appropriate decontamination procedures before collecting the next sample.

5.0 SAMPLE PRESERVATION, CONTAINERS, HANDLING, AND STORAGE

Once samples have been collected, the following procedures should be followed:

- Transfer the sample(s) into suitable, labeled sample containers specific for the analyses to be performed.
- Preserve the sample, if appropriate, or use pre-preserved sample bottles. Do not overfill bottles if they are pre-preserved.
- Cap the container securely, place in a resealable plastic bag, and cool to 4°C on wet ice.
- Record all pertinent data in the site logbook and/or on field data sheets.
- Complete the Chain of Custody record.
- Attach custody seals to cooler prior to shipment.
- Decontaminate all non-dedicated sampling equipment prior to the collection of additional samples.

6.0 INTERFERENCES AND POTENTIAL PROBLEMS

Care should be taken to avoid tracking sediment and/or silt from one area to another. As samples are taken sequentially, care should also be taken not to contaminate an area yet to be sampled with the residue of the sample that is currently being taken. In general one should move in a single direction through the sampling area. If an area is known or suspected of having a higher concentration of contaminants, all other considerations being equal, it should be sampled last to prevent cross contamination.

There are two primary interferences or potential problems associated with sediment porewater sampling. These include cross contamination of samples and improper sample collection.

<u>Cross contamination</u> problems can be eliminated or minimized through the use of dedicated or disposable sampling equipment. If this is not possible or practical, then decontamination of sampling equipment is necessary.

<u>Improper sample collection</u> can involve using contaminated equipment, equipment that is potentially not compatible with the contaminants of concern, disturbance of the stream or impoundment substrate, and sampling in an obviously disturbed or non-representative area. Be sure to use sampling equipment of an appropriate composition based upon the suspected contaminants and analyses to be performed.

Following proper decontamination procedures, minimizing disturbance of the sample site, and careful selection of sampling locations will eliminate these problems. Proper timing for the collection of samples must be taken into consideration due to tidal influences and low or fast-flowing streams or rivers.

7.0 RECORD KEEPING AND QUALITY CONTROL

There are no specific quality assurance activities which apply to the implementation of these procedures. However, the following general procedures apply:

- ✓ All data must be documented on field data sheets or within site logbooks.
- ✓ All instrumentation must be operated in accordance with operating instructions as supplied by the manufacturer, unless otherwise specified in the work plan. Equipment calibration activities must occur prior to sampling/operation and they must be documented.

Descriptions of any deviations and the reason for deviations from the site QAPP or this SOP should be noted in the field notebook, as necessary. In addition, the logbook should track pertinent sample collection information such as: sample date/time, personnel, weather conditions, and sample identification information. Samples taken from areas with visible staining or other indications of non-homogeneous conditions should be noted.

Field personnel will collect the proper type and quantity of quality control samples as prescribed in the QAPP.

8.0 DECONTAMINATION

Because decontamination procedures are time-consuming, having a quantity of sampling tools sufficient to require decontamination at a maximum of once per day is recommended. All

sampling equipment must be decontaminated prior to reuse. Equipment decontamination will consist of the following 4 steps:

- 1) Cleaning Solution
- 2) Deionized water rinse
- 3) Acetone rinse
- 4) Deionized water rinse

Begin decontamination of the push point sampler by thoroughly removing all sand, silt etc. from the guard rod and the exterior of the sampler. Prepare three dedicated decontamination syringes with cleaning solution, deionized water, and acetone, respectively. Connect the cleaning syringe filled with cleaning solution to the end of the sampler port. Push the contents of the cleaning syringe through the sampler into a waste receptacle. Gently push the guard rod all the way into the bore of the Push Point sampler to dislodge any bridged material. Re-rinse the Push Point sampler with cleaning solution. Follow this with a distilled water rinse then and acetone rinse the guard rod with cleaning solution, followed with a distilled water rinse then and acetone rinse followed by a second distilled water rinse. Reinsert the guard-rod into the push point sampler and the device is ready for re-use.

Note: Before the guard-rod is reinserted into the push point sampler, all small bends in both the guard-rod and in the sampler should be removed. Use caution when straightening the screened-zone, it is somewhat delicate without the guard-rod inside it, and can be broken through repeated bending. It is sometimes helpful when straightening the screened zone to insert the guard rod or the cleaning rod to the area of the bend in the screened zone. Gently unbend the portion of the screened zone nearest the rod and carefully advance the rod to the next bend. After the rod has been fully inserted into the screened zone perform the final screened zone straightening fine-tuning until the guard rod slides freely through it.

All marker flags (if reused) should be decontaminated by wiping off with towels and/or baby wipes before re-use.

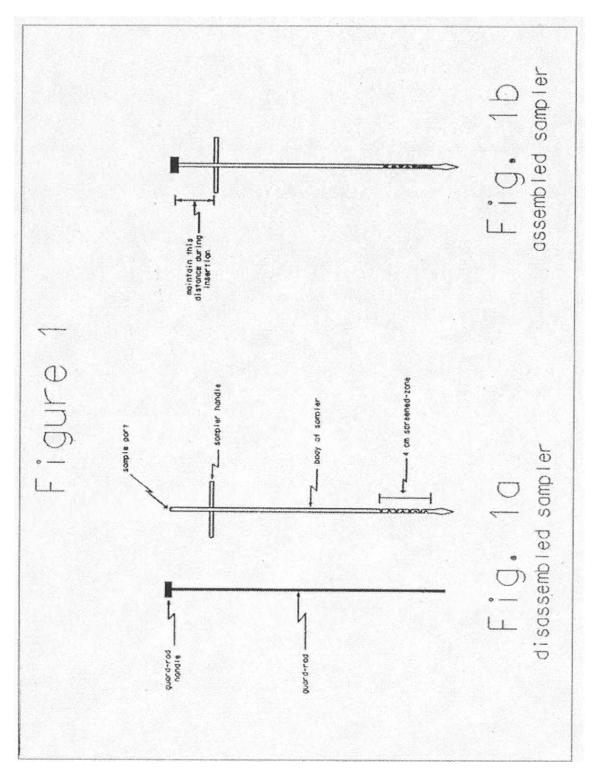
9.0 SITE CLEAN-UP

Disposable personal protective equipment and other non-hazardous waste generated during sampling and decontamination activities will be placed in a trash bag and taken to a waste receptacle at the field office to prevent disturbance by animals and dispersion by wind. All non-hazardous waste will be disposed of in municipal waste bins.

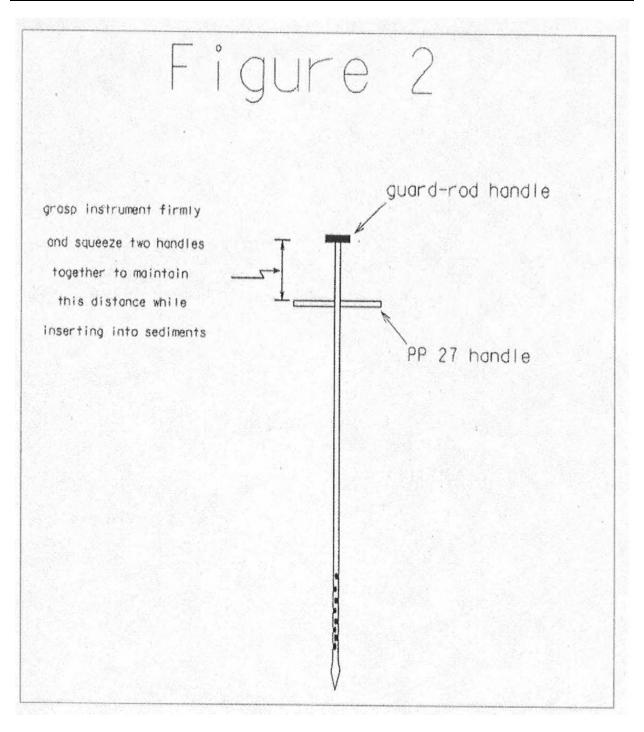
10.0 REFERENCES

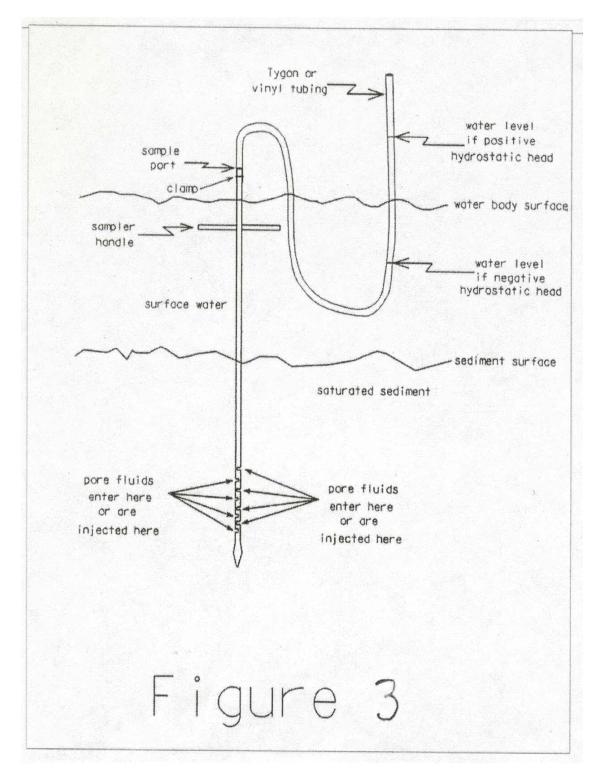
Henry, M. 2000. MHE Push Point Sampling Tools. Proceedings of the Ground-Water/ Surface-Water Interactions Workshop. July 2000. <u>http://www.gsiwebpage.net</u> Accessed: July 2001.

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SOP#EH-03, East Helena Site, Montana September 2003





SOP#EH-03, East Helena Site, Montana September 2003

USEPA Method 6200 and Field Portable X-ray Fluorescence

Overview:

These training notes provide a brief introduction to x-ray fluorescence (XRF) analysis of soils. XRF has been used to characterise a broad range of materials for over twenty years. Recent advances in digital electronics and semi-conductor technology has yielded very portable XRF analysers for field analysis of many sample types including soils. These notes will cover the following subjects:

- 1. Introduction to XRF, basic theory of operation
- 2. EPA Method 6200
- Field use of XRF analysers for soil
 □In-situ testing
 □Prepared sample (or ex-situ) testing
- 4. Basic quality assurance and sample preparation strategies

During the training session, most of the time will be spent performing measurements on prepared and unprepared soil samples with XRF instruments provided.

1. Introduction to XRF

Basic Atomic Structure:

A model of an atom is shown in Figure 1. In this model, the atom consists of a nucleus occupied by protons and neutrons. Surrounding this nucleus are negatively charged particles called electrons. This is known as the Bohr model of the atom, because it assumes the electrons orbit around the nucleus of the atom in fixed orbits, much like the planets orbit the sun. While this model is not exactly correct, it is perfectly satisfactory to explain most of the principles encountered in x-ray fluorescence analysis. For an uncharged atom, the number of electrons equals the number of protons. For each element, the electrons are orbiting the nucleus at different energy levels. These "orbits" or "shells" each contain a specific number of electrons. The shells closest to the nucleus get filled first and the shells get filled from the inner-most to the outer-most shell. Shells are named with the inner-most being the K-shell, then L-shell, etc., alphabetically named. The K-shell electrons can be thought of as having the lowest level of stored energy. The further out the electron shells are, the higher the energy level they have stored (the L-shell electrons have more stored energy than the K-shell electrons, the M shell electrons have more stored than the L shell, etc.).

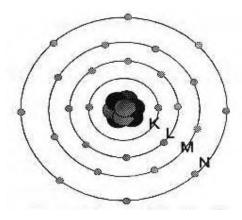


Figure 1. Bohr model of the atom, with nucleus of protons and neutrons. Nucleus is surrounded by electrons in orbit, much like the planets orbit the sun.

What is X-ray Fluorescence?

X-ray fluorescence can be viewed as a three step process. In the first step, as shown in Figure

2, the atom is struck by an x-ray or gamma-ray (also called a photon) from a radioactive source.

In the second step, provided the x-ray or gamma-ray has sufficient energy either a K-shell or L-shell electron is knocked out of the atom, depending on the atom. For "light" atoms like chromium, arsenic, cadmium, a K-shell electron is knocked out. For "heavy" atoms like lead, mercury or uranium, an L-shell atom is removed. In the NITON XRF, the photons of energy that cause fluorescence is provided by either a cadmium-109 and/or an americium-241 radioactive source in the instrument. The cadmium-109 is a source of photons at 22.1 keV, 24.9 keV, and 88.0 keV. The americium-241 source provides 59.6 keV gamma-rays. For lead atoms, the 22.1 and 24.9 keV photons eliminate L-shell electrons, which cause L-shell fluorescence, which is used for soil analysis. The 88.0 keV gamma-rays eliminate k-shell electrons from lead atoms, which cause k-shell fluorescence, which is used for lead in paint measurements.

In the third and final step, the vacancy that is created from the electron being ejected is filled by a more outer shell electron. In dropping to the lower energy level, the electron gives off energy in the form of an x-ray. If a k-shell electron was ejected, the electron that jumps down to fill the vacancy emits a k-shell x-ray, if an L-shell electron was ejected, then the next highest electron in orbit emits an L-shell x-ray in order to jump down and fill the L-shell vacancy, etc.

The choice of radioactive source depends on what elements you are trying to measure. Cadmium-109 sources are suitable for excitation of the K-shell or L-shell energies of many other elements. Examples include five of the eight RCRA metals - arsenic, chromium, selenium via their K-shell x-rays and lead and mercury via their L-shells and K-shells. Other elements often tested with a cadmium-109 source include zinc, copper, nickel, iron via the K-shell x-rays and gold, uranium via the L-shell x-rays and K-shell x-rays. Americium-241 is used for K-shell fluorescence of cadmium, silver, barium, tin and antimony, but other elements are possible. For environmental purposes, XRF instruments with both sources - cadmium and americium - are ideal since they produce x-rays from all eight RCRA metals.

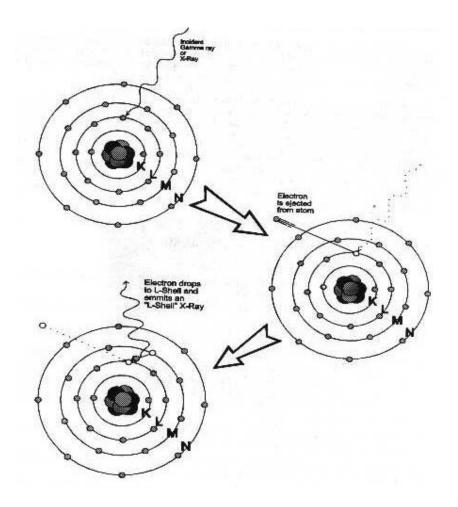


Figure 2. The three step process describing x-ray fluorescence.

Turning the x-ray fluorescence into something useful:

During testing, all the various metals within a soil sample are fluorescing. The XRF instrument must use this fluorescence to identify what elements are present and their concentrations in the sample.

XRF analysers use x-ray detectors, electronics, and on-board microprocessors to quantify various levels of elements in a sample. Remember, each element produces a fluorescence x-ray at a unique frequency (or energy). Detectors respond differently to different frequencies of x-rays. The electronics connected to the detector use this differing response to determine the frequency of every x-ray that enters the detector, and how many x-rays at each frequency strike the detector. By determining the frequency, the XRF device knows what element emitted the x-ray since elements all have unique x-ray emission frequencies. By determining the total number of x-rays at a particular frequency during a given amount of time, the device can determine the concentration of that particular element in the sample.

2. Regulatory Status - USEPA Method 6200

A USEPA Reference Method, incorporated into SW486 under RCRA, is now available for field portable XRF analysis of soils and sediments:

Method 6200 "Field Portable XRF Spectrometry for the Determination of Elemental

Concentrations in Soil and Sediment.

Features of this method:

- □ It is a field screening method, for analysis of in-situ or bagged samples. Developers of the method cite field studies indicating that variability in contaminate concentrations over small distances greatly exceeds instrument measurement variability. Thus, the method is used to thoroughly characterise a site. A large number of screening-level measurements provide a better characterisation than a small number of measurements produced by sample removal and analytical analysis.
- The method provides basic quality assurance methods, including calibration verification, determination of instrument precision, accuracy and limit of detection.
- □ The method recognises the some XRF instruments do not require site-specific calibrations by the operator, that is, the factory calibration provides appropriate data quality.
- □ The method recommends that a minimum of 5% of all samples tested by XRF be confirmed by an outside laboratory using a total-digestion USEPA analytical reference method.

The method **does not** provide a technique for sample preparation (NITON Corporation is authoring an ASTM Method for sample preparation), or a method to determine data quality of in-situ testing results. Refer to section 4 of this paper or the NITON Manual for more detail.

3. Field Use of XRF Analysers for Soil:

Field portable XRF is generally used in three ways to test for metals in soil:

- \Box In-situ soil testing,
- □ Bagged soil sample testing
- Testing prepared soil samples

In general, in-situ and bagged sample testing are considered field screening methods. *In-situ testing is still a very valuable technique because it is a very rapid testing method and screening methods can generate a great deal of data very quickly.* Common usage and benefits of in-situ testing are provided on the next page, in Advantages of Field Screening with XRF.

To achieve analytical-grade data quality operators usually (but not always) must prepare the sample by sieving and perhaps grinding it. It is important to understand your data quality objectives (DQO) in order to determine the appropriate mix of field screening versus prepared sample testing. Illustrations of in-situ and prepared sample testing are shown in Figures 3 and 4.



Figure 3. In-situ testing of soil by placing XRF directly onto the ground. This type of testing is generally screening level data quality.

In-situ testing usually only provides screening level data quality. This is because analytical testing always requires a uniform, homogeneous sample matrix. A laboratory achieves this by digesting the sample into a hot acid before analysis. Testing directly on the ground does not ensure uniformity is met. Two methods often used to determine the data quality of in-situ testing, relative to well-prepared samples, is given in the section titled **Basic Quality Assurance**.



Figure 4. Prepared sample testing using XRF. With proper sample homogenisation, analytical grade testing data is usually achieved.

Advantages of Field Screening with XRF

1. Focus sampling for laboratory analysis.

Operators can profile a site with in-situ testing in order to determine a sampling plan. Sources of contamination can be located very quickly. Contamination boundaries can be established. Regions of low and high contamination can be delineated. Even main analytes of interest can be determined. Sample collection can then be concentrated in regions where contaminants are below or near clean-up levels. There is little need for off-site analysis of samples that the XRF reports as being above the clean-up levels. The cost reduction in off- site analysis easily justifies the up-front price of the XRF.

2. Assure site meets clearance levels before contractors leave the site.

By combining in-situ and prepared-sample XRF testing, you can eliminate failed clearance tests. Before samples are sent to the lab for final clearance, XRF operators can prepare and test the <u>same samples on-site</u> because XRF is non-destructive. Provided the XRF reports levels below clean-up standards, operators can be assured that the lab will concur. XRF operators should always use prepared samples for this analysis. This procedure virtually guarantees clearance criteria will be met. Benefits include:

- The contractors can leave the site earlier thus reducing costs.
- Pre-testing prepared samples with XRF has assured that the lab will report levels below clean-up criteria, which reduces cost since the contractor will not be called back to the site for additional clean-up.

3. Minimise volume of hazardous waste for treatment or disposal.

Samples can be constantly evaluated on-site with field portable XRF to be sure only soils with contaminant levels in excess of clean-up levels are being treated or removed. Also, samples can be analysed on-site to determine if waste will pass/fail TCLP testing. Soils that pass this procedure can be disposed at a non-hazardous waste landfill, generating enormous savings.

4. Basic Quality Assurance and Sample Preparation Strategies

This section is intended to provide basic quality assurance steps for XRF testing. This is mainly on overview. The NITON manual covers these topics in depth.

Two Important Rules of Thumb:

- □ Never report XRF results as being below clean-up levels based <u>solely</u> on in-situ XRF test results. Always perform some sample preparation to support these results. It is a good idea to confirm at least 5% of results via laboratory testing. In general in-situ XRF results will be lower than results from prepared samples, or from laboratory results. EPA Method 6200 recommends a minimum of 5% confirmatory analysis.
- Always evaluate the data quality of in-situ testing results using one of the methods described in detail below.

Quality assurance can be broken into three main areas:

- 1. Proper verification of instrument operation
- 2. Determining data quality of in-situ testing, and amount of sample preparation required to achieve analytical data quality.
- 3. Proper sample preparation and testing for comparison to reference laboratory analysis.

1. Instrument verification:

Quality assurance here constitutes testing of known standards to verify calibration, testing of blank standards determine limits of detection and to check for sample cross-contamination or instrument contamination. EPA Method 6200 provides a detailed procedure.

2. Determining data quality of in-situ testing:

For operators relying extensively on in-situ testing, it is extremely important to determine the data quality of this testing at a given site. XRF operators generally follow one of two procedures to determine data quality of in-situ testing:

- Direct comparison of in-situ test results to laboratory results to determine correlation curve.
- □ For subset of samples perform stepwise sample preparation to determine the effect of sample preparation on XRF testing results, and compare XRF test of fully prepared sample to laboratory analysis of the same sample.

Method (1) for determining data quality of in-situ test results:

Direct comparison of in-situ testing to laboratory testing

Operators will pick a number of testing locations and take several in-situ XRF measurements in that location. Or a sample can be collected and bagged, with several XRF tests performed directly into the bag. A sample is then collected from the testing region and sent to a laboratory for homogenisation and analysis. (Or the bagged sample is sent). The average result from this series of XRF tests is plotted against the laboratory result. A correlation curve is determined, and this curve is used to "correct" future in-situ testing results from the site in question. The correlation curve developed from this analysis incorporates bias in the XRF result due to the lack of sample preparation. In this way, the bias from in-situ testing is removed, on average, from the in-situ test results.

As an example, in-situ testing data for zinc in soil is shown in Figure 5. A direct comparison of the in-situ XRF results to the laboratory results reveals a consistent bias in the XRF data. Based on the least squares fit shown in the graph, the laboratory result is on average about 35% greater than the XRF result. This bias exists because the soil was not prepared before XRF testing, and particles like small pebbles in the soil surface "shielded" the zinc x-rays from reaching the detector. However, the comparison reveals a well-behaved correspondence between XRF and laboratory results. For this site, operators relied on extensive in-situ XRF analysis, but used the correction factor of 1.35 to correct insitu results. This is a good example of using a direct comparison between initial in-situ XRF data and laboratory analysis to then gather a large amount of in-situ XRF data for off-line correction.

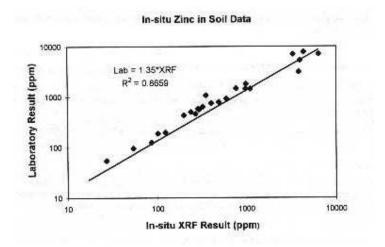


Figure 5. Comparison of in-situ XRF results for zinc in soil to laboratory results.

Method (2) for determining data quality of in-situ test results:

Stepwise sample preparation to determine data quality of in-situ testing.

The purpose of this protocol is to determine the amount of sample preparation required to get quantitative, as opposed to screening level, data quality. The basic strategy is to perform increasingly rigorous levels of sample preparation, followed by XRF analysis each time, until the XRF result stops changing. *This protocol is not intended for every sample, but rather for a small percentage of samples considered representative of the site.* If the operator can demonstrate that quantitative data is achieved with little or no sample preparation, then the site characterisation will be completed much more quickly but correctly.

For example, an operator may be able to demonstrate that the XRF result changes considerably when samples are passed through a 2 mm sieve, but that XRF results do NOT change appreciably upon finer sieving. In this case the operator can conclude that good XRF data is achievable with only 2 mm sieving. Sieving only to this level requires far less time than a more robust sample preparation. A protocol to determine the appropriate level of sample preparation is the following:

- 1. Delineate a region of soil approximately 10 cm x 10 cm.
- 2. Perform several in-situ tests in this area, or collect the top (approximately) 25 mm of soil from this region, bag the soil, test through the bag. In either case, average the results.
- 3. If you did not bag the in-situ test sample, collect the top (approximately) quarter inch of soil from this region and sieve through the 2 mm sieve provided. Otherwise sieve the bagged sample used for the in-situ test. Thoroughly mix the sieved sample, and place some of the sieved material into an XRF cup, and perform a test of this sample.
- 4. If the results of this prepared sample differ less than 20% with the average in situ result, this indicates the soil in this region is reasonably homogeneous. The data quality in this case is probably at the semi-quantitative level, rather than just screening data.

- 5. If the results differ by more than 20%, this indicates the soil is not very homogeneous, and there are serious particle size effects affecting your in-situ measurements.
- 6. In this case, sieve the sample through the $250 \propto m$ sieve. Mix this sample and place a sub-sample into an XRF cup for testing. If this result differs from the previous by less than 20% then this indicates that at a minimum the 2mm sieving is necessary to achieve higher data quality.
- 7. If this result differs by more than 20% from the sample sieved through 2 mm, and then particle size effects are still affecting the XRF result. In this case samples should be sieved through 125 \propto m to assure data quality at the quantitative level. In our experience, sieving through 125 \propto m is always adequate to assure a quantitative data quality level.

Comparison of prepared XRF samples to laboratory analysis.

As shown in Figure 6, comparison of XRF analysis of prepared soil samples generally yields very good agreement with laboratory analysis, provided proper sample preparation and handling is performed. The data shown is from a NITON 700Series XRF used within the USEPA lead laboratory accreditation program (ELPAT). In this program participant laboratories (including field operators) receive quarterly samples for analysis. Results are reported, and compared to reference laboratory results as a means for laboratories to gauge their measurement accuracy.

The data shown below are several rounds of analysis where NITON operators participated in this program, to demonstrate that field portable XRF can routinely meet USEPA lead laboratory accreditation requirements for prepared samples. It is important to note that samples sent to participant laboratories are homogenised and ground to $125 \propto m$ particle sizes or less.

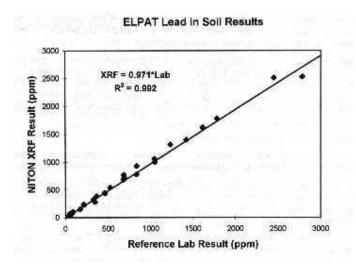


Figure 6. Comparison of XRF results to laboratory results for prepared soil samples.

Some XRF operators compare prepared XRF analysis to laboratory analysis to demonstrate the accuracy of XRF analysis. This is most often done to satisfy regulatory or client demands for defensible data. Please note this is different than the previous comparison of in-situ results to lab results. In that case it is expected that the results will differ, and the goal is to determine an overall correction factor. For prepared samples the operator is attempting to make a direct comparison of the absolute XRF result to the laboratory result to show no further corrections to the data are required.

JBS Environmental has showed the same strong performance in the Quality Control Technology (QCT) Soils, Dusts and Sediments program and the findings form the primary evidence demonstrated to NATA registration due later this year (Figures 7 & 8). Soils, dusts and sediments collected from a range of "real life" environmental sources then homogenised and two samples are distributed to each participant at the beginning of each month. QCT programs are recognised by National Association of Testing Authorities, Australia (NATA).

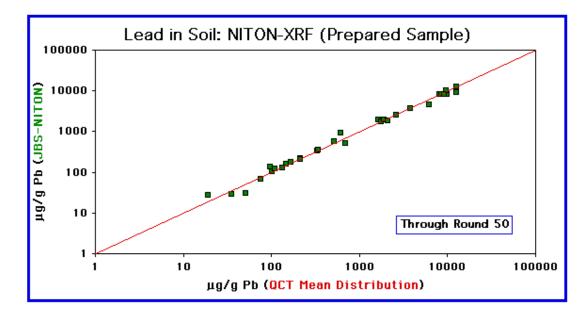


Figure 7 Comparison of XRF results to laboratory results for prepared samples ($r^2=0.997$)

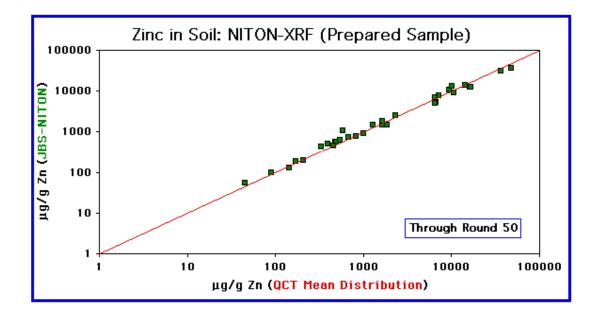


Figure 8 Comparison of XRF results to laboratory results for prepared samples ($r^{2}=0.994$)

Sample preparation protocol.

When comparing XRF results to laboratory performance always use thoroughly prepared samples before XRF testing. One possible sample preparation protocol is described in Figure 9. This protocol guarantees that the test results are being compared properly. Without such a preparation protocol there is no way to assure that the samples being compared are identical. Use of this protocol for prepared-sample XRF analysis generally provides analytical-level data quality.

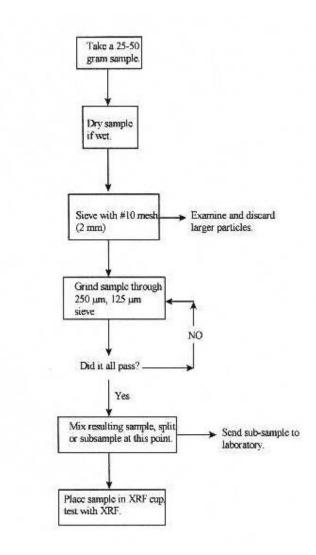


Figure 9 Detailed soil preparation procedure

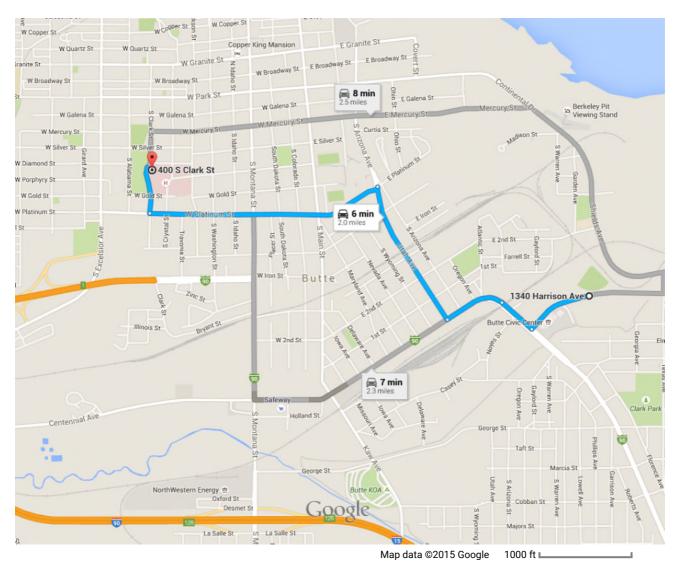


HEALTH AND SAFETY PLAN (HASP)				
PREPARED BY TETRA TECH FOR SERVICES PROVIDED TO				
Natural Resource Damage Program				
SITE NAME:	Butte Area One - Silver Bow Creek and Black Tail Creek Corridors			
SITE LOCATION:	Butte, Montana			
DATE PREPARED:	March 3, 2016			

	CONTACT INFORMATION ncy section of this HASP will automatically be entered onto this cover page.
24 Hour Ambulance:	911
Police Department:	911
Fire Department:	911
US Poison Control Centers:	1-800-222-1222
Tt Project Emergency Contact:	Kirk Miller 1-406-461-0234
Tt Corporate Emergency Contact:	Yvonne Freix Office: 715-845-4100 Mobile: 888-297-8552 Home: 715-355-4193
Name of Closest Hospital: Route:	Central MT Medical Center Exit site on Civic Center Rd heading west. Turn Right onto Harrison Ave. Proceed under railroad overpass. Take 4th right onto Utah Ave. Continue north on Utah and take 5th left onto East Platimun St. Continue west on Platinum St. and take 9th right onto South Crystal St. Follow Crystal north to hospital. AN OCCUPATIONAL CLINIC SHOULD BE



Google 1340 Harrison Avenue, Butte, MT to 400 Drive 2.0 miles, 6 min South Clark Street, Butte, MT



6 min 2.0 miles

via E Platinum St	
6 min without traffic \cdot	

Details



TETRATECH® Program - Butte Area One - Silver Bow Creek and Black Tail Creek HEALTH AND SAFETY PLAN (HASP)

TABLE OF CONTENTS

SECTION DESCRIPTION

PAGE NUMBER

Site Regulatory Status 1 Review and Approval Documentation 1 Review and Approval Documentation 1 Tetra Tech Representatives/Responsibilities 2 Iter Tech Subcontractors 2 Client / Tetra Tech / Subcontractors H&S Program & Policy Bridging Section 3 Site Specific Health and Safety Personnel 3 Tasks Covered Under the Plan 4 Types and Sources of Hazards 4 Chemicals of Concern 6 Chemicals of Concern 6 Chemicals of Concern 7 Task Based Risk Analysis and Protection Plan 7 Prysical/Construction Hazards of Concern 14 Cartridge Changeout Schedule 14 Decontarnination Plan 14 Contingency Plan 15 Response Plans - Medical, Fire, Spill, Security, Weather and Disaster 16 Site Control Measures 17 Site Derston Measures 17 Site Derston Measures 19 Intrusive Activities Checklist 22 Procedures for Ensuring Unknown Subsurface Structures Identified 21 Procedures for Ensuring Unknown Subsurface Structures Identified 21 Procedures for Ensuring Unknown Subsurface Structures Identified 22 Pried Audits 22	Project Identification	1
Project Dates1Tetra Tech Representatives/Responsibilities2Tetra Tech Subcontractors2Client / Tetra Tech / Subcontractor H&S Program & Policy Bridging Section3Site Specific Health and Safety Personnel3Tasks Covered Under the Plan4Types and Sources of Hazards4Chemicals of Concern5Hazard Evaluation of Chemicals of Concern6Chemicals of Concern/Precautions6Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Tist Personnel and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PE and Equipment Checklist22Field Audits22Field Control Plan22Training and Briefing Topics19Drilling Considerations18Training and Briefing Topics20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PE and Equipment Checklist22Field Audits22Confined Spaces22Confined Spaces22Traffic Control Plan22Fatig	Site Regulatory Status	1
Tetra Tech Representatives/Responsibilities 2 Tetra Tech Subcontractors 2 Client / Tetra Tech / Subcontractor H&S Program & Policy Bridging Section 3 Tasks Covered Under the Plan 4 Types and Sources of Hazards 4 Chemicals of Concern 5 Hazard Evaluation of Chemicals of Concern 6 Chemicals of Concern/Precautions 6 Physical/Construction Hazards of Concern 7 Task Based Risk Analysis and Protection Plan 7 Personal Protective Equipment Level Definitions 14 Contrigency Plan 14 Contingency Plan 15 Response Plans - Medical, Fire, Spill, Security, Weather and Disaster 16 Site Control Measures 17 Site Personnel and Certification Status 18 Training and Briefing Topics 19 Drilling Considerations 20 Procedures for Ensuring Unknown Subsurface Structures Identified 21 Required PEP and Equipment Checklist 20 Procedures Materials / Dangerous Goods Packaging and Shipping 22 Tasing Magement 22 Field Audits 22 Field Audits 22 Tasing Magement 22 Training And Briefing Topices 22	Review and Approval Documentation	1
Tetra Tech Subcontractors2Client / Tetra Tech / Subcontractor H&S Program & Policy Bridging Section3Site Specific Health and Safety Personnel3Tasks Covered Under the Plan4Types and Sources of Hazards4Chemicals of Concern5Hazard Evaluation of Chemicals of Concern6Chemicals of Concern/Precautions6Chemicals of Concern/Precautions6Chemicals of Concern/Precautions7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Drilling Considerations20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Field Audits22Field Audits22Fatigue Management22Fatigue Management22Fatigue Management23Treat Approval/Signoff Form24	Project Dates	1
Client / Tetra Tech / Subcontractor H&S Program & Policy Bridging Section3Site Specific Health and Safety Personnel3Tasks Covered Under the Plan4Types and Sources of Hazards4Chemicals of Concern5Hazard Evaluation of Chemicals of Concern6Chemicals of Concern/Precautions6Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Contingency Plan14Contramination Plan14Contramination Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Head and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces23Traffic Control Plan22Fatigue Management22Foroisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Tetra Tech Representatives/Responsibilities	2
Site Specific Health and Safety Personnel 3 Tasks Covered Under the Plan 4 Types and Sources of Hazards 4 Chemicals of Concern 5 Hazard Evaluation of Chemicals of Concern 6 Chemicals of Concern/Precautions 6 Physical/Construction Hazards of Concern 7 Task Based Risk Analysis and Protection Plan 7 Personal Protective Equipment Level Definitions 14 Cartridge Changeout Schedule 14 Decontamination Plan 14 Contingency Plan 15 Response Plans - Medical, Fire, Spill, Security, Weather and Disaster 16 Site Control Measures 17 Site Personnel and Certification Status 18 Training and Briefing Topics 19 Drilling Considerations 19 Intrusive Activities Checklist 20 Procedures for Ensuring Unknown Subsurface Structures Identified 21 Required PPE and Equipment Checklist 22 Field Audits 22 Hazards of Concern 22 Training and Briefing Topics 22 Procedures for Ensuring Unknown Subsurface Structur	Tetra Tech Subcontractors	2
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Types and Sources of Hazards4Chemicals of Concern5Hazard Evaluation of Chemicals of Concern6Chemicals of Concern/Precautions6Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Tarflic Control Plan22Traffic Control Plan22Procedures for Ensuring Unknown Subsurface Structures Identified22Field Audits22Procedures for Ensuring Unknown Subsurface Structures Identified22Field Audits22Protified Spaces22Traffic Control Plan22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Site Specific Health and Safety Personnel	3
Chemicals of Concern5Hazard Evaluation of Chemicals of Concern6Chemicals of Concern/Precautions6Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan14Contingency Plan16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Traffic Control Plan22Traffic Control Plan22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Tasks Covered Under the Plan	4
Hazard Evaluation of Chemicals of Concern6Chemicals of Concern/Precautions6Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Confined Spaces22Traffic Control Plan22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Types and Sources of Hazards	4
Chemicals of Concern/Precautions6Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Traffic Control Plan22Traffic Control Plan22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Chemicals of Concern	5
Physical/Construction Hazards of Concern7Task Based Risk Analysis and Protection Plan7Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Tardic Spaces22Traffic Control Plan22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Hazard Evaluation of Chemicals of Concern	6
Task Based Risk Analysis and Protection Plan7Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Chemicals of Concern/Precautions	6
Personal Protective Equipment Level Definitions14Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Physical/Construction Hazards of Concern	7
Cartridge Changeout Schedule14Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Forvisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Task Based Risk Analysis and Protection Plan	7
Decontamination Plan14Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Personal Protective Equipment Level Definitions	14
Contingency Plan15Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Cartridge Changeout Schedule	14
Response Plans - Medical, Fire, Spill, Security, Weather and Disaster16Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Decontamination Plan	14
Site Control Measures17Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Contingency Plan	15
Site Personnel and Certification Status18Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Response Plans - Medical, Fire, Spill, Security, Weather and Disaster	16
Training and Briefing Topics19Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Site Control Measures	17
Drilling Considerations19Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Site Personnel and Certification Status	18
Intrusive Activities Checklist20Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24		19
Procedures for Ensuring Unknown Subsurface Structures Identified21Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Drilling Considerations	19
Required PPE and Equipment Checklist22Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24		20
Field Audits22Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Procedures for Ensuring Unknown Subsurface Structures Identified	21
Hazardous Materials / Dangerous Goods Packaging and Shipping22Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Required PPE and Equipment Checklist	22
Confined Spaces22Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Field Audits	22
Traffic Control Plan22Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Hazardous Materials / Dangerous Goods Packaging and Shipping	22
Fatigue Management22Provisions for Lone Workers23Tetra Tech Approval/Signoff Form24	Confined Spaces	22
Provisions for Lone Workers 23 Tetra Tech Approval/Signoff Form 24	Traffic Control Plan	22
Tetra Tech Approval/Signoff Form 24		22
	Provisions for Lone Workers	23
Subcontractor Approval/Signoff Form 25	Tetra Tech Approval/Signoff Form	24
	Subcontractor Approval/Signoff Form	25

Note: The sections highlighted in yellow are required for all health and safety plans with the other sections optional depending on the project, tasks and associated hazards. If this template is used for sites without chemical hazards, the following sections may be eliminated as well; H&S Evaluation Chemicals of Concern, Hazard Evalution of Chemicals of Concern and Precautions for Chemicals of Concern; and Decontamination Plan.

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Forms Attached

Worker / Visitor Sign-In Form				
Daily Tailgate Meeting Form				
Field Audit Form				
Drill Rig Pre-Shift Inspection Form				
Other				
Other				
Other				



HEALTH AND SAFETY PLAN (HASP)

Safety Excellence Butte Area One - Silver Bow Creek and Black Tail Creek Corridors AT Butte, Montana						
Prepared By: Jim Maus					Date: March 3, 2016	
	Helena	a, Montana			Tt Project No:	114-570956
		Proj	ject Identif	ication:		
Service Type:	Envi	ronmental Sciences	ronmental Sciences Site Na		Butte Area One - Silver Bow Creek and B	
Client Name:	NRD)P	Site	Location:	Butte, Montana	
Client Contact:	Jim	Ford	Client	Phone No:	406.444.4034	
Site History:	Site History: The site was historically used as a smelter which generated both slag and tailinigs. Tailings are documented to contain leachable heavy metals.					
Scope of Work: Conduct a soils/mine waste investigation to better define the aerial and vertical extent of tailings. Conduct a limited groundwater and surface water evaluation to determine the current water quality condition, and perform an aquifer test to determine the near surface aquifer properties.						
		Site	Regulatory	/ Status:		
CERCLA/SARA		RCRA	OSHA		OTHER FEDERAL	
US EPA:	Yes	US EPA: No	1910:	Yes	Dept of Energy (DOE)	: n
State:	No	state: No	1926:	Yes	Dept of Trans (DOT)	: n
NPL site:	Yes	NRC	state:	Yes	USATHAMA:	n
		10CFR20: No			Air Force:	n
NPL - US EPA National NRC - Nuclear Regulato USATHAMA - US Army	ory Comn	nission	OSHA 1910 - General Industry Standards and Regulations OSHA 1926 - Construction Standard and Regulations OSHA state - site located in a state that has its own OSHA regulations			
		Review and	Approval	Documenta	ation	
Reviewed By: Name: Jerry Armstrong Signature						
Title: Office Heath and Safety Representative Date: 3/3/2016				<u>-</u>		
Name: Signature						
Title:				Date:		
Reviewer signature also certifies that the PPE selected for this project was based on a hazard assessment of the tasks to be performed and selected according to the requirements established by OSHA in 29 CFR 1910.132 (d).						
Project Dates HASP Amendment Dates:						
Project Start Date:	March	h 3, 2016		1	Enter date	
Project End Date:	June	30, 2016		2	Enter date	
This site HASP must be reissued/reapproved for				3	Enter date	
activities conducted after: June 30, 2016		June 30, 2016		4	Enter date	



		Tetra Tech Representatives	
Branch Address and Phone		Name/Title	Role and Responsibilities
Tetra Tech	406-543-3045	Bill Craig	Project Manager
2525 Palmer St Suite 2		Natalie Morrow	Asst. Project Manager/Field Invest Oversight
Missoula, MT 59808		Jerry Armstrong	Field Invest Oversight
		Danny Earnst	Project support / Field Investigation
		Don May	Project support / Field Investigation
		Rhianna Reeds	Project support / Field Investigation
		Brooks Quanitance	Project support / Field Investigation
		Tetra Tech Subcontractors	
Organization/Address an	d Phone	Name/Title	Role and Responsibilities
WET		TBD	DPT borings and well installation
480 E. Park Street			
Butte, MT 59702			
Drilling and	well installation	Contractor will install seevral direct p monitoring wells.	ush soil borings and complete three as groundwater
Organization/Address an	d Phone	Name/Title	Role and Responsibilities
	Scope of Work		

Safety Excellence

HEALTH AND SAFETY PLAN (HASP)

Butte Area One - Silver Bow Creek and Black Tail Creek Corridors AT Butte, Montana

Client / Tetra Tech / Subcontractor H&S Program & Policy Bridging Section					
Identify which specific H&S programs will be followed for the designated scope of work.					
H&S Program	Specify Program To Be Used	Comments			
Emergency Evacuation Procedures	\Box Client X Tetra Tech \Box Sub \Box Other	All site personnel will follow the evacuation procedures detailed by Tetra Tech for this site			
Drilling and subsurface structure locates	□ Client X Tetra Tech □ Sub □ Other	The ERD Safety Guidance Document will be utilized for identifying potential subsurface structures prior to drilling			
Other	□ Client □ Tetra Tech □ Sub □ Other				
Other	□ Client □ Tetra Tech □ Sub □ Other				
Other	□ Client □ Tetra Tech □ Sub □ Other				
Other	□ Client □ Tetra Tech □ Sub □ Other				

Tetra Tech's policy is to provide a safe working environment for all employees and contractors so that work may be conducted in a safe and efficient manner.

Tetra Tech employees and subcontractor employees working at the specific project covered by this HASP shall adopt and adhere to this HASP and the above referenced programs/policies by following all requirements stated in the safe work practices applicable to their work. No work is so urgent or important that we cannot take the time to do it safely. **ALL** personnel on site including subcontractor's have the right and responsibility to stop the work if they feel a safety protocol is not being followed or if they feel an unsafe condition exists.

Site Specific Health and Safety Personnel

Rhianna Reeds has been designated Site Health and Safety Coordinator (SHSC)

for activities to be conducted at this site. The SHSC has total responsibility for ensuring that the provisions of this HASP are

adequate and implemented in the field. Changing field conditions may require decisions to be made concerning adequate

protection programs. Therefore, the personnel assigned as SHSCs are experienced and meet the additional training requirements

specified by OSHA in 29 CFR 1910.120.

Don May has (have) been designated as the alternate SHSC(s).



		Activities C	overed Ur	nder This I	Plan		
Task	1			Schedule:	March 3 -	June 30, 2016	
Mine Waste/Soil sa	mplin	berm, stream direct push	Collect soil samples from test pits, stream bank, and other sampling locations along the BTC berm, stream banks and other sites in the corridor. Samples will be collected by excavator, direct push technology, or hand depending on access. Potential mine waste material will be confirmed using an XRF.				d by excavator,
Task	2	confirmed u	Confirmed using an XRF. Schedule: March 3 - June 30, 2016				
DPT Borings			d subsurface	soils will be c		ng DPT. The samples will	be collected for
		laboratory a	nalysis of me	tals.			
Task	3			Schedule:	March 3 -	June 30, 2016	
Stream Sampling						line of the stream with a h	
			m the stream		s, and at de	signated location co-colled	ct pore-water
Task	4			Schedule:	March 3 -	June 30, 2016	
Wetland Pond Sam	pling					section if the pond with a h signated location co-colled	
Task	5			Schedule:	March 3 -	June 30, 2016	
Groundwater Samp	oling	-		ples for analy	sis of major	cationa/anions, total and	dissolved metals,
		and physica	I parameters				
Task	6			Schedule:	March 3 -	June 30, 2016	
Piezometer Installa	ition					completed with five foot of dures for groundwater san	
Task	7		Schedule:		March 3 -	June 30, 2016	
Aquifer Testing						t on well AMW-13 to char	acterize the near
		surface aqu	lier. Nearby	wells will be n	ionitored pe	eriodically.	
		Types an	d Sources	of Hazard	ls		
Physiochemica	I	R	adiation		Chemically	Toxic	
Flammable:	Ν	lonizing:	X-Ray from	XRF machine	e	Inhalation:	Y
Explosive:	Ν	Non-Ionizing:	nizing: UV sunlight exposure		Ingestion:	Y	
Corrosive:	N		Other			Absorption:	N
Reactive:	Ν	Physical	Hazards:	Y		Carcinogen:	Y
O2 Rich:	Ν	Construction	Activities:	Y		Mutagen:	Ν
O2 Deficient:	Ν				-	Teratogen:	Ν
Biological						OSHA listed:	Y
Etiological Agent:	Ν	Specific OSHA S	tandards:			senic, 1910.1008; lead 1910.1026	
Other:	Ν						
(plant, insect, animal)	Y						
Etiological - disease caus	sing age	nt	chemical is of this temp	carcinogenic	, mutagenic hemicals of	is routes of enry and whet , etc) can be found in the concern page under targe	Chem worksheet



Dire	ct Sou	irces of Hazar	ds		Indired	ct Sources (Describe)
Air:	Y	Other:			None other than the	ose listed
Groundwater:	Y					
Soil:	Y					
Surface Water:	Y					
		Health and	Safety Eva	aluation -	Chemicals of Con	cern
Chemical Name		Entry Route	Carc*		Symptoms	Target Organs
Arsenic (inorganic comp	ounds a	Inh, Abs, Ing, Con	У	disturbances	f nasal septum, dermatitis, GI s, peripheral neuropathy, ritation, hyperpigmentation of	Liver, kidneys, skin, lungs, lymphatic system (lung and lymphatic cancer).
Copper (dusts, mists, an	d fumes	Inh, Ing, Con	n	pharynx), na dermatitis. I respiratory s muscle ache	nists - Irritant (eyes, nose, sal perforation, metallic taste, Fume-Irritant (eyes, upper ystem), metal fume fever, chills, e, nausea, fever, cough, metallic/sweet taste,	Eyes, skin, respiratory system, liver kidneys. (Increased risk of Wilson's disease)
Cadmium (dust and fum	es)	Inh, Ing (dust)	У	chest, subst muscle ache	edema, dyspnea, cough, tight ernal pain, headache, chills, es, nausea, vomiting, diarrhea, I, emphysema, proteinuria, mild cer.	Respiratory system, kidneys, prostate, blood (prostate and lung cancer).
Lead (elemental and oth	er comp	Inh, Ing, Con	n	pallor, anore constipation tremor, wrist	exhaustion, insomnia, facial exia, weight loss, malnutrition, abdominal pain, colic, anemia, and ankle paralysis, athy, kidney disease, eye potension.	Eyes, GI tract, central nervous system, kidneys, blood, gingival tissue.
Zinc Oxide (dust and fun	ne)	Inh	n	nausea, feve exhaustion, vision, low b	fever, chills, muscle ache, er, dry throat, cough, weak, metallic taste, headache, blurred ack pain, vomiting, fatigue, tight lea, decreased pulmonary	Respiratory system.



Butte Area One - Silver Bow Creek and Black Tail Creek Corridors AT Butte, Montana

Health a	nd Safety Eval	uation - H	lazard Eva	aluation of	Chemicals of Concern
Chemical Name	LEL/UEL (%)	Flam	OT (ppm)	IDLH	Exposure Limits
Arsenic (inorganic compounds as	NA	n	-	5 mg/m3	OSHA-PEL-TWA = 0.01 mg/m3; ACGIH-TLV-TWA = 0.01 mg/m3; NIOSH-REL-Ceiling = 0.002 mg/m3
Copper (dusts, mists, and fumes	NA	n	-	100 mg/m3	OSHA-PEL-TWA = 1 mg/m3 (dusts & mists); 0.1 mg/m3 (fume); ACGIH-TLV-TWA = 1 mg/m3 (dusts & mists);
Cadmium (dust and fumes)	NA	n	-	9 mg/m3	OSHA-PEL-TWA = 0.005 mg/m3; ACGIH-TLV-TWA = 0.01 mg/m3 (total); 0.002 mg/m3 (respirable);
Lead (elemental and other comp	NA	n	-	100 mg/m3	OSHA-PEL-TWA = 0.05 mg/m3; ACGIH-TLV-TWA = 0.05 mg/m3; NIOSH-REL-TWA = 0.05 mg/m3
Zinc Oxide (dust and fume)	NA	n	-	500 mg/m3	OSHA-PEL-TWA = 5 mg/m3 (fume/respirable dust)*; 15 mg/m3 (total dust)*; ACGIH-TLV-TWA = 2 mg/m3 respirable;
Heal	th and Safety	Evaluation	n - Chemi	cals of Cor	ncern / Precautions

PRECAUTIONS

INGESTION: All listed chemicals have the potential for accidental ingestion, however in work place settings it is not considered a primary route of entry. All accidental ingestions should be addressed by referring to the MSDS and seeking immediate medical attention.

INHALATION: Listed chemicals capable of inhalation routes of entry should be maintained below the established exposure limits. If there is indication that the exposure limits are being exceeded, appropriate respiratory protection should be used. If appropriate PPE has not been

ABSORBANCE/CONTACT: Listed chemicals presenting an absorbance or contact hazards should be handled only with the use of appropriate PPE.

NOTE: Overexposure to any chemical via any route of entry should be addressed by referring to the MSDS and seeking immediate medical attention. Avoid contact with all chemical hazards when possible and consult MSDS before any exposure may occur.

OTHER PRECAUTIONS

none

ABBREVIATIONS

LEL= Lower Explosive Limit

UEL = Upper Explosive Limit

ppm = parts per million

mg/m3 = milligram per cubic meter

TWA = Time Weighted Average

STEL = Short Term Exposure Limit

Flam = Flammable

IDLH = Immediately Dangerous to Life and Health

OT = Odor Threshold

NOTE: Odor Thresholds were obtained from the American Industrial Hygiene Association's (AIHA) publication on Odor Thresholds. The listed thresholds are best estimates based on existing experimental data. (d) indicates the threshold for detection and (r) indicates the threshold for recognition.

NOTE: * In 1989, OSHA published new exposure limits (in most cases lower) for some chemical compounds. However, in 1993, under a court decision, these newly established limits were vacated and reverted back to the previous limit or to none if a limit was not previously established for the chemical compound. The limits listed in the table are the older, enforceable OSHA limits. It is recommended that the most conservative exposure limit listed be used in assessing exposures and determining controls and safety measures.



Health a	nd Safety Eva	luation - Physical /	Construction Hazards of Concern	
HAZARD		Task No(s)	Protection Procedure	
Noise		All	Wear hearing protection during high noise activities	
Heat - Ambient Air - See SWP 5.23		All	Frequent intake of fluids and adequate work-rest schedule	
Cold		All	Warm clothing; if symptoms develop - go to warm area	
Rain		All	Wear rain gear; watch footing on wet surfaces	
Snow		All	Warm clothing - watch footing on slippery surfaces	
Electrical Storms Heavy Lifting / Moving		All	Discontinue operations Utilize proper lifting techniques	
Rough Terrain		All	Watch footing	
Housekeeping		All	Maintain order	
Neighborhood		All	Awareness of area; comply with contingency / ER plans	
Traffic		All	Obey traffic regulations; implement traffic control	
Heavy Equipment Operation		1,2	Only qualified operators; inspections and back-up alarms	
Materials Handling		All	Determine safest physical means of handling material	
Hazardous Materials Use / Stora	ge	1,3	Consult MSDS and Tt Safe Work Practices	
Flammable Liquids / Gases		3	Consult MSDS and Tt Safe Work Practices Consult MSDS and Tt Safe Work Practices	
Corrosives		All	Consult MSDS and It Sale Work Plactices	
Utilities - Underground		1,2	Have located before any work commences	
Utilities - Overhead		1,2	Keep objects more than 20 feet from power lines	
Hand Tools		1	Use appropriate tools for the task-inspect prior to use	
			and Protection Plan e present in performing the tasks required to complete this project.	
			rotective protocols to be used to minimize risk.	
Task: 1		/Soil sampling		
	CHEMICAL Chemical exposure to the metals listed in this HASP as a result of skin contact during sampling activities from dust, soil and groundwater. Possible inhalation of fine particle d during field activities.			
Associated	PHYSICAL	traffic around municipa	al shop, public roads and parking lots, cold heat stress, slip, trip, fall, ing, inclement weather, loud equipment.	
Hazards:	BIOLOGICAL	stinging insects and do	ogs are frequently found in the area.	
	OTHER	None.		
	CHEMICAL	Moderate		
F	PHYSICAL	Moderate		
Exposure	FILISICAL	Moderate		
Potential:	BIOLOGICAL	Low		
	OTHER	None		
PPE:	Level	be utilized when working	nical resistant nitrile gloves when sampling; hearing protection must ng in immediate proximity of loud equipment. Leather gloves (or	
	D	equivalent) worn when working with tools or performing tasks around identified pinc points.		
Air Monitoring Plan	None			
Air Monitoring Equipment	None			



	CHEMICAL	Use chemical resistant gloves. Safety glasses must be worn at all times. Work up wind of dusty conditions.
Precautions:	PHYSICAL	Practice proper lifting techniques when lifting heavy objects and use obtain help if items are awkward or greater than 50 lbs. Identify Slip/Trip/Fall hazards prior to starting work and either remove or identify to all project members, practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hard hat, steel toe boots, long pants, leather or nitrile gloves and hearing protection and safety glasses while working alongside the drill rig. Position vehicles to defend work space.
	BIOLOGICAL	Use caution when approaching neighborhood dogs, wear long sleeves or bug spray if needed to prevent against bites, suncreen recommended.
	OTHER	NA



Safety Excellence

HEALTH AND SAFETY PLAN (HASP)

Task: 2	DPT Boring	\$
	CHEMICAL	Chemical exposure to the metals listed in this HASP as a result of skin contact during sampling activities from dust, soil and groundwater. Possible inhalation of fine particle dust during field activities.
Associated Hazards:	PHYSICAL	traffic around municipal shop, public roads and parking lots, cold heat stress, slip, trip, fall, pinch points, heavy lifting, inclement weather, loud equipment.
nazarus.	BIOLOGICAL	stinging insects and dogs are frequently found in the area.
	OTHER	None
	CHEMICAL	Moderate
Exposure	PHYSICAL	Moderate
Potential:	BIOLOGICAL	Low
	OTHER	NA
PPE:	Level D	Steel toed boots; chemical resistant nitrile gloves when sampling; hearing protection must be utilized when working in immediate proximity of loud equipment. Leather gloves (or equivalent) worn when working with tools or performing tasks around identified pinch points.
Air Monitoring Plan	None	
Air Monitoring Equipment	None	
	CHEMICAL	Use chemical resistant gloves. Safety glasses must be worn at all times. Work up wind of dusty conditions.
Precautions:	PHYSICAL	Practice proper lifting techniques when lifting heavy objects and use obtain help if items are awkward or greater than 50 lbs. Identify Slip/Trip/Fall hazards prior to starting work and either remove or identify to all project members, practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hard hat, steel toe boots, long pants, leather or nitrile gloves and hearing protection and safety glasses while working alongside the drill rig. Position vehicles to defend work space.
	BIOLOGICAL	Use caution when approaching neighborhood dogs, wear long sleeves or bug spray if needed to prevent against bites, suncreen recommended.
	OTHER	NA



Task: 3	Stream San	npling
	CHEMICAL	Chemical exposure to the metals listed in this HASP as a result of skin contact during sampling activities from sediment and groundwater. Preservatives for samples.
Associated Hazards:	PHYSICAL	Loose sediment/rocks when wading in water, cold heat stress, slip, trip, fall, pinch points, heavy lifting, inclement weather, loud equipment.
Hazaros:	BIOLOGICAL	water borne diseases, stinging insects and dogs are frequently found in the area.
	OTHER	NA
	CHEMICAL	Moderate
Exposure	PHYSICAL	Moderate
Potential:	BIOLOGICAL	Low
	OTHER	NA
PPE:	Level D	Hip waders; chemical resistant nitrile gloves when sampling; hearing protection must be utilized when working in immediate proximity of loud equipment. Leather gloves (or equivalent) worn when working with tools or performing tasks around identified pinch points. Wear safety glasses to prevent material from splashing into eyes.
Air Monitoring Plan	None	
Air Monitoring Equipment	None	
	CHEMICAL	Use chemical resistant gloves. Safety glasses must be worn at all times.
Precautions:	PHYSICAL	Use caution walking in the stream and ensure firm footing before staring to sample. Identify path in/out of stream and in stream hazards prior to starting work. Travel along the bank between sampling points. Practice proper lifting techniques when lifting samples and use obtain help if items are awkward or greater than 50 lbs. Practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hip waders, long pants, nitrile gloves and safety glasses.
	BIOLOGICAL	Use caution to prevent ingesting water and do not put writing instruments in mouth. Wash hands after sampling and before drinking/eating, approach neighborhood dogs with caution, wear long sleeves or bug spray if needed to prevent against bites, suncreen recommended.
	OTHER	NA



Task: 4	Wetland Po	nd Sampling				
	CHEMICAL	Chemical exposure to the metals listed in this HASP as a result of skin contact during sampling activities from sediment, surface water and groundwater. Preservatives for				
Associated	PHYSICAL	Loose sediment/rocks when wading in water, cold heat stress, slip, trip, fall, pinch points, heavy lifting, inclement weather, loud equipment.				
Hazards:	BIOLOGICAL	water borne diseases, stinging insects and dogs are frequently found in the area.				
	OTHER	None				
	CHEMICAL	Moderate				
Exposure	PHYSICAL	Moderate				
Potential:	BIOLOGICAL	Low				
	OTHER	NA				
PPE:	Level	Hip waders; chemical resistant nitrile gloves when sampling; hearing protection must be utilized when working in immediate proximity of loud equipment. Leather gloves (or				
	D	equivalent) worn when working with tools or performing tasks around identified pinch points. Wear safety glasses to prevent material from splashing into eyes.				
Air Monitoring	None					
Plan						
Plan Air Monitoring Equipment	None					
Air Monitoring	None	Use chemical resistant doves. Safety glasses must be worn at all times				
Air Monitoring		Use chemical resistant gloves. Safety glasses must be worn at all times.				
Air Monitoring	None	Use chemical resistant gloves. Safety glasses must be worn at all times. Use caution walking in the stream and ensure firm footing before staring to sample. Identify path in/out of stream and in stream hazards prior to starting work. Travel along the bank between sampling points. Practice proper lifting techniques when lifting samples and use obtain help if items are awkward or greater than 50 lbs. Practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hip waders, long pants, nitrile gloves and safety glasses.				
Air Monitoring Equipment	None CHEMICAL	Use caution walking in the stream and ensure firm footing before staring to sample. Identify path in/out of stream and in stream hazards prior to starting work. Travel along the bank between sampling points. Practice proper lifting techniques when lifting samples and use obtain help if items are awkward or greater than 50 lbs. Practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hip waders, long pants, nitrile				



Task: 5	Groundwat	er Sampling
	CHEMICAL	Heavy metals in groundwater. Gasoline for generator and pump. Preservatives for samples
Associated	PHYSICAL	traffic around municipal shop, public roads and parking lots, cold heat stress, slip, trip, fall, pinch points, heavy lifting, inclement weather, loud equipment.
Hazards:	BIOLOGICAL	stinging insects and dogs are frequently found in the area.
	OTHER	None
	CHEMICAL	Moderate Moderate
Exposure	PHYSICAL	
Potential:	BIOLOGICAL	Low
	OTHER	NA
	Level	Steel toed boots; chemical resistant nitrile gloves when sampling; hearing protection must be utilized
PPE:	D	when working in immediate proximity of loud equipment. Leather gloves (or equivalent) worn when working with tools or performing tasks around identified pinch points.
Air Monitoring Plan	None	
Air Monitoring Equipment	None	
	CHEMICAL	Use chemical resistant gloves. Safety glasses must be worn at all times.
Precautions:	PHYSICAL	Practice proper lifting techniques when lifting heavy objects and use obtain help if items are awkward or greater than 50 lbs. Identify Slip/Trip/Fall hazards prior to starting work and either remove or identify to all project members, practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hard hat, steel toe boots, long pants, leather or nitrile gloves and hearing protection and safety glasses. Position vehicles to defend work space.
	BIOLOGICAL	Use caution when approaching neighborhood dogs, wear long sleeves or bug spray if needed to prevent against bites, suncreen recommended.
	OTHER	NA
Task: 6	Piezometer	Installation
	CHEMICAL	Chemical exposure to the metals listed in this HASP as a result of skin contact during sampling activities from dust, soil and groundwater. Possible inhalation of fine particle dust during field activities.
Associated	PHYSICAL	traffic around municipal shop, public roads and parking lots, cold heat stress, slip, trip, fall, pinch points, heavy lifting, inclement weather, loud equipment.
Hazards:	BIOLOGICAL	stinging insects and dogs are frequently found in the area.
	OTHER	None
	CHEMICAL	Moderate
Exposure	PHYSICAL	Moderate
Potential:	BIOLOGICAL	Low
	JIIIEN	
PPE:	Level	Steel toed boots; chemical resistant nitrile gloves when sampling; hearing protection must be utilized when working in immediate proximity of loud equipment. Leather gloves (or equivalent) worn when working with tools or performing tasks around identified pinch points.
	D	



Safety Excellence

Air Monitoring Plan Air Monitoring Equipment	None			
-	None			
	None			
	CHEMICAL	Use chemical resistant gloves. Safety glasses must be worn at all times.		
Precautions:	PHYSICAL	Practice proper lifting techniques when lifting heavy objects and use obtain help if items are awkward or greater than 50 lbs. Identify Slip/Trip/Fall hazards prior to starting work and either remove or identify to all project members, practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high visible outer layer. This task will require hard hat, steel toe boots, long pants, leather or nitrile gloves and hearing protection and safety glasses. Position vehicles to defend work space.		
	BIOLOGICAL	Use caution when approaching neighborhood dogs, wear long sleeves or bug spray if needed to prevent against bites, suncreen recommended.		
	OTHER	NA		
Task: 7	Aquifer Tes	ting		
	CHEMICAL	Heavy metals in groundwater. Gasoline for generator and pump.		
Associated	PHYSICAL	traffic around municipal shop, public roads and parking lots, cold heat stress, slip, trip, fall, pinch points, heavy lifting, inclement weather, loud equipment.		
Hazards:	BIOLOGICAL	stinging insects and dogs are frequently found in the area.		
	OTHER	None		
	CHEMICAL	Low		
Exposure	PHYSICAL	Moderate		
Potential:				
	OTHER	NA		
PDE.	Level	Steel toed boots; chemical resistant nitrile gloves when sampling; hearing protection must be utilized when working in immediate provimity of loud equipment. Leather cloves (or equivalent) work when		
	D	working with tools or performing tasks around identified pinch points.		
Air Monitoring Plan	None			
Air Monitoring Equipment	None			
	CHEMICAL	Use chemical resistant gloves. Safety glasses must be worn at all times.		
Precautions:	PHYSICAL	Practice proper lifting techniques when lifting heavy objects and use obtain help if items are awkward or greater than 50 lbs. Identify Slip/Trip/Fall hazards prior to starting work and either remove or identify to all project members, practice proper housekeeping to prevent creating hazards while working. Identify pinch points on equipment prior to conducting work activities. Wear appropriate clothing for weather conditions present and always wear high		
Precautions:		visible outer layer. This task will require hard hat, steel toe boots, long pants, leather or nitrile gloves and hearing protection and safety glasses. Position vehicles to defend work space.		
Precautions:	BIOLOGICAL	nitrile gloves and hearing protection and safety glasses. Position vehicles to defend work		
Potential: PPE: Air Monitoring Plan Air Monitoring	D None None	when working in immediate proximity of loud equipment. Leather gloves (or equivalent) worn when working with tools or performing tasks around identified pinch points.		



Safety Excellence

HEALTH AND SAFETY PLAN (HASP)

	Personal Protective Equipment Level Definitions
Level D	Level D protection is assigned when minimal protection is warranted. Level D offers protection from nuisance contamination only and is made up of a typical work uniform for the work to be performed. Level D protection inclu the following:
	Hard hat, safety glasses, high visibility vest, hearing protection (as required), gloves, and steel toe boots.
The level of prote	Level C protection is assigned when the type's) and concentration's) of contaminants is known and the criteria for a nair-purifying respirator are met. Level C is an upgrade from level D and in addition to the requirements of level C ction required for a person assisting with decontamination is:
Madification, (un	
If conditions arise such	grade or downgrade) will be made under the following conditions: that upgrading to Level C may be required, personnel will stop work, move away from the area of concern, assess the project manager prior to proceeding with work.
	CARTRIDGE CHANGEOUT SCHEDULE
Cartridge Changeout Schedule:	NA
Method Used to Determine Schedule:	NA
	Personal Decontamination
The section outlining ta	sk by task risk assessment and protection plan specifies the level of protection required for each task.
Consistent with the leve given below.	l of protection required, step by step procedures for decontamination for each level of protection are
Nitrile gloves will be dis	bosed of after use, respirator cartridges will be disposed of after use, if worn the respirator will be rinsed with warm w
	Levels of Protection Required for Decontamination Personnel
	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is:
The level of prote	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D
The level of prote	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is:
The level of prote	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions:
The level of prote Modification: (up Staff will not require dec	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions: contamination assistance.
The level of prote Modification: (up Staff will not require dec The following out Some contaminated so Purgewater from well d	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions: ontamination assistance. Disposition of Contaminated Wastes lines the protocol to be followed for contaminated wastes that are encountered: I may be encountered in drill cuttings. Remaining soils after sampling will be disposed of downhole in soil borings. evelopment and sampling will be broadcast onsite. Disposable equipment will be disposed in a waste receptacle for
The level of prote Modification: (up Staff will not require dec The following out Some contaminated so Purgewater from well d	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions: ontamination assistance. Disposition of Contaminated Wastes lines the protocol to be followed for contaminated wastes that are encountered: I may be encountered in drill cuttings. Remaining soils after sampling will be disposed of downhole in soil borings. evelopment and sampling will be broadcast onsite. Disposable equipment will be disposed in a waste receptacle for
The level of prote Modification: (up Staff will not require dec The following out Some contaminated so Purgewater from well d disposal at a sanitary la The following out Non-disposable sampli	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions: contamination assistance. Disposition of Contaminated Wastes lines the protocol to be followed for contaminated wastes that are encountered: I may be encountered in drill cuttings. Remaining soils after sampling will be disposed of downhole in soil borings. evelopment and sampling will be broadcast onsite. Disposable equipment will be disposed in a waste receptacle for ndfill.
The level of prote Modification: (up Staff will not require dea The following out Some contaminated so Purgewater from well d disposal at a sanitary la The following out Non-disposable sampli	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions: ontamination assistance. Disposition of Contaminated Wastes lines the protocol to be followed for contaminated wastes that are encountered: I may be encountered in drill cuttings. Remaining soils after sampling will be disposed of downhole in soil borings. evelopment and sampling will be broadcast onsite. Disposable equipment will be disposed in a waste receptacle for ndfill. Sampling Equipment Decontamination lines the protocol to be followed for decontamination
The level of prote Modification: (up Staff will not require dec The following out Some contaminated so Purgewater from well di disposal at a sanitary la The following out Non-disposable samplin rinse.	Levels of Protection Required for Decontamination Personnel ction required for a person assisting with decontamination is: LEVEL: D grade or downgrade) will be made under the following conditions: contamination assistance. Disposition of Contaminated Wastes lines the protocol to be followed for contaminated wastes that are encountered: I may be encountered in drill cuttings. Remaining soils after sampling will be disposed of downhole in soil borings. evelopment and sampling will be broadcast onsite. Disposable equipment will be disposed in a waste receptacle for ndfill. Sampling Equipment Decontamination ines the protocol to be followed for decontamination of sampling equipment: ug equipment will be washed with 10% liquinox solution and rinsed with 10% nitric solution followed by a distilled wate



Contingencies								
Emergency Contacts and Phone Numbers								
Agency			Contact	Pho	ne Number			
Tt Project Emerger	ncy Co	ontact	Kirk Miller	1-406-461-02	234			
24 Ambulance Ser	vice		A-1 Ambulance	911				
Fire Department			Butte	911				
Police Department			Butte	911				
US Poison Control	Cente	er		1-800-222-12	222			
Onsite Coordinato	r		Don May/Rhianna Reeds	1-406-370-60)95/406-422-7457			
Site Telephone			Individual field crew members	Individual fiel	d crew members			
Nearest Telephone)		Cell Phones					
In the event of an	Yvon	ne Freix	Office: 715-845-4100 Mobile: 888-29	97-8552 Home: 71	15-355-4193			
incident, the TT-MM reporting protocol requires that a corporate contact be notified as soon as	Nand	cy Garreaud	Office: 801-364-2027 Mobile: 801-5	50-0894				
possible.	Jenn	Fullmer	Office: 801-364-1064 Mobile: 801-7	12-5425				
		Lo	cal Medical Emergency Facility(s)					
Name of Hospital: St. James Comm		St. James Comm	unity Hospital	Distance:	2 miles			
Address:		400 South Clark,	Butte	Time:	10 minutes			
Type of Service:		Emergency servi	ce, trauma					
	right on take 9th UTILIZE	to Utah Ave. Cont n right onto South ED WHENEVER F	Rd heading west. Turn Right onto Harrison Ave inue north on Utah and take 5th left onto East Crystal St. Follow Crystal north to hospital. At POSSIBLE FOR NON-EMERGENCY INJURIE jury, accident or near-miss event):	Platimun St. Continue	west on Platinum St. and INIC SHOULD BE			
1. Seek emergency medical treat	ment imm	ediately	auy, accularit of hear-thiss evening.	he employee's supervisor and p	project manager as soon as			
			See Attached					
		Seconda	ry Provider (Occupational Health (Clinic)				
Name of Occ Clinic	:			Distance:				
Address:				Time:				
Type of Service:								
Route:								
In the case of a NON-EMERGENCY/NON-LIFE THREATENING INCIDENT (any injury, accident or near-miss event) call one of the corporate contacts listed on the wallet card (and above) prior to an Employee visiting a physician and implementing the following procedure: 1. Administer first ail immediately. 2. Tetra Tech employees call WorkCare (Tetra Tech contracted physicians) at 1-800-455-6155 for a triage call/discussion with an Occupational Health Nurse (OHN). 3. Mention that this is regarding an injury. At this point the nurse/physician will assist the employee/supervisor/H&S Coordinator to determine the best treatment plan. For example, he/she will recommend first aid or urgent care. 4. WorkCare will require the following information when a call is placed: Name of person calling, phone number, location, name of person injured, Social Security number, date and type of injury.								



Response Plans						
Medical - General						
First Aid Kit:	Туре:	Portable	Special First Aid Precau	itions:		
	Location:	Field vehicle	Hydrofluoride on Site:	Ν		
Eye Wash:	Required?:	Y	Cyanides on Site:	Ν		
	Location:	Field vehicle	Other:			
Safety Shower:	Required?:	No	None			
	Location:	NA				
Special Procedures:		for appropriate first aid measures relate incidents warrant anything beyond mine	•	immediate medical		
	Location is in City of Butte and is not isolated. Workers may work alone utilizing proper check-in protocol indicated in this HASP. Sub-contractors will not be allowed to work onsite without oversight from Tetra Tech					
		Fire/Explosion				
Special Procedures:		ire extinguisher to extinguish small fires ontact the local firefighting authorities as				
Fire Extinguisher:	Туре:	Standard portable				
	Location:	In vehicle				
		Spill Response				
Special Procedures:		equired to have a 5-gallon bucket (or eq for spill cleanup. Use sorbent pads, buil er.				
Special Gear:	Туре:	Sorbent pads while heavy machinery o	onsite.			
	Location:	Drill rig				
	We	eather/Natural Disaster Emerg	ency			
Special Procedures:						



Site Control Measures									
Work Zones									
Exclusion Zone:		A formal exclusion zone will not be utilized during the implementation of tasks identified in this HASP; however, work will be stopped if unidentified or unauthorized persons are observed in the general vicinity of the project work area.							
Decon Zone:	No for	No formal Decon Zone will be utilized during field activities.							
Support Zone:	N/A								
Other Zones:	N/A								
			Methods for Delineating Zones						
Work Zone Delineation Plan			laced around immediate work area; however, worl ersons are observed in the general vicinity of the p						
Delineation Equip	ment	Traffic cones a							
			Security Measures						
			sures the will be taken at the site including details t specific security that might be in place, etc.	on locking and securing the site after hours,					
			Security Related Contacts						
Age	ncy		Contact Name	Phone Number					
Site Map									
In this section reference a site map attached or sketch out the defined zones if applicable. = NA									



Site Personnel and Certification Status							
Name:	Don May		Medical Current:	у			
Title:	Tetra Tech Field Manager		HAZWOPER Current:	у			
Task(s):	All		Fit Test Current:	Ν			
CPR/First Aid:	Yes, American Red Cross						
Other:	NA						
Name:	Natalie Morrow		Medical Current:	у			
Title:	Health & Safety Officer		HAZWOPER Current:	у			
Task(s):	All		Fit Test Current:	qual			
CPR/First Aid:	Yes, American Red Cross						
Other:	NA						
Name:	Jerry Armstrong		Medical Current:	у			
Title:	Health & Safety Officer		HAZWOPER Current:	у			
Task(s):	All		Fit Test Current:	Ν			
CPR/First Aid:	Yes, American Red Cross						
Other:	NA						
Name:	Brooks Quantance		Medical Current:	у			
Title:	Field Services		HAZWOPER Current:	у			
Task(s):	All		Fit Test Current:	Ν			
CPR/First Aid:	Yes, American Red Cross						
Other:	NA						
Name:	Rhianna Eads		Medical Current:	у			
Title:	Field Services		HAZWOPER Current:	у			
Task(s):	1,2		Fit Test Current:	у			
CPR/First Aid:	Yes, American Red Cross						
Training Current:	completion of training in acc	All personnel, including visitors entering the exclusion or contamination reduction zones must have certifications of completion of training in accordance with OSHA 29 CFR 1910.120.					
Fit Test Current:	All personnel, including visitors entering any area requiring the use or potential use of any negative pressure respirator must have at a minimum, a qualitative fit test administered in accordance with OSHA 29 CFR 1910.134 or ANSI within						
Note:	These requirements should	be verified for any subc	ontractor personnel assigned to the site.				



			ek Corridors AT	,
	Training and	Briefing To	pics	
	I be covered as indicated (i.e., the in at do not apply to this site. Indicate			
Site characterization and analysi	s (29 CFR 1910.120 i)	х	daily	
Drilling Safety		Х	daily	
Site Control (29 CFR 1910.120 c	I)	х	daily	
Engineering Controls and Work	Practices (29 CFR 1910.120 g)	х	daily	
Level D - Personal Protective Ec	uipment	Х	daily	
Other:		X		thly, or periodically?
	Drilling Co	Insideration	S	
Unfilled Bore-holes				
Will bore-holes be drilled and ne	ed to be left unfilled for a period of time	e?	No	
If yes, length of time before filled	or well installed.			
	placed over the borehole to prever aware that there is a potential haza		NOTE: All holes mus	t be marked to make individuals
Filling Bore-holes Will bore-holes be drilled which r	equire filling?		Yes	
-		and should be d	settlement will not occu	Acceptable methods include: 1)
Will bore-holes be drilled which r Procedure for backfilling	Boreholes must be filled in in such chosen can be based on the site a Ensuring that tremie holes are full o	and should be d	settlement will not occu	
Will bore-holes be drilled which r Procedure for backfilling of bore-holes	Boreholes must be filled in in such chosen can be based on the site a Ensuring that tremie holes are full o	and should be d	settlement will not occu	Acceptable methods include: 1)



Intrusive Activities Checklist							
Will intrusive activities be performed for work under this HASP? Yes							
If yes, describe the type(s) of intrusive activity. soil borings and well installation							
Subsurface Structures Present							
Туре	Present?	Located ?	,	Method Used/To Be Used for Locating			
Electrical	Possible	Will be prior to project		One Call			
Gas	Possible	Will be prior to project		One Call			
Product Tank	Not Expected						
Other							
Shut-Offs Located							
Туре	Location of Shut-Off						
Electrical	unknown						
Gas	unknown						
Water	unknown						
Product	NA						
Other	NA						
Emergency Contacts for	or Subsurface Structure	<u>Repair</u>					
Туре	Appropriate Contact f	or Emergenc	y Repair of	Specific Subsurface Structure Type/Material			
Electrical	Northwestern Energy 1	-888-467-266	9				
Gas	Northwestern Energy 1	-888-467-266	9				
Water	Butte Silver Bow 406-	497-6540					
Communication Lines	Century Link, 800-283-	4237					
Other							



Butte Area One - Silver Bow Creek and Black Tail Creek Corridors AT Butte, Montana

Procedure for Ensuring Unknown Substructures Identified

Although potential known and unknown subsurface structures are identified per the above sections, there is always the potential for unkown subsurface structures to be encountered during intrusive activities. Therefore, a protocol needs to be established for each particular site. For this site, the following procedures will be followed for the intrusive activities identified above: (Delete the X's in front of the procedure(s) that do not apply to this site.)

х	"One Call" or equivalent utility locate per the local system for the site will be made (this is mandatory on all sites)
х	Follow up with one-calls (i.e. document who will be contacted with respect to the one call service along with their phone numbers and place and document calls to those orginizations that did not repsond). Form for one call follow
Х	Line locate using a geophysical subcontracted service (should be considered for intrusive work on all private properties where there is the potential for unidentified subsurface structures)
Other Specific Subsurf	ace Identification Requirements for this Site
	NA



Required PPE and Equipment Checklist							
Delete the X's corresponding to the PPE/Equipment that does not apply to this site.							
HARD HAT	х						
STEEL-TOED BOOTS	х	when workling near h	neavy eqiup				
GLOVES TYPE: Nitrile and Leather	х						
HIGH VISIBILITY WEAR TYPE:	х						
FIRE EXTINGUISHER	х						
EYE WASH BOTTLE	х						
FIRST AID KIT	х						
WASH WATER	Х						
UV PROTECTION	Х						
FIELD AUDITS							
A field auditing program should be determined for the project based on the scope of work, associated with the tasks involved.	duration o	of the project and degr	ee of hazards				
During the course of this project a minimum number of field audits will be conducted as follows: 1							
The following person is responsible for ensuring the audits and associated corrective actions are completed: Rheanna Reed							
HAZARDOUS MATERIALS / DANGEROUS GOODS PACKAGING AND SHIPPING							
Will known or suspect hazardous materials / dangerous goods be packaged and shipped? No							
If shipping materials classified or suspected as hazardous materials or dangerous goods attach and follow SWP 5.38 entitled "SHIPPING HAZARDOUS MATERIALS". NOTE: DOT HAZMAT training is required to package, label, prepare paper work and ship hazardous materials. TtMM personnel typically do not maintain this training and therefore these tasks typcially need to be subcontracted to trained personnel.							
CONFINED SPACES							
Are there any identified or potential confined spaces associated with the project?		No					
Will the project involve any confined space entry?		No					
If confined space entry is involved in the project, a confined space entry and permitting pro this HASP. If there are confined spaces present but they will not be entered, the spaces sh to how they will be labeled/marked to prevent entry. If neither apply, both answers can be in	nould be id	lentified here and an ir	ndication provided as				
TRAFFIC CONTROL							
Is there exposure to traffic at this site during any of the designated work activities?		Yes					
For which task(s) will traffic be an issue of concern ?							
Will the project require an extensive or formal traffic control plan?		No					



Traffic Control Sketch						
		FATIG	UE MANAGEMENT			
Is the work extensive of	r out of the ordinary typical	work schedul	e with the potential to result in worker fat	tgiue that could		
increase the potential for	or incidents to occur during	work tasks or	travel to/from the site? Ye	es		
Describe situations or	r circumstances that have	to potential	to significantly impact worker fatigue	e.		
Potential for greater that	n 8 hour work period in extr	reme weathei	r.			
Define precautions the	at will be taken to minimiz	e worker fat	igue and eliminate/minimize its impac	ct on safety.		
Workers will wear appro	opriate clothing and PPE, as	s well as stay	hydrated and take period breaks when	necessary. Do not	travel when fatigued.	
	PF	ROVISION	S FOR LONE WORKERS			
Will Tetra Tech employe	ees or subcontractor emplo	yees be requ	ired to or have the potential to work alor	ne?	Yes	
For which task(s) will a	site worker be or have the p	ootential to be	e working alone?		3,4	
List the type of employe	ees that will be permited to v	work alone ar	nd under what conditions:	etra Tech		
A surveyor will work alo	ne to survey wells, the field	technician sa	ampling the wells and conducting aquife	r test may also wor	k alone.	
			high hazard potential associated with the as heavy equipment operation, high volt			
anoldering bet not in mod			er Check-In Procedure	ago, initiativo aotiv		
Detail a daily check-in p procedures for different		nel who will b	e working alone. Note: There may be a	need to detail diffe	erent check-in	
procedures for different	lasks, personner elc.					
Form of communicatior	to be used for check-in:		Phone			
Primary check-in perso	n.		Bill Craig			
			5 H			
Alternate check-in pers	Alternate check-in person: Don May					
Check-In Schedule						
х	Initial Check-In:	When leav	ving the office			
х	Periodic Check-In:	Check in p	periodically throughout work week			
Х	Final Check-Out:	When em	ployee returns to the office			



Butte Area One - Silver Bow Creek and Black Tail Creek Corridors AT Butte, Montana

Tetra Tech Compliance Agreement Form

PROJECT SCOPE:

Conduct a soils/mine waste investigation to better define the aerial and vertical extent of tailings. Conduct a limited groundwater and surface water evaluation to determine the current water quality condition, and perform an aquifer test to determine the near surface aquifer properties.

PROJECT NUMBER:

114-570956

I have read, understood, and agree with the information set forth in this Health and Safety Plan along with any related attachments and discussed in the Personnel Health and Safety briefing.

NAME	SIGNATURE	DATE



Butte Area One - Silver Bow Creek and Black Tail Creek Corridors AT Butte, Montana

Subcontractor Notification of Hazards Acknowledgement Form

PROJECT SCOPE:

Conduct a soils/mine waste investigation to better define the aerial and vertical extent of tailings. Conduct a limited groundwater and surface water evaluation to determine the current water quality condition, and perform an aquifer test to determine the near surface aquifer properties.

PROJECT NUMBER:

114-570956

I am aware that Tetra Tech has provided this Health and Safety Plan for my review to inform me of the hazards identified with the project site and tasks that Tetra Tech will perform. I understand that this Health and Safety Plan does not fulfill requirements for subcontractor health and safety plans related to the tasks which they will perform.

NAME	SIGNATURE	DATE



evaluation to determine the	te investigation to better define the aerial PR ngs. Conduct a limited groundwater ne current water quality condition, and determine the near surface aquifer
-----------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Worker / Visitor Log

PROJECT NUMBER:

114-570956

Name	Company / Organization	Date	Time In	Time Out



	Daily Tailgate Meeting Form	
	Conduct a soils/mine waste investigation to be vertical extent of tailings. Conduct a limited gro determine the current water quality condition, a test to determine the near surface aquifer prop	oundwater evaluation to and perform an aquifer 114-570956
Topics D	liscussed	Meeting Facilitator
		Meeting Date / Time
	MEETING ATTENDEES	
Name	Signature	Company / Organization

TETRA TECH ΤŁ

Standard Practices and Procedures

TtMM Health & Safety

HSMS Forms & Tools Environmental Field Audit Checklist

Safety Excellence

Project Manager: _____

Location:		

Site Safety Coordinator: _____

Date:

Subcontractors on Site: 🗖 yes

Subcontractor Company _____

Subcontractor Company _____

Note: Tetra Tech includes subcontracted personnel in all field audits.

Project Name: _____ Number: _____

D no

Completed by:

	General Items	In (Complian	ce?
Hazar	rd Assessment and General Site Conditions	Yes	No	NA
1	Approved health and safety plan (HASP) on site or available			
2	If non-HAZWOPER site, is there an accident prevention plan or job safety analysis (JSA)			
3	Names of on-site personnel recorded in field logbook or daily log			
4	HASP compliance agreement form signed by all on-site personnel			
5	Material Safety Data Sheets on site or available			
6	Designated site safety coordinator present			
7	Daily tailgate safety meetings conducted and documented			
8	Site personnel meet medical exams, fit test, training requirements (including subs)			
9	Documentation of training, medical exams, and fit tests available from employer			
10	Compliance with specified safe work practices			
11	Exclusion, decontamination, and support zones delineated and enforced			
12	Windsock or ribbons in place to indicate wind direction			
13	Barricades used in areas where appropriate			
14	Proper signage and postings in place			
Emer	gency Planning	Yes	No	NA
15	Emergency telephone numbers posted or available			
16	Emergency route to hospital posted or available			
17	Local emergency providers notified of site activities			
18	Adequate safety equipment inventory available			
19	First aid provider and supplies available			
20	Eyewash stations in place			
Air M	lonitoring	Yes	No	NA
21	Monitoring equipment specified in HASP available and in working order			
22	Monitoring equipment calibrated and calibration records available			
23	Personnel know how to operate monitoring equipment / equipment manuals available on site			
24	Environmental and personnel monitoring performed as specified in HASP and documented			

Revision Date: August 2008

Page 1 of 2

TETRATECH Safety Excellence

Standard Practices and Procedures

TtMM Health & Safety HSMS Forms & Tools Drill Rig Inspection Checklist

Project Name	Number: Location:			
Project Mana	ger: Site Safety Coordinator:			
Inspected by:	Date:			
Rig Type: [Rotary/Auger Year/Make/Model:		-	
[Direct Push Rig Owner: Mileage:			
	Inspector to in	nitial column	-	ppropriate 1
Categories	and Inspection Items	Pass	Fail	NA
Emergency	Kill switches are located and accessible to workers on both sides of the rotating stem. (NOTE: Location and number of switches depends on rig – refer to manual).			
Switches	Kill switches verified to be operable and all workers familiar with location and operation. NEVER BYPASS, DISABLE, OR REMOVE KILL DEVICES.			
Protective Guards	Drive shafts, belts, chain drives, and universal joints are guarded to prevent accidental insertion of hands, fingers and tools.			
	Cables on drill rig are free of kinks, frayed wires, birdcages, flat spots, grease and worn or missing sections.			
~ 11	Cables are terminated at the working end with a proper eye splice; either swaged, coupled, or using cable clamps.			
Cables	Cable clamps are installed with the saddle on the live or load side. Clamps are not alternated and are of the correct size and number for the cable size.			
	Wire ropes are not allowed to bend around sharp edges without cushion material.			
	Pulleys are not to be bent, cracked, or broken.			
Pulleys	Pulleys operate smoothly and freely, without resistance.			
2.11	Motor is mounted in correct location and tightly secured to drill rig.			
Cable Winches	Winch is capable of being placed in the free spool (unwind smoothly) and locked position correctly, demonstrating that the cable is suitable for lifting during drilling operations.			
Safata	Hooks installed on hoist cables are the safety type with a functional latch to prevent accidental separation.			
Safety Latches	Safety latches are functional and completely span the entire throat of the hook and have positive action to close the throat except when manually displaced for connecting or			

disconnecting a load.

Project Name_	Project	#		
Categories a	nd Inspection Items	Pass	Fail	NA
	Flights/Augers should not be bent, cracked, or broken. NOTE: Flights/Augers failing inspection must be removed from jobsite.			
	Flights should be blunt to prevent the risks of cuts.			
	Auger keys should not be bent, have any cracks/fractures, be excessively worn, or otherwise damaged.			
Flights / Augers	Auger bolt holes and threads should not be damaged.			
	Inspect flights/augers for metal burrs. NOTE: Burrs must be filed to flat surface.			
	Avoid stacking augers; all should lay flat on ground.			
	Avoid manually lifting/moving augers. Should be lifted/moved with cable lines, or, at a minimum, by two persons.			
Drill String	Drill string should not be bent or have any cracks/fractures.			
Dilli Sullig	Drill string connecting pins should not be bent, have any cracks/fractures, or be excessively worn.			
	Mast is free of bends, cracks, or broken sections.			
Mast	All mounting hardware (pins, bolts, etc.) should be in place.			
IVIASI	No moving of drill rig while mast is in vertical position.			
	Maintenance/repairs to be performed on mast only in horizontal position.			
Hammering	Hammer free of cracks, fatigue, or other signs of excessive wear.			
Device	Hammer connections are secure.			
	Outriggers move in/out and up/down smoothly and freely while using controls on drill rig, with no hydraulic leaks.			
Leveling Devices	Outriggers are extended prior to and whenever the mast is raised off its cradle. Outriggers must maintain pressure to continuously support and stabilize the drill rig (even while unattended).			
	Outriggers are properly supported on the ground surface to prevent settling into the soil (use of outrigger support pads).			
	Controls are intact, properly labeled, have freedom of movement, and have no loose wiring or connections.			
Controls	Controls are not blocked or locked into an operating position.			
	Installed lights, signals, gauges, and alarms operate properly.			

Project Name_

- · ·	11
Project	;#

Categories a	and Inspection Items	Pass	Fail	NA
	Slings, chokers, and lifting devices are inspected before using and are in proper working order. NOTE: Damaged units are to be labeled and removed from jobsite.			
Lifting Devices	Shackles/Clevises are in proper working order with pins/screws in place that is to be used while lifting.			
	Cables and lifting devices are not operated erratically or with a jerking action to overcome resistance.			
	Hydraulic lines are secure, in good condition with no signs of excessive wear, and not leaking. NOTE: Check while pressurized.			
Hydraulic	Hydraulic lines are not in a bent or pinched position causing additional fluid restrictions/pressures.			
System	Hydraulic oil reservoir has appropriate amount of oil and not leaking.			
	Documentation available to confirm that pressure relief valve was checked during shop maintenance activity and noted on maintenance log.			
Pump Lines	Suction/Discharge hoses, pipes, valves, and fittings are secured and not leaking.			
(water, grout, etc.)	High pressure hoses have a safety chain, cable, or strap at each end to prevent whipping in the event of a failure.			
Fire	A fire extinguisher of appropriate size is located on drill rig and readily available/accessible for drilling crew (recommended 20 lb.).			
Prevention	Documentation available to confirm that the drilling crew has received training on proper use of fire extinguishers.			
Ladders	Drill rig has a permanently attached or proper portable ladder to be used for access to drilling platform.			
Tracks	Tracks on rig are not excessively worn and free of any debris or foreign material.			
	Drill rig meets regulations for transport on state/federal highways (inspection sticker, license plate, etc.).			
General	Documentation available to verify that rig was inspected prior to arriving at Exxon/Mobil job sites.			
General	Does the rig size meet job requirements?			
	Maintenance log available for previous 3 months to confirm proper maintenance/inspection.			
Exhaust	Exhaust system should be free from defect and routes engine exhaust away from drill rig workers.			
	Fuel stored in an approved and properly labeled container.			
Fuels	Fuel transfer lines free from signs of excessive wear and not leaking.			
	Refueling and transferring of fuel is performed in an approved area with sufficient containment to prevent spillage.			
Exclusion / Work	The exclusion/work zone is centered over the borehole and the radius equal to or greater than the height of the mast (measured from ground level.).			
Zones	The exclusion / work zone should be clear of tripping hazards.			

Revision Date: November 2008

Page 3 of 4

Project Name_	Project	#		
Categories a	nd Inspection Items	Pass	Fail	NA
Overhead Obstruction	 Except where electrical lines have been de-energized and visibly grounded, drill rigs can be operated at the following distances: 50 KV or less – minimum clearance of 10 feet 50 KV or greater – add 0.4 inches for every KV over 50 KV If voltage unknown – at least 25 feet of clearance 			•
Obstruction	 During rig transit clearance from energized power lines can be maintained as follows: Less than 50 KV – 4 feet 50 thru 365 KV – 10 feet Greater than 365 KV – 16 feet 			
Rig Repairs	Repairs, when possible, will be conducted offsite to reduce the risk of any onsite injuries			
Specialized	Workers are equipped with appropriate fall restraining devices and positioning devices if the need arises to work at elevated heights (6 feet or greater).			
PPE	When working in wet/slippery conditions, all workers are equipped with lug-type soles or similar slip resistant soles, on their safety footwear to prevent slipping.			
 Pump Auger Rod to Cutter Safety Split s 	• Rod to cap pins			
Comments: Corrective A	Results and Corrective Actions Summary			
Inspector's Sig	znature Date			

NOTE: This checklist provides a list of general items to check. It should not be considered all encompassing as operations and equipment may vary. Additional items can be addressed in the comments and corrective actions sections or on an additional sheet. All "fail" items should be detailed in the comments and corrective action sections.

Revision Date: November 2008

Page 4 of 4

Project	Name Project	#		
	Safety Items	In C	Complian	ce?
Perso	nal Protection (Specify)	Yes	No	NA
25	Splash suit			
26	Chemical protective clothing			
27	Safety glasses, goggles or face shield			
28	Gloves			
29	Steel-Toed Boots			
30	Chemical Resistant Overboots			
31	Hard hat			
32	Dust mask			
33	Hearing protection			
34	Respirator			
35	Other: (describe)			
Instru	imentation	Yes	No	NA
36	Combustible gas meter			
37	Oxygen meter			
38	Organic vapor analyzer			
39	Other: (describe)			
Suppl	ies	Yes	No	NA
40	Decontamination equipment and supplies			
41	Fire extinguishers			
42	Spill cleanup supplies			
43	First Aid Kit			
44	Other: (describe)			
Comn	nents:			
Corre	ctive Action Taken During Audit:			
	ctive Action Still Needed:			
NA = N	Jot applicable			

Auditor's Signature

Date

NOTE: This checklist provides a list of general items to look for during the field audit. It should not be considered all encompassing as each site and project is unique. The auditor should look for and address all safety and health issues associated with the site and tasks being performed. Additional items can be addressed in the comments and corrective actions sections or on an additional sheet.

APPENDIX C – SOIL BORING LOGS FROM PREVIOUS SITE INVESTIGATION

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MONTANA WELL LOG REPORT	Other Options
This well log reports the activities of a licensed Montana well serves as the official record of work done within the borehole casing, and describes the amount of water encountered. This compiled electronically from the contents of the Ground Wate Information Center (GWIC) database for this site. Acquiring v is the well owner's responsibility and is NOT accomplished b of this report.	e and s report isPlot this site in State Library Digital Atlas Plot this site in Google MapserView hydrograph for this site View hydrograph for this sitevater rightsView field visits for this site
Site Name: ANACONDA MINERALS CO * AMC-23	Section 7: Well Test Data
GWIC Id: 5018 Section 1: Well Owner(s) 1) ANACONDA MINERALS COMPANY (MAIL) N/A BUTTE MT 59701 [10/06/1982]	Total Depth: 33.5 Static Water Level: 3 Water Temperature: Bailer Test *
Section 2: Location Township Range Section Quarter Sections 03N 08W 24 NE ¹ / ₄ NE ¹ / ₄ SE ¹ / ₄ County Geocode SILVER BOW	<u>10</u> gpm with _ feet of drawdown after _ hours. Time of recovery _ hours. Recovery water level _ feet. Pumping water level <u>20</u> feet.
LatitudeLongitudeGeomethodDatum45.996141351112.530120068SUR-GPSNAD83Ground Surface AltitudeMethodDatumDate5448.26	* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.
Measuring Point Altitude Method Datum Date Applies 5448.26 1/1/1983	Section 8: Remarks
Addition Block Lot	2 FOOT SAND PLUG IN BOTTOM OF CASING
Section 3: Proposed Use of Water MONITORING (1)	Section 9: Well Log Geologic Source 110ALVM - ALLUVIUM (QUATERNARY)
MONITORING (1)	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description
	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY)
MONITORING (1) Section 4: Type of Work	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing Wall Pressure	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Wall From To Diameter Thickness Rating Joint Type	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Thickness 0 33.5 6 0.25	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Nall 0 33.5 6 0 33.5 6 0 33.5 0.25 Street Completion (Perf/Screen)	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 21 26 22 20 23 26 FINE SAND 24 20 25 31 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Mall Pressure Casing From To Diameter Thickness Rating Joint Type 0 33.5 6 0.25 STEEL Completion (Perf/Screen) # of Size of	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 21 26 22 20 FINE SAND 23 26 FINE SAND 24 20 SAND AND GRAVELWATER
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Nall 0 33.5 6 0 33.5 6 0 33.5 0.25 Street Completion (Perf/Screen)	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 21 26 22 23 SAND AND GRAVELWATER 23 26 FINE SAND 24 31 SAND AND GRAVELWATER 25 31 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER 27 20 28 31 SAND AND GRAVELWATER
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Thickness Rating Joint Type 0 33.5 6 0.25 STEEL Completion (Perf/Screen) From To Diameter Openings Openings Description	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 21 20 22 31 SAND AND GRAVELWATER 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 23 26 FINE SAND 24 20 25 31 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER 27 20 28 31 SAND 29 20 20 20 21 20 22 23 SAND 24 20 25 31 SAND AND GRAVELWATER 26 31 SAND 27 30 28
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 031 6 Casing From To Diameter Thickness 0 33.5 6 0.25 STEEL Completion (Perf/Screen) # of From To Diameter Openings Openings Description 19 19 29 6 Annular Space (Seal/Grout/Packer) PERFORATED CASING	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER 27 20 SAND AND GRAVELWATER 28 31 SAND AND GRAVELWATER
MONITORING (1) Section 4: Type of Work Drilling Method: CABLE TOOL Status: NEW WELL Section 5: Well Completion Date Date well completed: Wednesday, October 06, 1982 Section 6: Well Construction Details Borehole dimensions From To Diameter 0 31 6 Casing From To Diameter Number of the structure 0 33.5 6 0.25 Completion (Perf/Screen) Size of From To Diameter Openings Openings Description 19 29 6	Geologic Source 110ALVM - ALLUVIUM (QUATERNARY) From To Description 0 1 TOPSOIL 1 6 RED SAND WITH CLAY 6 14 BLACK SWAMP MUD AND SAND 14 20 SAND AND CLAY 20 23 SAND AND GRAVEL WITH CLAY 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 21 22 22 31 SAND AND GRAVELWATER 23 26 FINE SAND 26 31 SAND AND GRAVELWATER 20 23 SAND AND GRAVELWATER 23 26 FINE SAND 24 20 25 31 SAND AND GRAVELWATER 26 31 SAND AND GRAVELWATER 27 20 28 31 SAND 29 20 20 20 21 20 22 23 SAND 24 20 25 31 SAND AND GRAVELWATER 26 31 SAND 27 30 28

Date 10/6/1982 Completed: O'KEEFE DRILLING COMPANY P.O. BOX 3810 - 4 MILE ROAD BUTTE, HONTANA 59702 494-3310

03N 08W 24 DAD

i.	NAME	ANACONDA MINERALS COMPANY
	WELL NUMBER: WELL LOCATION: LEGAL DESCRIPTION:	24 Butte, Montana SW_J_SW_J_SW_J_, SEC24, RANGE_3-N_, TOWNSHIP_8-W_
M; 5034 03 N 09 W 2 4	DATE: STARTED COMPLETED	10/5/82DRILLER: DRILL RIG: METHOD: BITS:W. F. KENTFIELD Bucyrus-Erie 22W Percussion cable tool
(<i>Su</i>) 08₩ ≪	DIAMETER DEPTH CASING 6 5/8" x .25 PLASTIC LINER DRIVE SHOE PERFORATIONS WELL SCREEN GALLONS PER MINUTE STATIC WATER LEVEL PUMPING LEVEL	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$

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·FROM

REWARKS: .

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TO FORMATION

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M: 5034

		and the second se					~~~
		Old dump, f.					
		Death dump, B	ui				
10'	15'	Black swamp	ana sana	Water			
15'	20'	Red sand and	d clay				
20'	25'	Sand and gru	avel	Water			
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	9 BY:- •	• • • • •	bailing				• • •
LUME HI	ELD BY BAT	LEK:	15 gallons.		/		
PTH TO	WATER WHI	LE BAILING:	61 feet			•	
					a second seco		the second s

61 feet · 15 gallons VOLUME OF WATER BAILED: 40 gallons-per-minute 2' sand plug in bottom of casing PRODUCTION RATE:

6.24

Buckley, Luke

From:SiSent:TiTo:BiCc:TiSubject:NiAttachments:Bi

Smith, Garrett Tuesday, August 24, 2010 3:51 PM Buckley, Luke Tucci, Nicholas New Well Logs BPS New Well Logs.pdf

Hi Luke-

I have some new well logs that need to be entered into GWIC (see attached pdf). I have included the GWIC numbers below, as well as the total depth, screen interval, and the elevations are converted to NGVD29 (since they're NAVD88 on the logs). Thanks

Garrett

		NGVD29			
Well Name	GWIC ID	TOC Elev	Ground Elev	TD (ft)	Screen Int. (ft)
AMC-24C	255974	5450.417	5448.47	83.5	69-79
AMW-13C BPS07-	255975	5449.958	5448.338	84	60-70
21C	257404	5452.471	5452.801	87	65-80
BPS07-24	257403	5451.721	5450.331	71	58-68

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Page 1 of 1

Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site View scanned well log (11/1/2011 3:29:25 PM)

Other Options

Section 7: Well Test Data

Total Depth: 16 Static Water Level: 10.4 Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

CASING ELEVATION: 5450.39' LOGGED BY: RICHARD GRAF MSPC N741488.51149 / E1229400.09438

Section 9: Well Log

Geologic Source

111FILL - HOLOCENE MAN-DEPOSITED FILL MATERIALS

From	То	Description
0	0.5	SANDY SILT DARK BROWN (10YR 3/3) 55% FINES 40% FINE SAND 5% MED SAND SOFT LOW PLASTICITY MOIST ROOTLETS FILL
0.5	2.5	SILTY SAND BROWN (10YR 5/3) 40% FINES 30% FINE SAND 15% MED SAND 10% COARSE SAND TRACE FINE GRAVEL LOOSE MOIST FILL MATERIAL (CHARCOAL GLASS WOOD TAILINGS?) OXIDATION ZONES IN COARS FRACTION. FILL
2.5	3	NO RECOVERY
3	5.2	SILTY SAND AS ABOVE FILL
5.2	16	NO RECOVERY SOIL TOO LOOSE TO STAY IN SAMPLER RESIDUE ON SAMPLER INDICATES FINE BLACK SOIL WITH "REDUCING" ODOR
16	20	FROM CUTTINGS OF AUGER FLIGHTS: SILTY CLAY BLACK (10YR 2/1) 755 FINES 10% FINE SAND 5% MED TC COARSE SAND VERY SOFT WET IN REDUCING IN ODOR HIGH ORGANIC CONTENT 10% FIBERIOUS PLANT MATERIAL

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: Company: OKEEFE DRILLING CO License No: -Date Completed: 8/25/1993

Section 1: Well Owner(s)

Site Name: ARCO * AMW-13

1) ARCO (MAIL) N/A N/A N/A N/A [08/25/1993]

Section 2: Location

GWIC ld: 137597

Township	Range	Sectior	ı	Quarter Section	ions
03N	08W	24	Ν	W1/4 SW1/4 NE1	∕₄ SE¼
	County			Geoco	de
SILVER BOW					
Latitude		Longitud	e	Geomethod	Datum
45.993589459) 1	112.533094	451	SUR-GPS	NAD83
Ground Sur	face Altitu	ude	Method	Datum	Date
545	54.97		SUR-GPS	NGVD29	3/8/2005

5454.97	SUR-GPS	S NGVE	3/8/2005
Measuring Point Altitude	Method	Datum	Date Applies
5450.39			3/4/1994
Addition	Block		Lot

Section 3: Proposed Use of Water

MONITORING (1)

Section 4: Type of Work

Drilling Method: HOLLOWSTEM AUGER Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Wednesday, August 25, 1993

Section 6: Well Construction Details

4

Borehole dimensions

From To Diameter

0 16

Casing						
From	То	Diameter	Wall Thickness	Pressure Rating	Joint	Туре
-2.5	2	0				STEEL
-2	15.5	4				PVC

Completion (Perf/Screen)

Fro	om To	Diameter	 Size of Openings	Description
5	15	4	0.010 IN	SCREEN-CONTINUOUS-PVC
15	15.	54		BOTTOM CAP

Annular Space (Seal/Grout/Packer)

From	То		Cont. Fed?
0	3	BENTONITE	
3	3.5	100 MESH COLORADO SILICA SAND	
3.5	16	16/30 COLORADO SILICA SAND	

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: ATLANTIC RICHFIELD * AMW-13B GWIC Id: 240863

Section 1: Well Owner(s)

1) ATLANTIC RICHFIELD (MAIL) 317 ANACODA RD BUTTE MT 59701 [12/07/2007]

Section 2: Location

Township	Range	Section	Quarter S	ections
03N	08W	24	SW1/4 SW1/4	NE¼ SE¼
	County		Geo	ocode
SILVER BOW				
Latitude	I	ongitude	Geometho	d Datum
45.99362338	5 112	2.533136476	SUR-GPS	S NAD83
Ground Sur	face Altitude	e Metho	d Datum	Date
544	9.44	SUR-GF	PS NGVD29	11/17/2008
Measuring I	Point Altitud	e Method	Datum	Date Applies
545	50.79	MAP	NGVD29	11/17/2008
Addition		Block		Lot

Section 3: Proposed Use of Water MONITORING (1)

Section 4: Type of Work

Drilling Method: ROTARY Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Friday, December 07, 2007

Section 6: Well Construction Details

Borehole dimensions

 From
 To
 Diameter

 0
 40
 7

Casing	

			Wall	Pressure		
From	То	Diameter	Thickness	Rating	Joint	Туре
0	27	2	0.154		FLUSH THREAD	PVC

Completion (Perf/Screen)

	# of	Size of	

 From
 To
 Diameter
 Openings
 Openings
 Description

 27
 28.5
 2
 0.020 IN
 SCREEN-CONTINUOUS-PVC

27	28.52			0.020
Ann	ular Spac	e (Seal	/Grout/Pa	acker)
			Cont	

			Cont.
From	То	Description	Fed?
0	25	BENTOINTE	
25	40	SILICA SAND	

Section 7: Well Test Data

Total Depth: 40 Static Water Level: 10 Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log

Geologic Source

111SNGR - SAND AND GRAVEL (HOLOCENE)

From	То	Description
0	7	SAND AND SILT
7	22	CLAY AND SILT
22		GRAVEL
25		GRAVEL WITH SAND AND SILT
35	40	MEDIUM GRAVEL

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date Completed: 12/7/2007

Other Options

Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site

MONTANA WELL LOG REPORT							Other Options
This well log reports the official record of the amount of water the contents of the C site. Acquiring water accomplished by the	work done within the encountered. This Bround Water Inform rights is the well o	ne borehole report is co mation Cent wner's resp	and casir mpiled ele er (GWIC	ng, and de ectronical) databas	escribes ly from se for this	3	Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site View scanned well log (11/1/2011 3:29:57 PM)
							w scanned update/correction (11/1/2011 3:30:35 PM)
Site Name: ATLANT GWIC Id: 255975	IC RICHFIELD BP	SOU * AMV	N-13C		Sectio	n 7: W	ell Test Data
Section 1: Well Owr 1) ATLANTIC RICHF N/A					Total D Static V Water	Nater L	_evel: 10.42
N/A N/A N/A [No Date	e]				* Durin	a the v	vell test the discharge rate shall be as uniform as
Section 2: Location					possib	e. This	rate may or may not be the sustainable yield of the well.
Township Ran		Quar	ter Sectior	าร	Sustaii	nable y	ield does not include the reservoir of the well casing.
03N 08 ¹ Cou SILVER BOW		NW¼ S	W¼ NE¼ S Geocode		Sectio	n 8: Re	emarks
Latitude	Longitude	Geom	ethod	Datum			ell Log
45.993654902	112.533157883	SUR	-GPS	NAD83	Geolo	-	urce
Ground Surfa		Method	Datum	Date	Unassi From		Description
5452.5 Addition	Block		Lot		0		TOPSOIL, BLACK, DAMP
					4		SAND AND SILT, FILL
					6	14	GRAVEL, COBBLES, POOR RETURNS, FILL, TRASH,
Section 3: Proposed MONITORING (1)	d Use of Water						GLASS MINIMAL RETURNS ORGANIC SILT, WET, SLIGHTLY COHESIVE, BLACK,
MONITORING (1)					14		ODOR
Section 4: Type of V					15.5		NO RETURNS
Drilling Method: HOLLO	WSTEM AUGER				19	/	SPT SILT, SANDY, WET, BLACK ML
Status: NEW WELL					20		SAND, MED, WET, OX, RED SP NO RETURNS
Section 5: Well Con	nlation Data				21		SPT SAND, WELL GRADED SW
Date well completed: W	•	010			25.5		GRAVEL FRAGMENT AND SAND SP
	j, <u>j</u> , _				26		NO RETURNS
Section 6: Well Con	struction Details				29	7	SPT SAND, COARSE TO FINE LIGHT BROWN, ? HEAVE SP
Borehole dimensions					31	34	SILTY SAND SLURRY, BLACK SM
From To Diameter					34		SPT SAND, SILTY SP-SM
0 84 8					35.5		GRAVEL IN SILTY MATRIX
Casing	Wall	Pressure			Driller		
From To Diamete		Rating		ype VC		ntana v	rmed and reported in this well log is in compliance with well construction standards. This report is true to the best
Completion (Perf/Scre	en)	•					ame: STEVE MALKOVICH
	of Size of						any: OKEEFE DRILLING CO
	penings Openings	-			1	•	No: MWC-380
71.7 81.7 2		SCREEN-CO	NTINUOUS	S-PVC			ted: 5/12/2010
Annular Space (Seal/G	Fout/Packer)	Cont.					
From To Description	1	Fed?					
0 2 QUICKRET							
2 67.8 GROUT WI							
67.8 84 10-20 COLC	DRADO SILICA SANI						

		Records
rom	То	Description
36	39	NOTE: AUGER CHATTER 34' - 37'BGS GRAVEL OR COBBLES NO RETURNS
39		SPT 39'-40'3" ?HEAVE/SLOUGH SAND WITH GRAVEL SP
41	44	AUGER - MINIMAL RETURNS, SOME BLACK SLURRY
44	47	SPT SAMPLES - HEAVE/SLOUGH 45'2"-46', GRAVEL AND SAND GP-SP, GRAVEL, SOME BROKEN SOME SUBROUNDED
47	/	AUGER, 12 GALLONS SLURRY RETURNS
49	51	SPT SAMPLES, HEAVE/SLOUGH 1.5' CLAY, DENSE COHESIVE, BROWN
51	54	AUGER - NO RETURNS
54		SPT CLAY, DENSE, COHESIVE BROWN, ORANGE STREAK AT 55' CL-CH
57	59	AUGER 7 GALLONS SLURRY
59	60	SPT CLAY, DENSE, COHESIVE
60	61	SAND, SILTY SP-SM
61	61.5	ROCK FRAGMENT WITH SILT
61.5	64	AUGER 5 GALLONS SLURRY 61'5"-63' GRAVEL - RIG CHATTER
64	66	SPT INTERBEDDED SANDY SILT AND CLAY ML-CL, DENSE BROWN
66	68	SPT SILTY SAND TO SANDY SILT DENSE, BROWN, SLIGHTLY COHESIVE SM-ML
68	69	AUGER 13 GALLONS SLURRY
69	70.5	SPT SILT SANDY, DENSE, RED BROWN ML
70.5	71	CLAY, DENSE, COHESIVE BROWN CL-CH
71	71.5	SAND WITH SOME SILT SP
71.5	72.5	SAND, SILTY SM-ML
72.5	73	CLAY, DENSE, COHESIVE CL-CH
73	74	AUGER
74	75.4	CLAY, SANDY DENSE, COHESIVE CL. AUGER, HARDER DRILLING
75.4	76	SAND, SILTY, MICA HIGHLY OXIDIZED. AUGER, HARDER DRILLING.
76		SIH2 OXIDATION. AUGER, HARDER DRILLING
76.2	76.5	SILT TO GRAVEL SIZE PARTICLES, CAN CRUSH WITH FINGERS. AUGER, HARDER DRILLING.
76.5	79	AUGER, HARDER DRILLING.
79	80.4	COARSE SAND AND FINE GRAVEL WITH SOME 1/2 INCH SW
80.4	81.6	SAND, SP
81.6	82.4	SILT, SANDY, DENSE, OXIDATION ML
82.4	84	15 GALLONS SLURRY FROM 79-84
84	85.7	SILT DENSE, OXIDIZED ML, ABUNDANT MICA
85.7	/	ROCK FRAGMENTS, OXIDIZED MICA AND QUARTZ IN CRYSTALLINE MATRIX BEDROCK 86' BGS

	MONTANA	WELL LOG REPORT	Other Options
as the official rec describes the am electronically fror (GWIC) database	ord of work done ount of water end m the contents of e for this site. Acc	of a licensed Montana w within the borehole and countered. This report is the Ground Water Infor quiring water rights is the lished by the filing of this	I casing, and compiledPlot this site in State Library Digital Atlast Plot this site in Google Mapsa compiledPlot this site in Google Mapsmation Center e well owner'sView hydrograph for this site View field visits for this site
Site Name: ATLA		D * AMC-24B	Section 7: Well Test Data
GWIC Id: 240858 Section 1: Well C 1) ATLANTIC RIC 317 ANACONDA BUTTE MT 59701	Dwner(s) CHFIELD (MAIL) RD		Total Depth: 50.5 Static Water Level: 8.9 Water Temperature:
			* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yiel
•	ion Range Section 08W 24	Quarter Sections	of the well. Sustainable yield does not include the reservoir o the well casing.
	unty 24	Geocode	
SILVER BOW			Section 8: Remarks
Latitude 45.994440078 Ground Surfa	Longitude 112.529674107 ace Altitude		Section 9: Well I og
Addition	Block	c Lot	From To Description
Addition	BIOCH	LOL	0 1.5 BROWN LOAMY SAND
			1.5 4 CONCRETE, BRICK RUBBLE
Section 3: Propo	sed Use of Wate)r	4 28 BROWN FINE SAND
MONITORING (1)			28 50.5 COARSE SAND AND GRAVEL, OXIDIZED WET
Drilling Method: RO Status: NEW WELL Section 5: Well C	Completion Date		
Section 4: Type of Drilling Method: RO Status: NEW WELL Section 5: Well O Date well completed	Completion Date		
Drilling Method: RO Status: NEW WELL Section 5: Well C	Completion Date I: Tuesday, Decemt	ber 04, 2007	
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed	Completion Date I: Tuesday, Decemi Construction Def	ber 04, 2007	
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diamete	Completion Date I: Tuesday, Decemi Construction Def	ber 04, 2007	
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diamete	Completion Date I: Tuesday, Decemi Construction Def	ber 04, 2007	
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diamete 0 50.5	Completion Date I: Tuesday, Decemi Construction Def ons er 7	ber 04, 2007 tails	Driller Certification
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter Casing From To Diameter	Completion Date Tuesday, Decembro Construction Def ons ons ons ons ons ons ons ons	ber 04, 2007 tails sure ng Joint Ty	All work performed and reported in this well log is in compliance with the Montana well construction standards.
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 0 39 2	Completion Date Tuesday, Decembra Construction Deforms Pr 7 Wall Present Thickness Ratin 0.154	ber 04, 2007 tails sure ng Joint Ty	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 0 39 2 Completion (Perf/S	Completion Date Tuesday, Decembre Construction Def ons Pr 7 Wall Press Thickness Ratin 0.154 Screen)	sure Joint Ty FLUSH THREAD P	All work performed and reported in this well log is in compliance with the Montana well construction standards.
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 0 39 2 Completion (Perf/S	Completion Date Tuesday, Decembre Construction Deforms Pr 7 Wall Preser 7 Wall Preser 7 Wall Preser 7 0.154 Coreen) # of Size of	sure Joint Ty FLUSH THREAD P	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: CLAY PARSONS Company: PARSONS DRILLING
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 0 39 2 Completion (Perf/S	Completion Date Tuesday, Decembre Construction Deforms Pr 7 Wall Preser 7 Wall Preser 7 Wall Preser 7 0.154 Coreen) # of Size of	sure Joint Ty FLUSH THREAD P SCREEN-CONTINUOL	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date 12/4/2007
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 39 49 2	Completion Date Tuesday, Decembre Construction Def ons r 7 Wall Press r Thickness Ratin 0.154 Screen) # of Size of Openings Openin 0.020 IN	sure ng Joint Ty FLUSH THREAD P gs Description	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 0 39 2 Completion (Perf/S From To Diameter	Completion Date Tuesday, Decembre Construction Def ons T Wall Press Thickness Ratin 0.154 Coreen) # of Size of Openings Openin 0.020 IN al/Grout/Packer)	sure Joint Ty FLUSH THREAD P SCREEN-CONTINUOL	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date 12/4/2007
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 39 49 2 Annular Space (Se	Completion Date Tuesday, Decemination Def Construction Def Construction Def Construction Def Construction Def Construction Def Press Ratin 0.154 Screen) # of Size of Openings Openin 0.020 IN al/Grout/Packer) Cont.	sure Joint Ty FLUSH THREAD P SCREEN-CONTINUOL	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date 12/4/2007
Drilling Method: RO Status: NEW WELL Section 5: Well C Date well completed Section 6: Well C Borehole dimensio From To Diameter 0 50.5 Casing From To Diameter 39 49 2 Annular Space (Section	Completion Date Tuesday, Decemination Definition Defin	sure Joint Ty FLUSH THREAD P SCREEN-CONTINUOL	All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date 12/4/2007

Montana's Ground-Water Information Center (C	GWIC)	Site Report	V.11.2016
----------------------------------------------	-------	-------------	-----------

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: ATLANTIC RICHFIELD * BPS07-08A GWIC Id: 240866

Section 1: Well Owner(s)

1) ATLANTIC RICHFIELD (MAIL) 317 ANACONDA RD BUTTE MT 59701 [01/07/2008]

Section 2: Location

Township Range		Section	Quarter Sections		
03N	08W	24	SE¼ NW¼		
	Geoco	de			
SILVER BOW					
Latitude	Lo	ngitude	Geomethod	Datum	
45.996943507	45.996943507 112.5		SUR-GPS	NAD83	
Ground Surf	ace Altitude	Method	Datum	Date	
5446	6.16	SUR-GPS	NGVD29	2/11/2008	
Addition		Block	L	ot	

Section 3: Proposed Use of Water

MONITORING (1)

Section 4: Type of Work

Drilling Method: ROTARY Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Monday, January 07, 2008

Section 6: Well Construction Details

From	To 20	dimensio Diameter 7							
From	Ĭ	Diamete	-	Vall hickne	ss	Press Rating		Joint	Туре
0	7.5	2	0	0.154		1		FLUSH THREAD	PVC
Comp	letic	on (Perf/S	cree	ən)					
From	Tol	Diameter	# of Op€		Size Ope		Des	cription	
7.5	17	2		.()	SCR	REEN-CONTINUOL	IS-PVC
Annular Space (Seal/Grout/Packer)									
		Descripti		Cont. Fed?					

0	7.5	BENTOINTE	
7.5	20	SILICA SAND	

Section 7: Well Test Data

Total Depth: 20 Static Water Level: 10 Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log

Geologic Source

110SNGR - SAND AND GRAVEL (QUATERNARY)

From	То	Description
0		FILL, SAND, COBBLES ASPHALT,CONCRETE
6.5	15	COARSE SAND AND FINE GRAVEL,MOIST
15	20	NO RETURNS

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date Completed: 1/7/2008 Other Options

Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: ATLANTIC RICHFIELD * BPS07-14A GWIC ld: 248555

Section 1: Well Owner(s) 1) ATLANTIC RICHFIELD (MAIL) 317 ANACONDA RD BUTTE MT 59701 [06/11/2008]

Section 2: Location

Township	Township Range		Quarter Sections		ons
03N	08W 24		1	NE¼ NE¼	
	County	Geocode			
SILVER BOW					
Latitude	L	.ongitude	Geome	thod	Datum
45.996523731	112	542975733	SUR-0	GPS	NAD83
Ground S	Method	Datum	Date		

Addition Block

Section 3: Proposed Use of Water MONITORING (1)

Section 4: Type of Work

Drilling Method: ROTARY Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Wednesday, June 11, 2008

Section 6: Well Construction Details

Borehole dimensions

From To Diameter

0 31.5

Casing

From	То		Wall Thickness	Pressure Rating		Туре			
2	16	2	0.154		FLUSH THREAD	PVC-SDR 17			
Comp	Completion (Perf/Screen)								
			# of	Size of					
From	То	Diameter	Openings	Openings	Description				
16	26	2		.020	SCREEN-CONTI	NUOUS-PVC			
Annular Space (Seal/Grout/Packer)									

Annular Space (Seal/Grout/Packer)

From	То	Description	Cont. Fed?
2	14	BENTONITE	
14	26	SILICA SAND	

Section 7: Well Test Data

Total Depth: 26 Static Water Level: 17.5 Water Temperature:

Air Test *

5 gpm with drill stem set at 26 feet for _ hours. Time of recovery hours. Recovery water level _ feet. Pumping water level _ feet.

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log

Geologic Source

Unassigned

Lot

From	То	Description
0	15	SLAG, BLACK TO DARK BROWN
15		SLAG BLACK
20		SLAG
25	31.5	MIXED SLAG AND SAND

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: CLAY PARSONS **Company: PARSONS DRILLING** License No: MWC-362 Date Completed: 6/11/2008

Other Options

Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site

MONTANA WELL LOG REPORT								Other Options		
This well log reports the activities of a licensed Montana well of as the official record of work done within the borehole and cas describes the amount of water encountered. This report is con- electronically from the contents of the Ground Water Informati (GWIC) database for this site. Acquiring water rights is the we responsibility and is NOT accomplished by the filing of this rep						ole and ca eport is co er Informat ts is the we	asing, and Plot this site in State Library Digital propiled Plot this site in Google Plot this site in Google view hydrograph for the vell owner's View field visits for the v			
				HFIELD '	* BPS07-15A		Sectio	n 7: V	Vell Test Data	
Secti 1) AT 317 <i>A</i>	i on LA	NTIC RIC ACONDA	Dwner(s) CHFIELD (I	,				Nater Temp	36 Level: 16 erature:	
Secti	ion	2: Locat	ion						drill stem set at <u>36</u> feet for _ hours.	
	wns 03N	۰ ۱	Range S 08W unty	Section 24	Quarter Se NE¼ S\ Geoco	N ¹ ⁄4	Recove	ery wa	very _ hours. ater level _ feet. ter level _ feet.	
SILVE	ER E									
45.9 G	996 Grou	5455.0	Longi 112.541 ce Altitude)7	749813 Me SUR	Geomethod SUR-GPS thod Datu R-GPS NGVE	NAD83 Im Date 029	* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.			
Additi	ion			Block	L	ot	Section 8: Remarks			
MONI	TOI	3: Propo RING (1) 4: Type	osed Use o of Work	of Water			Geolo	gic So L - Ho	Vell Log Durce OLOCENE MAN-DEPOSITED FILL MATERIALS Description	
	-	ethod: RO EW WELL					0		NO RETURN	
Status	5. IN						10		BLACK SLAG	
Secti	ion	5: Well (Completio	n Date			12		DARK GRAY SLAG	
Date v	well	completed	l: Friday, Ju	ne 13, 200	8		15		DARK GRAY SLAG	
Date well completed: Friday, June 13, 2008							20 30		NO RETURNS GRAVELS	
•		••••••	Constructi	on Detail	S		34		CLAYS	
		Diameter								
Boreh			1							
Boreh From										
Boreh From 0	To 36]							
Boreh From 0 Casin	To 36 9	7		Pressure Rating		Туре				
Boreh From 0 Casin	To 36 9	7 Diameter	Wall Thickness 0.154		Joint FLUSH	Type PVC-SDR 17				
Boreh From 0 Casin From -2	To 36 g 15	7 Diameter	Thickness 0.154		Joint					
Boreh From 0 Casin From -2 Comp	To 36 To 15 Deti	7 Diameter 2 ion (Perf/S	Thickness 0.154 Screen) # of	Rating Size of	Joint FLUSH THREAD	PVC-SDR	Driller	Certi	fication	
Boreh From 0 Casin From -2 Comp	To 36 To 15 To	7 Diameter 2 Diameter	Thickness 0.154 Screen) # of Openings	Rating Size of Openings	Joint FLUSH THREAD Description SCREEN-CON	PVC-SDR 17	All wor	k perf	fication formed and reported in this well log is in with the Montana well construction standards.	
Boreh From 0 Casin From -2 Comp From 15	To 36 g 15 15 Deti 35	Diameter 2 Diameter Diameter 2	Thickness 0.154 Screen) # of Openings	Rating Size of Openings 020	Joint FLUSH THREAD Description	PVC-SDR 17	All wor compli	k perf ance	ormed and reported in this well log is in	
Boreh From 0 Casin From -2 Comp From 15	To 36 g 15 15 Deti 35	Diameter 2 Diameter Diameter 2	Thickness 0.154 Screen) # of Openings al/Grout/Pa	Rating Size of Openings 020	Joint FLUSH THREAD Description SCREEN-CON	PVC-SDR 17	All wor compli	k perf ance port is	ormed and reported in this well log is in with the Montana well construction standards.	
Boreh From 0 Casin From -2 Comp From 15 Annul	To 36 9 15 15 15 35 1ar	7 Diameter 2 Diameter 2 Space (Se	Thickness 0.154 Screen) # of Openings al/Grout/Pa Cont.	Rating Size of Openings 020	Joint FLUSH THREAD Description SCREEN-CON	PVC-SDR 17	All wor complia This re	k perf ance port is Na compa	formed and reported in this well log is in with the Montana well construction standards. Is true to the best of my knowledge. me: CLAY PARSONS ny: PARSONS DRILLING	
Boreh From 0 Casin From -2 Comp From 15 Annul	To 36 To 15 35 35 Iar	Diameter 2 Diameter Diameter 2	Thickness 0.154 Screen) # of Openings al/Grout/Pa Cont. on Fed?	Rating Size of Openings 020	Joint FLUSH THREAD Description SCREEN-CON	PVC-SDR 17	All wor complia This re C	k perf ance port is Nai ompa	formed and reported in this well log is in with the Montana well construction standards. s true to the best of my knowledge. me: CLAY PARSONS	

http://mbmggwic.mtech.edu/sqlserver/v11/reports/SiteSummary.asp?gwicid=248557&age... 1/28/2016

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: ATLANTIC RICHFIELD * BPS07-21B GWIC Id: 253710

Section 1: Well Owner(s)

1) ATLANTIC RICHFIELD (MAIL) 307 ANACONDA RD BUUTE MT 59701 [12/18/2009]

Section 2: Location

Range	ange Section		Quarter Sections			
08W	24	NW1⁄4 S		1/4		
ounty		(Geocod	е		
Lo	ngitude	Geom	ethod	Datum		
112.5	533986415	SUR-	GPS	NAD83		
rface Altit	ude	Method	Datur	n Date		
	08W ounty Lo 112.5	08W 24	08W 24 N ounty C Longitude Geom 112.533986415 SUR-	08W 24 NW ¹ /4 SE ounty Geocod Longitude Geomethod 112.533986415 SUR-GPS		

Addition Block Lot

Section 3: Proposed Use of Water MONITORING (1)

Section 4: Type of Work

Drilling Method: ROTARY Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Friday, December 18, 2009

Section 6: Well Construction Details **Borehole dimensions**

7

From To Diameter

0 47

0

Casing Wall Pressure Diameter Rating From To Thickness Joint Туре A53B 0 33 0.25 WELDED STEEL PVC-

Completion (Perf/Screen)

35.5 0.8

From	то		-	Size of Openings	Description
35.5	45.5	2			SCREEN- CONTINUOUS-PVC

FLUSH

THREAD

SCHED

120

Annular Space (Seal/Grout/Packer)

			Cont.	
From	То	Description	Fed?	
0	33	BENTONITE		

SILICA SAND

Section 7: Well Test Data

Total Depth: 47 Static Water Level: Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

33 FT CASING LEFT IN THE GROUND BENTONITE CHIPS TO SURFACE AND OUTER ANNULAS OF CASING FLUSH MOUNT CEMENTED IN

Section 9: Well Log

Geologic Source

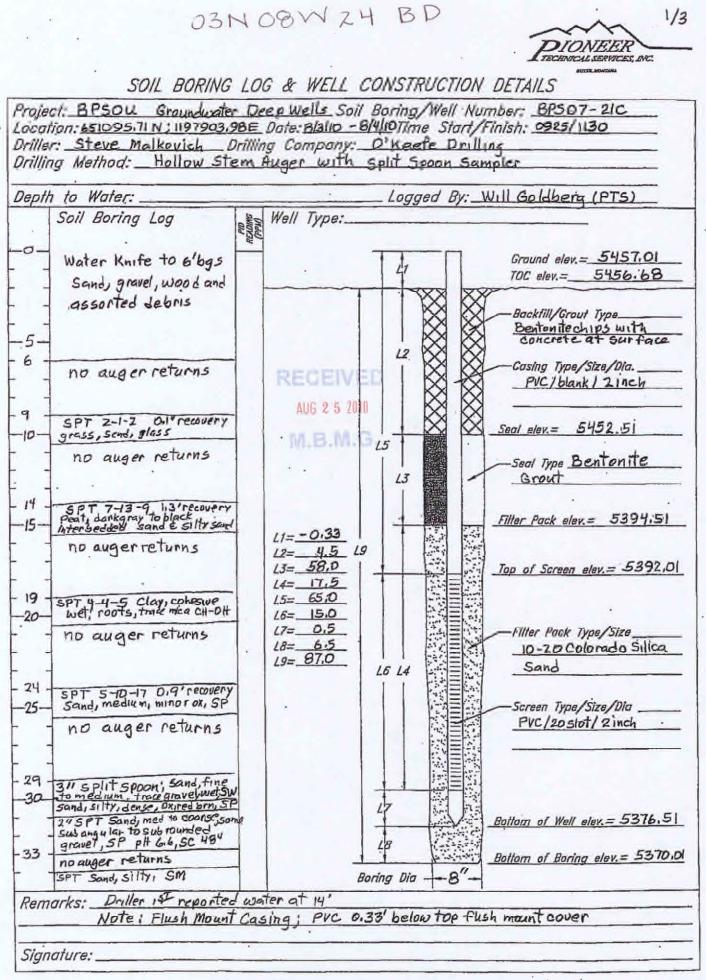
Unass	signed	
From	То	Description
0	2	FILL LTERED QTZ MONZONITE TO 3
2		FILL SAND AND GRAVEL,METAL,GLASS
7		FILL, FINEGRAINED, LOOSE SOIL, BLACK, MOIST, MINOR PAPER DEBRIS
10	15	ROCK FRAGMENTS, ANGULAR WITH SAND AND SILT, WET, BLACK SM WITH GRAVEL
15	20	SILT AND SAND,WET BLACK ML
20	25	SILT AND SAND,WET BLACK ML
25	30	SILT AND SAND,WET BLACK SM-ML
30	35	SILT,COHESIVE,WET BROWN ML-MH
35	40	GRAVEL,SUB ROUNDED TO SUBGRANULAR,WET,BROWN SP
40	45	SAND, FINE GRAINED WET, BROWN GP
45	47	SAND WITH SOME SILT SP-ML
ı 💷		
		fication
compl	iance	formed and reported in this well log is in with the Montana well construction standards. s true to the best of my knowledge.

Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date 12/18/2009

Completed:

Other Options

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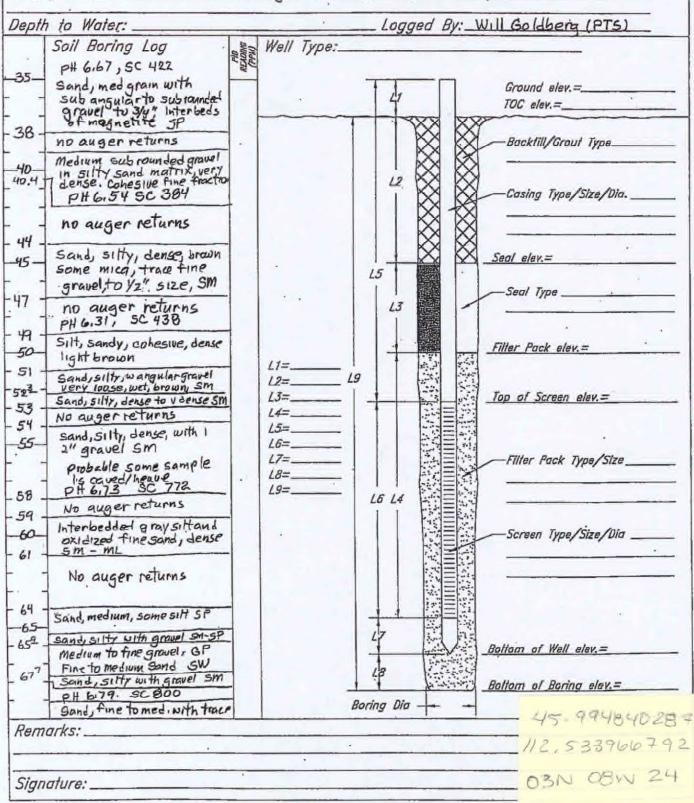


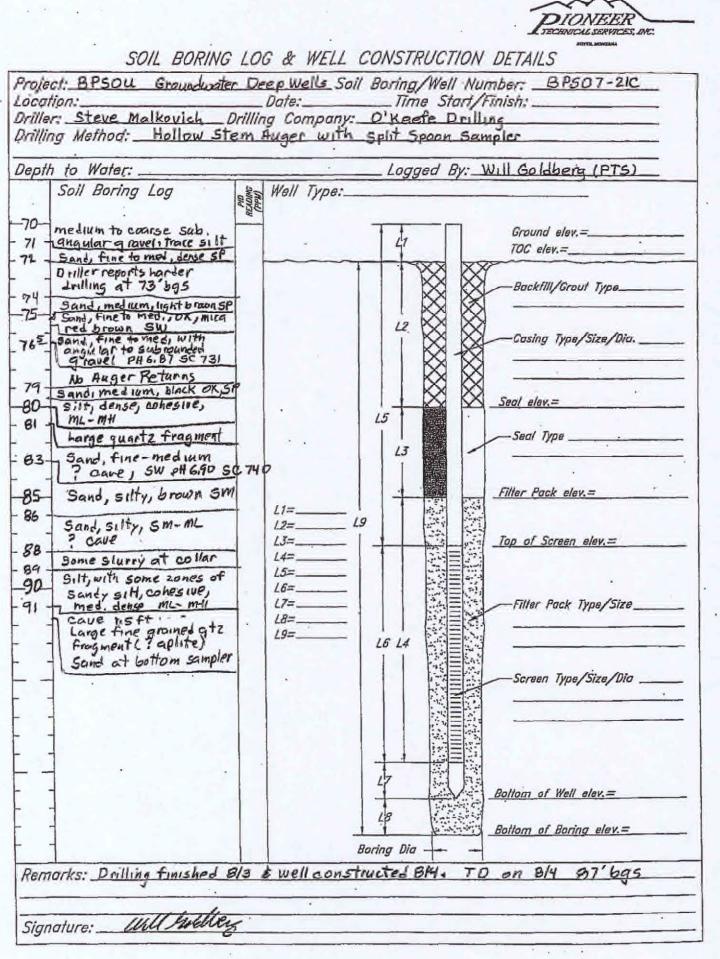
M: 257404

PIONEER TECHNOCUL SERVICES, DVC. 2/3

SOIL BORING LOG & WELL CONSTRUCTION DETAILS

Project: BPSOU Groundwater Deep Wells Soil Baring/Well Number: BPSD7-21C Location: _____ Date: ____ Time Start/Finish: _____ Driller: Steve Malkovich Drilling Company: O'Keete Drilling Drilling Method: Hallow Stem Auger with Split Spean Sampler





313.

Buckley, Luke

From: Sent: To: Cc: Subject: Attachments: Smith, Garrett Tuesday, August 24, 2010 3:51 PM Buckley, Luke Tucci, Nicholas New Well Logs BPS New Well Logs.pdf

Hi Luke-

I have some new well logs that need to be entered into GWIC (see attached pdf). I have included the GWIC numbers below, as well as the total depth, screen interval, and the elevations are converted to NGVD29 (since they're NAVD88 on the logs). Thanks

Garrett

		NGVD29			
Well Name	GWIC ID	TOC Elev	Ground Elev	TD (ft)	Screen Int. (ft)
AMC-24C	255974	5450.417	5448.47	83.5	69-79
AMW-13C BPS07-	255975	5449.958	5448.338	84	60-70
21C	257404	5452.471	5452.801	87	65-80
BPS07-24	257403	5451.721	5450.331	71	58-68

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Site Name: ARCO * AMW-11 GWIC Id: 161962

Section 1: Well Owner(s)

1) ARCO (MAIL) N/A BUTTE MT 59701 [09/14/1993]

Section 2: Location

Township Range		e Section		Quarter Sections			
03N	08W	24	9	SE¼ SE¼ NW¼ SE¼			
	County				Geoco	de	
SILVER BOW							
Latitude		Longitude		Geome	ethod	Datum	
45.99403788	31 11	2.5351292	29	SUR-	GPS	NAD83	
Ground Su	Irface Alti	tude	Metho	od D	atum	Date	
54	49.81	:	SUR-G	PS		3/9/2005	
Measuring I	ude M	ethod	Datum	n Dat	e Applies		
544	45.14				7/	30/2004	
Addition			ock		L	ot	

Section 3: Proposed Use of Water

MONITORING (1)

3.5

Section 4: Type of Work

Drilling Method: HOLLOW STEM AUGER Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Tuesday, September 14, 1993

Section 6: Well Construction Details Borehole dimensions

FIOU	10	լե	Jiamete	*1						
0	15.	.5		2						
Casin	g									
					Wall		Pres	sure		
From	T	o	Diame	ter	Thic	kness	Rati	ng	Joint	Туре
-2	1	4	2							PVC
Comp	Completion (Perf/Screen)									
				# of		Size of				
From	То	Di	ameter	Oper	nings	Opening	sDe	scriptio	n	
4	14	2				0.010 IN		SCREEN-CONTINUOUS		
-		Ĺ				0.010 11	PV	C		
Annul	ar	Sp	ace (Se	al/Gro	out/Pa	acker)				
								Cont.		
From	То	0	Description					Fed?		
0	3	E	BENTONITE							
3	3.5	; ľ	100 MESH SILICA SAND							

15.5 16/30 COLORADO SILICA SAND

Other Options

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Section 7: Well Test Data

Total Depth: 14 Static Water Level: 5.54 Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log

Geologic Source

111SNGR - SAND AND GRAVEL (HOLOCENE)

_		
From	То	Description
0	1.2	SANDY SILT - DARK BROWN (10YR 4/3) 75% NONPLASTIC FINES 25% FINE TO COARSE ANGULAR SAND SOFT SLIGHTLY MOIST TO MOIST FILL
1.2	1.8	SILTY CLAY - GRAYISH BROWN (10YR 5/2) 100% MODERATELY PLASTIC FINES SOFT MOIST TO WET MODERATELY OXIDIZED - FILL
1.8	2	NO RECOVERY
2	4	NO RECOVERY - OUTSIDE OF SPOON APPEARS TO BE SMEARED WITH CLAY
4	4.8	SANDY SILT - DARK BROWN (10YR 4/3) 75% NONPLASTIC FINES 25% FINE TO COARSE ANGULAR SAND SOFT MOIST TO WET - FILL?
4.8	5.9	CLAY - VERY DARK GRAY (10YR 3/1) 95% MODERATELY PLASTIC CLAY 5% FINE SAND ABUNDANT ORGANICS ALLUVIUM?
5.9	6	SILT - GRAY (10YR 5/1) 95% NONPLASTIC FINES 5% FINE ANGULAR SAND SOFT WET ABUNDANT ORGANICS ALLUVIUM OR FILL?
6	6.8	SAND - REDDISH BROWN 10% FINES 30% MEDIUM SUBANGULAR SAND 30% COARSE SUBANGULAR SAND WELL GRADED POORLY SORTED LOOSE WET FILL?
6.8	7.5	SILT AND SLAG - DARK GRAY (10YR 4/1) 50% NONPLASTIC FINES 50% BROKEN SLAG FILL
7.5	8	NO RECOVERY
8	9	SILTY SAND - DARK GRAY (10YR 4/1) WITH REDDISH MOTTLING 25% FINES 40% FINE SUBANGULAR SAND 15% MEDIUM SUBROUND SAND 20% COARSE SUBROUND SAND WELL GRADED POORLY SORTED LOOSE WET - ALLUVIUM?
9	12	NO RECOVERY
12	12.3	SILTY SAND - DARK GRAYISH BROWN (10YR 5/2) 20% FINES 60% FINE ANGULAR SAND 10% MEDIUM SUBANGULAR SAND 10% COARSE SUBROUND SAND POORLY SORTED

			MODERATELY TO POORLY GRADED LOOSE WET - ALLUVIUM					
1	2.3	14	NO RECOVERY					
Dr	Driller Certification							

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: Company: OKEEFE DRILLING CO License No: -Date 9/14/1993 Completed:

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Other Options

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Site Name: ATLANTIC RICHFIEL GWIC Id: 248566	D * BPS07-16A		Section 7: Well Test Data				
Section 1: Well Owner(s) 1) ATLANTIC RICHFIELD (MAIL) 317 ANACONDA RD BUTTE MT 59701 [06/17/2008]			Total Depth: 20 Static Water Level: 7.5 Water Temperature: Air Test *				
Section 2: Location					drill stem set at <u>20</u> feet for _ hours. /ery _ hours.		
	tion Quarter S				ter level _ feet.		
	9 SW1/4				er level _ feet.		
County SILVER BOW	Geod	code					
Latitude Longitud	e Geomethod	d Datum	* Durin	a tha w	vell test the discharge rate shall be as uniform as		
45.992065694 112.525227		NAD83			s rate may or may not be the sustainable yield of the well.		
Ground Surface Altitude		atum Date			ield does not include the reservoir of the well casing.		
Addition E	llock	Lot	Sectio	n 8: Re	emarks		
			Sectio	n 9: W	'ell Log		
Section 3: Proposed Use of Wate	r		Geologic Source				
MONITORING (1)				Unassigned			
Section 4: Type of Work			From		Description		
Drilling Method: ROTARY			0	(NO RETURNS		
Status: NEW WELL			7				
			10	20	COARSE SAND		
Section 5: Well Completion Date							
Date well completed: Thursday, June 1	9, 2008						
Section 6: Well Construction Det	aile						
Borehole dimensions							
From To Diameter							
0 24 7							
Casing							
Wall Pres							
From To Diameter Thickness Ratin	•	Туре					
-2 10 2 0.154	FLUSH THREAD	PVC-SDR 17	I				
Completion (Perf/Screen) # of Size of	1		Driller	Cortifi	instign		
From To Diameter Openings Openin	as Description		-		prmed and reported in this well log is in compliance with		
		OUS-			well construction standards. This report is true to the best		
10 20 2 0.020 IN	STAINLESS		of my k				
Annular Space (Seal/Grout/Packer)				Na	ame: CLAY PARSONS		
Cont.				Comp	any: PARSONS DRILLING		
From To Description Fed?			License No: MWC-362				
0 8 BENTOINTE					▶ No: MWC-362 eted: 6/19/2008		

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: ATLANTIC RICHFIELD * BPS07-16B GWIC Id: 248565

Section 1: Well Owner(s)

1) ATLANTIC RICHFIELD (MAIL) 317 ANACONDA RD BUTTE MT 59701 [06/16/2008]

Section 2: Location

Township Range		Section	Quarter Sections			
03N	07W	19	5	SW¼ SW1⁄4	SW1⁄4	
	County			Geocode		
SILVER BOW						
Latitude	L	ongitude	Geom	ethod	Datum	
45.992109077	112	.525228459	SUR-	GPS	NAD83	
Ground S	urface Altit	Method	Datum	Date		

Block

Section 3: Proposed Use of Water

MONITORING (1)

Addition

Section 4: Type of Work

Drilling Method: ROTARY Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Monday, June 16, 2008

Section 6: Well Construction Details

Borehole dimensions									
From	То	Diameter							
0	40	7							
Casin	g		_						
			Wall		Pressure				
From	То	Diameter	Thic	kness	Rating	Joint	Туре		
-2	30	2	0.15	4		FLUSH THREAD	PVC-SDR 17		
Comp	leti	on (Perf/S	cree	n)					
			# of		Size of				
From	То	Diameter	Ope	nings	Openings	Description			
30	40	2			0.020 IN	SCREEN-CONTI	NUOUS-PVC		
Annul	ar S	Space (Se	al/Gr	out/Pa	icker)				
				Cont.					
From	То	Descripti	on	Fed?					
-2	28	BRNTON	TE						
28		SILICA SA							

Section 7: Well Test Data

Total Depth: 40 Static Water Level: 7.15 Water Temperature:

Air Test *

<u>5</u> gpm with drill stem set at <u>40</u> feet for _ hours. Time of recovery _ hours. Recovery water level _ feet. Pumping water level _ feet.

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log Geologic Source

Unassigned

Lot

Unassi	gneu	
From	То	Description
0	10	NO RETURN
10		COARSE AND FINE SAND
15	20	FINE GRAVEL AND SAND
20		FINE GRAVEL AND SAND
30		SANDY SILT
35	40	FINE GRAVEL AND FINE SAND

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date Completed: 6/16/2008

Page 1 of 1

Other Options

Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: BUTTE PRIORITY SOILS * BPS07-24 GWIC Id: 257403

Section 1: Well Owner(s)

1) BUTTE PRIORITY SOILS OPERABLE UNIT (MAIL) N/A BUTTE MT N/A [No Date]

Section 2: Location

Township 03N	Range 07W	Section 19	Quarter Sections		
	County	Geocode			
SILVER BOW					
Latitude	Latitude Longitude				Datum
45.995811629	45.995811629 112.526570706				NAD83
Ground S	Surface Altitu	de	Method	Datum	Date
5	454.54				
Addition		Block		Lot	

Section 3: Proposed Use of Water

MONITORING (1)

Section 4: Type of Work

Drilling Method: HOLLOW STEM AUGER WITH SPLIT SPOON SAMPLER Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Thursday, August 05, 2010

Section 6: Well Construction Details

Borehole dimensions

From To Diameter

0/1 0

Casing

					Wall			Pressure		
From	То)	Diame	eter	Thickness		Rating		Joint	Туре
-1.4	59	.4	2							PVC
Completion (Perf/Screen)										
				# of	# of Size of		Γ			
From	То	Dia	meter	Openir	ngs	Openings	D	escription		
59.4	69.4	2			20 SCREEN-CONTINUOUS				US-PVC	
Annular Space (Seal/Grout/Packer)										
								Cont.		
_		I _								

From	То	Description	Fed?
0	2	CONCRETE	Ν
2	54.7	BENTONITE GROUT	Ν
54.7	71	COLORADO SILICA SAND / 10-20	N

<u>View sc</u>

Section 7: Well Test Data

Total Depth: 71 Static Water Level: 6 Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log

Geologic Source

Unassigned From To Description WATER KNIFE - FILL SOIL, ROCK, CONCRETE, WOOD, 0 8.5 ASSORTED DEBRIS. PH 6.16, SC 2024, WL 6' BGS ORGANIC CLAY, COHESIVE, WET BLACK SANDY CLAY, 10.5 8.5 COHESIVE GREEN ABUNDANT MICA 10.5 13.5 NO AUGER RETURNS SAND, SILTY, WET, BLACK SIN SAND WITH SILT, SP-SM 13.5 15 LIGHT BROWN 15 18.5 PH 6.8, SC 916. NO AUGER RETURNS CLAY WITH SOME SAND, COHESIVE BLACK CH-, 0.1 18.5 20.5 FOOT SILTY SAND, HIGHLY OXIDIZED, NO PYRITE, MICA, RED BROWN 20.5 23.5 PH 6.41, SC 847, NO AUGER RETURNS SPT 1.4' RECOVERY, VERY LOOSE SAND - PROBABLE 23.5 24.5 HEAVE 0.1' SILTY SAND IN SITU RECOVERED 24.5 28.5 NO AUGER RETURNS SPT REFUSAL AT 30.2', 1.5' RECOVERY. SAND WITH 29 BROKEN GRAVEL, SP 28.5

	2.10112.1 0.31122, 0.
33.5	PH 6.47, SC 960.6. NO AUGER RETURNS
33.8	SPT SAMPLE 24" RECOVERY 1.7' HEAVE SAND SW, MED- COARSE GRAVEL, BROKEN INTACT WELL-ROUNDED, GP. PH 6.3, SC 1634
38.3	NO AUGER RETURNS
39	SAND, SILTY, OXIDIZED SM
	33.8 38.3

39 39 CLAY, DENSE, COHESIVE, GRAY CH-CL

Driller Certification

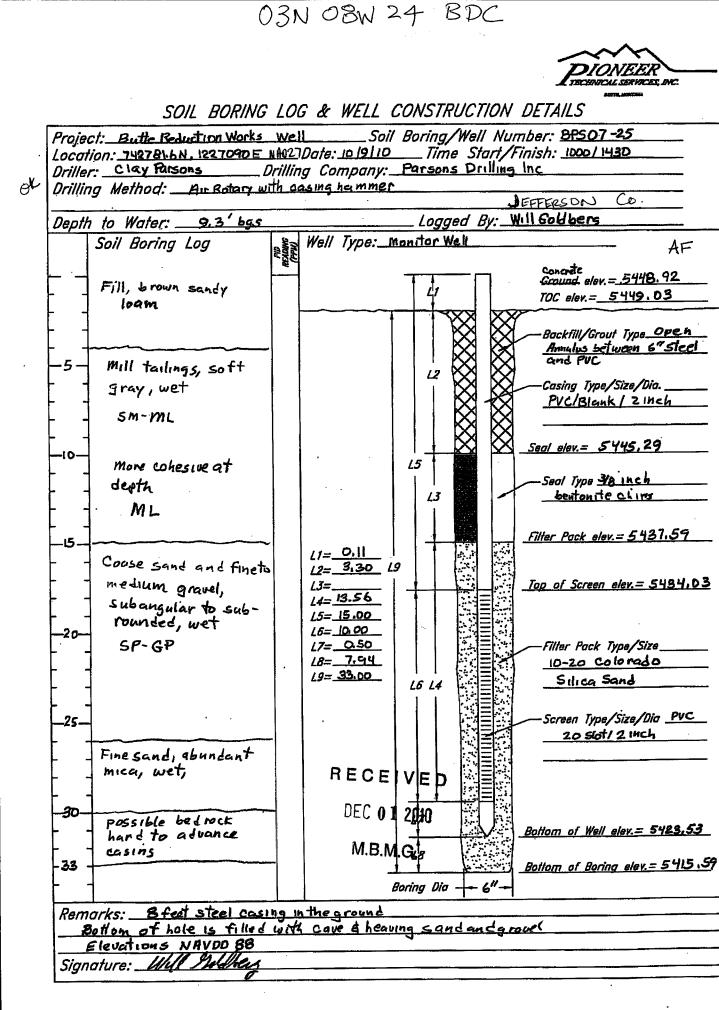
All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: STEVE MALKOVICH Company: OKEEFE DRILLING CO License No: MWC-380 Date Completed: 8/5/2010

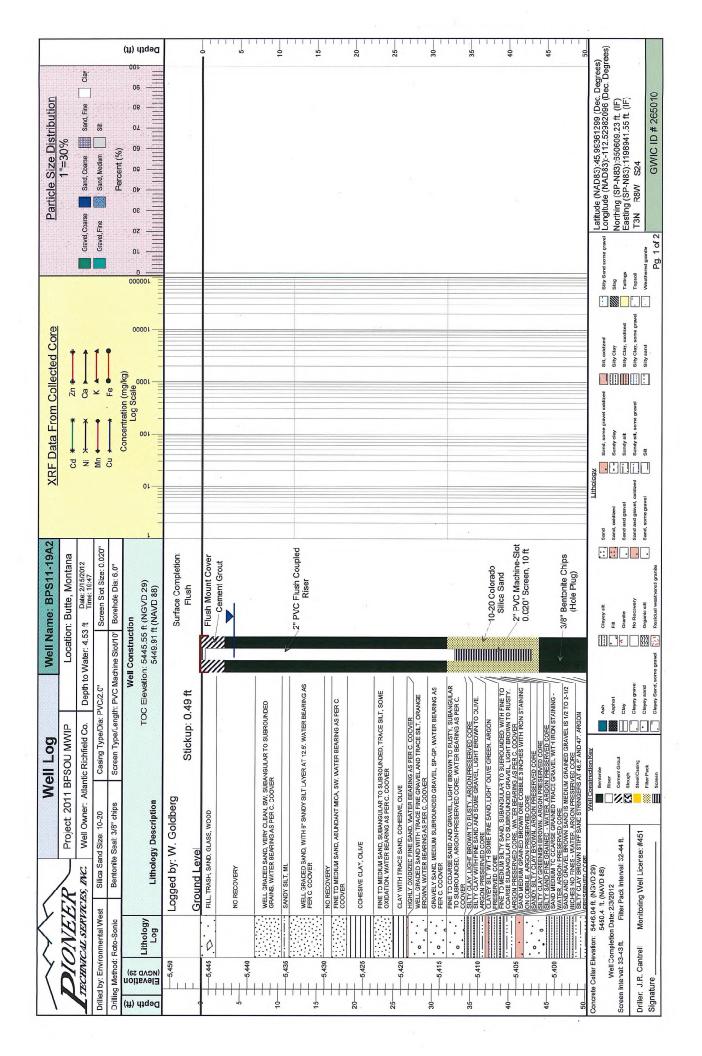
Other Options

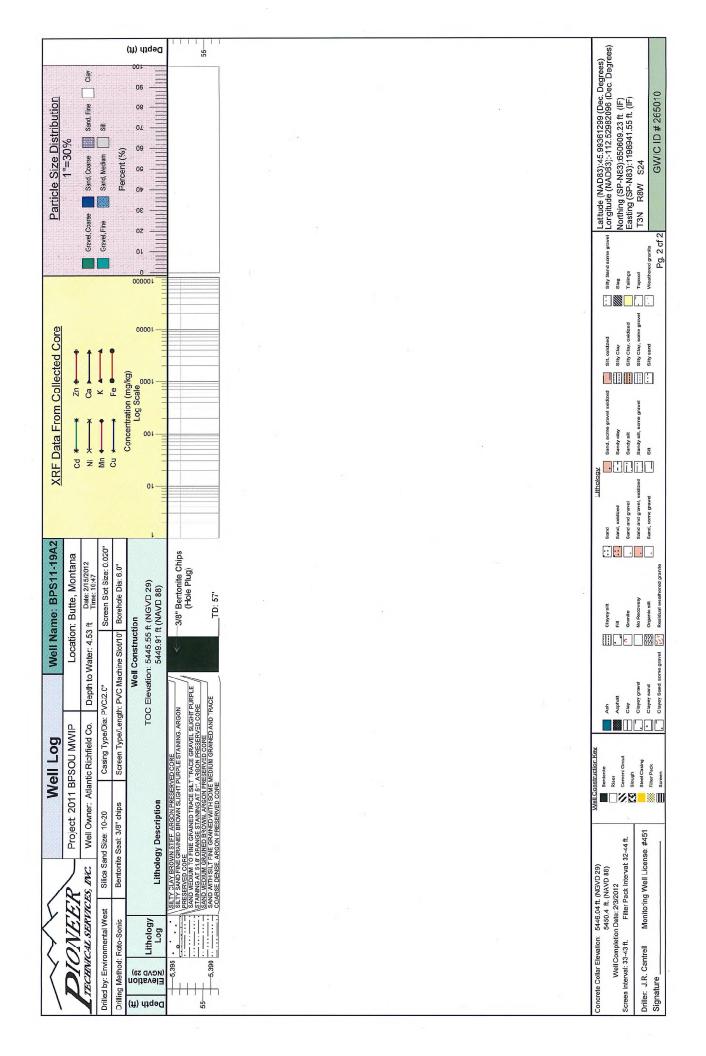
Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site View scanned well log (8/27/2010 1:18:35 PM)

Site Name: BUTTE PRIORITY SOILS						
GWIC Id: 2						
Additional	Lithology	Records				
From	То	Description				
39	40	BROKEN LARGE GRAVEL				
40	43.5	PH 6.38, SC 1619 NO AUGER RETURNS				
43.5	44	SPT SAMPLE 0.4' HEAVE SAND, ANGULAR, STRONG, OXIDATION, RED BROWN				
44	44.5	SILT, SANDY, DENSE, NON-COHESIVE, ML				
44.5	48.5	PH 6.26, SC 1850, NO AUGER RETURNS				
48.5	50	LARGE SPT SAMPLE 0.8' CAVE, 1.2' NATIVE SOIL SILT WITH SAND, COHESIVE				
50	53.5	PH 6.36, SC 1719, NO AUGER RETURNS				
53.5	56.5	LARGE SPT AND SMALL SPT. SILT, SANDY, DENSE, COHESIVE, DRY IN CENTER, BROKEN, ML				
56.5	58.5	PH 6.36, SC 1650, NO AUGER RETURNS				
58.5	59.5	FINE SAND, SOME SILT, LOOSE SP				
59.5	60.5	SAND, SOME SILT, TRACE GRAVEL, DENSE, LIGHT BROWN, SW				
60.5	61.5	FINE SAND TO SILTY SAND, DENSE NON-COHESIVE, ML - SM				
61.5	63.5	@58.5, PH 6.37, SC 2025, NO AUGER RETURNS				
63.5	64	SAND, SILTY, MED DENSE, SM				
64	64.5	SAND WITH GRAVEL, SOME SILT, VERY DENSE SP				
64.5	65.6	SAND, SILTY TO SILT, SANDY DENSE, COHESIVE BROWN				
65.6	68.5	PH 6.5, SC 1845 @65.6' NO AUGER RETURNS				
68.5	69.6	FINE SAND WITH SILT, SM				
69.6	70.5	SILT AND FINE SAND, SLIGHTLY COHESIVE, MED DENSE ABUNDANT MICA, ML				
70.5	71	PH 6.44, SC 2006 @68.5' BGS. SAND, SILTY, DENSE, TRACE FINE GRAVEL, SUB ROUNDED SM-SP				
71	73.5	NO AUGER RETURNS				



M: 259208







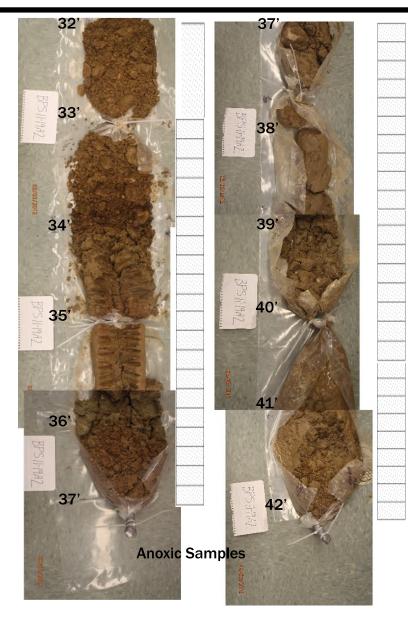
No Core Recovery 2' to 7'



SCREEN WITH SAND PACK

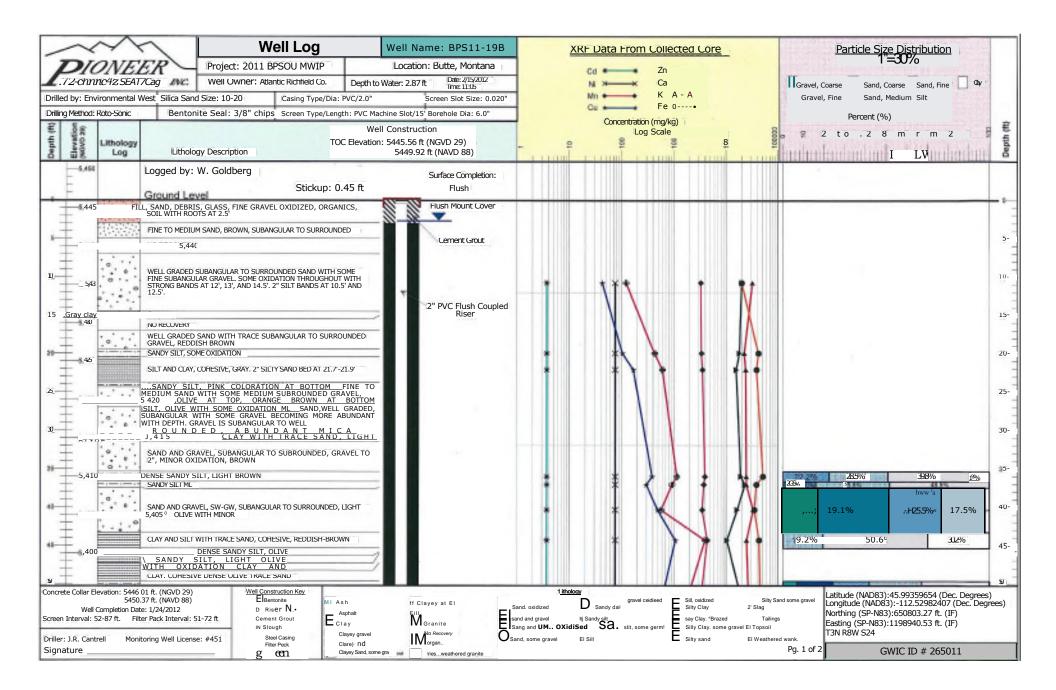






Anoxic Samples Collected From 42' to 57' No Photo Taken





MONTANA WELL LOG REPORT	Other Options			
This well log reports the activities of a licensed Montana well driller, s the official record of work done within the borehole and casing, and d the amount of water encountered. This report is compiled electronical contents of the Ground Water Information Center (GWIC) database f Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.	describes Plot this site in State Library Digital Atla ally from the Plot this site in Google Map			
	View scanned published report (9/20/2011 7:42:29 AN			
Site Name: MBMG MONITOR WELL * BT-98-01 GWIC ld: 171295	Section 7: Well Test Data			
Section 1: Well Owner(s) 1) MONTANA BUREAU OF MINES AND GEOLOGY (MAIL) N/A N/A N/A N/A [08/11/1999]	Total Depth: 25 Static Water Level: Water Temperature:			
	* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the we			
Section 2: Location Township Range Section Quarter Sections	Sustainable yield does not include the reservoir of the well casing.			
NormalizeSectionGuarter Sections03N07W19SE¼ SW¼ SE¼ SW¼CountyGeocode	Section 8: Remarks 4" PVC INSIDE 6" STEEL CONDUCTOR WITH LOCKING LID			
SILVER BOW Latitude Longitude Geomethod Datum 45.989659995 112.522459755 SUR-GPS NAD83 Ground Surface Altitude Method Datum Date 5445.00 CUD CDS NOVD20 5/2/2010	Section 9: Well Log Geologic Source			
5445.99 SUR-GPS NGVD29 5/3/2010 Measuring Point Altitude Method Datum Date Applies	From To Description			
5457.1 8/11/1999 1:05:00 PM				
Addition Block Lot	5 7 BLACK SILT AND CLAY WITH ORGANIC DEBRIS 7 8 GRAVEL ROUGH DRILLING			
Section 3: Proposed Use of Water MONITORING (1) Section 4: Type of Work Drilling Method: Status: NEW WELL	8 10 BLACK SILT AND CLAY WITH ORGANIC DEBRIS 10 25 SILT AND CLAY			
Section 5: Well Completion Date				
Date well completed: Monday, October 19, 1998				
Section 6: Well Construction Details				
Section 6: Well Construction Details Borehole dimensions				
From To Diameter 0 25 10 Casing Wall Pressure	Driller Certification All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the be of my knowledge.			
From To Diameter Thickness Rating Joint Type 0 25 4 PVC-SCHED 40 PVC-SCHED 40	Company: License No: -			
Completion (Perf/Screen) # of Size of From To Diameter Openings Description 15 25 4 20 SLOT SCREEN-CONTINUOUS-PVC Annular Space (Seal/Grout/Packer) Cont. From To Description Fed? 0 44 PENTONITE CUURS	Date Completed: 10/19/1998			
9 14 BENTONITE CHIPS 14 25 10-20 SILICA SAND				

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: ATLANTIC RICHFIELD * BT-98-02B GWIC Id: 240865

Section 1: Well Owner(s)

1) ATLANTIC RICHFIELD (MAIL) 317 ANACONDA RD BUTTE MT 59701 [12/13/2007]

Section 2: Location

Township	Range	Section	Quarter Sections			
03N	07W	19	1	NW1⁄4 SW1⁄4		
(County			Geocode		
SILVER BOW						
Latitude	Lo	ongitude	Geom	ethod	Datum	
45.993388706	112.	525103946	SUR-	GPS	NAD83	
Ground Su	Irface Altitu	ıde	Method	Datum	Date	

Block

Section 3: Proposed Use of Water

MONITORING (1)

Addition

Section 4: Type of Work

Drilling Method: ROTARY Status: NEW WELL

Section 5: Well Completion Date

Date well completed: Thursday, December 13, 2007

Section 6: Well Construction Details

Borehole dimensions From To Diameter										
Casing										
From	To Diameter			-		Pressure Rating		Joint	Туре	
0	29.5	5 2	0.	.154				FLUSH THREAD	PVC	
Comp	Completion (Perf/Screen)									
From	то 🛛)iameter	# of Oper	nings	Size Ope	-	Desc	cription		
29.5	39 2				0.020) IN	SCR	EEN-CONTINUO	US-PVC	
Annul	Annular Space (Seal/Grout/Packer)									
From	_	Descrip BENTOI		Con Fed	-					

-			
29.5	45	SILICA SAND	

Section 7: Well Test Data

Total Depth: 39 Static Water Level: 9.69 Water Temperature:

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log

Geologic Source

Unassigned

Lot

From	То	Description
0	14	WELL GRADED SAND, DAMP, TAN TO MOIST TO WET
14	18	FINE TO MEDIUM GRAVEL
18	20	COARSE SAND
20	30	CLEAN SAND AND FINE GRAVEL
30	40	SILTY SAND, SOME SILT
40	45	MEDIUM SAND CLEAN

Driller Certification

http://mbmggwic.mtech.edu/sqlserver/v11/reports/SiteSummary.asp?gwicid=240865&agency=mbmg&se... 2/23/2016

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: CLAY PARSONS Company: PARSONS DRILLING License No: MWC-362 Date Completed: 12/13/2007

Other Options

Return to menu Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Site Name: MBMG MONITOR * WELL BT-98-04 GWIC Id: 169068 DNRC Water Right:

Section 1: Well Owner(s)

Section 2: Location

Township	Range Section			Quarter Sections		
03N	07W	07W 30		NE¼ NW¼ NE¼ NE¼		
	County			Geocode		
SILVER BOW						
Latitude	Lon	gitude	Ge	omethod	Datum	
45.987726	112.	520054		MAP	NAD83	
Ground Su	Irface Altitu	de	Method	Datum	Date	
5				10/27/1998		
Addition		BI	Block Lot			

Section 3: Proposed Use of Water

MONITORING (1)

Section 4: Type of Work

Drilling Method: HOLLOW STEM AUGER Status: NEW WELL

Section 5: Well Completion Date

Date well completed: N/A

Section 6: Well Construction Details

Borehole dimensions

		_							
From	То	D	iameter						
0	15	Γ	10						
Casin	g								
				Wa	Wall Pr		ssure		
From	То	D	lameter	Th	Thickness		Rating		Туре
-2	15	4							PVC-SCHED40
Comp	leti	o	n (Perf/S	cre	en)				
	Г				# of		Size	of	
From	Т)	Diamete	er	Openin	gs	Openings		Description
10	15	5	4		Í		0.020		SCREEN
Annular Space (Seal/Grout/Packer)									
					Cont.				
From To Description Fed?									

From	10	Description	rea?
0	1	CEMENT	
1	8	??	
U I	9	BENTONITE	
9	15	10/20 SAND	

Section 7: Well Test Data

Total Depth: 15 Static Water Level: Water Temperature:

Unknown Test Method *

Yield _ gpm. Pumping water level _ feet. Time of recovery _ hours. Recovery water level _ feet.

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

Section 8: Remarks

Section 9: Well Log Geologic Source

110ALVM - ALLUVIUM (QUATERNARY)

From	То	Description
0	3	SOIL - BACKFILL
3	5	BLACK ORGANIC SOIL - CREOSOTE SMELL
5	7	BACKFILL
7	8	BLACK CLAY - PEAT
8	11	BROWN CLAY WITH SAND
11	15	TAN CLAY WITH SAND
	ĺ	

Driller Certification

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name:

Company:

License No: -

Date Completed:

Other Options

Return to menu <u>Plot this site in State Library Digital Atlas</u> <u>Plot this site in Google Maps</u> <u>View water quality for this site</u> <u>View scanned well log (5/25/2007 8:56:22 AM)</u>

	м	ONTANA WEL	L LOG REPORT		Other Options
This well los -		-		·	
			censed Montana we e borehole and cas		
			report is compiled e		
contents of the	Ground W	ater Informatio	on Center (GWIC)	database fo	or this site. View hydrograph for this site
			s responsibility and		View field visits for this site
accomplished					View water quality for this site
					View scanned well log (9/20/2011 7:41:33 AM
					View scanned published report (9/20/2011 7:41:42 AM
Site Name: ME		TOR WELL * I	BT-98-05		Section 7: Well Test Data
GWIC ld: 1712	88				Total Danth: 10
Section 1: Wel	l Owner(s)				Total Depth: 19 Static Water Level:
			GEOLOGY (MAIL)	Water Temperature:
N/A	BUREAU U	F MINES AND	GEOLOGI (IVIAIL	.)	
N/A N/A N/A [0	3/11/1999]				
	0,11,1000]				* During the well test the discharge rate shall be as uniform as
Section 2: Loc	ation				possible. This rate may or may not be the sustainable yield of the well
Township	Range	Section	Quarter Section	ons	Sustainable yield does not include the reservoir of the well casing.
03N	07W	19	SW1/4 SW1/4 SE1/4	SW1⁄4	
	County		Geocod		Section 8: Remarks
SILVER BOW	,				MONITOR WELL FOR BASEMENT FLOODING. 4" PVC INSIDE 6" STEEL
Latitude	L	ongitude	Geomethod	Datum	CONDUCTOR WITH LOCKING CAP DRILLED SUMMER 1998
45.98977324		2.522453857	SUR-GPS	NAD83	Section 9: Well Log
Ground Su	rface Altitud		hod Datum	Date	Geologic Source
54	446.1	SUR-	-GPS NGVD29	5/3/2010	110ALVM - ALLUVIUM (QUATERNARY)
Measuring Po	oint Altitude	Method D	atum Date A	pplies	
545	5.8		8/11/1999 1	:00:00 PM	
Addition		Block	Lo	ot	0 5 SANDY FILL
					5 20 BLACK SILT AND CLAY WITH ORGANIC MATERIAL
					20 25 SILTY MEDIUM TO COARSE SAND; HEAVING
Section 3: Pro		of Water			
MONITORING (1)				
Section 4: Typ	e of Work				
Drilling Method:					
Status: NEW WE	LL				
Section 5: Wel	l Completi	on Dato			
Date well comple	•		008		
	tea. i naay, i				
Section 6: Wel	I Construc	tion Details			
Borehole dimen					
From To Diame	ter				Driller Certification
0 25	10				
Casing					All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of the
	Wall	Pressure			of my knowledge.
From To Diam	eter Thickr	ness Rating	Joint Type		Name:
0 15 4			PVC-SCHE	D 40	
Completion (Per	f/Screen)				Company:
	# of	Size of			License No: -
From To Diame	ter Opening	s Openings De	scription		Date Completed: 11/6/1998
15 25 4		20 SLOT SC	REEN-CONTINUOU	S-PVC	
Annular Space (Seal/Grout/I				
`````````````````````````````````		Cont.			
From To Descri	ption	Fed?			
6 10 BENTO	ONITE CHIPS	3			
<u>n 1</u>					

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

#### Site Name: MBMG MONITOR * WELL BT-99-01 GWIC ld: 171289 **DNRC Water Right:**

# Section 1: Well Owner(s)

1) WILEY, ROBIN (MAIL) 1440 EVANS BUTTE MT N/A [08/11/1999]

## Section 2: Location

ation						
Township Range S			Quarter Sections			
07W	30	N	NW¼ NW¼ SW¼ NE¼			
County		Geocode				
Latitude			Geomethod	Datum		
15 1	112.51737791		SUR-GPS	NAD83		
rface Altitu	de M	ethod	Datum	Date		
5454.64			NGVD29	4/21/2010		
Measuring Point Altitude			n Date /	Applies		
5458.6			6/10/1999	2:45:00 PM		
Addition			Block Lot			
	Range 07W County 15 rface Altitu 54.64 bint Altitude	Range       Section         07W       30         County       Longitude         15       112.51737791         rface Altitude       Mage: Superstand State         54.64       SU         bint Altitude       Method         8.6       State	Range       Section         07W       30       N         County       Longitude         15       112.51737791         rface Altitude       Method         54.64       SUR-GPS         bint Altitude       Method         8.6       SUR	Range     Section     Quarter Sector       07W     30     NW¼ NW¼ SW       County     Geocord       15     112.51737791     SUR-GPS       rface Altitude     Method     Datum       54.64     SUR-GPS     NGVD29       bint Altitude     Method     Date       8.6     6/10/1999		

#### Section 3: Proposed Use of Water MONITORING (1)

Section 4: Type of Work

Drilling Method: Status: NEW WELL

# Section 5: Well Completion Date

Date well completed: Thursday, April 08, 1999

# Section 6: Well Construction Details

**Borehole dimensions** 

From To Diameter 10

0 12.5

(	Casin	g					
				Wall	Pressure		
	From	То	Diameter	Thickness	Rating	Joint	Туре

0	12.54	•			ŀ	PVC-SCHED40			
Completion (Perf/Screen)									
			# of	Size o	of				

			# OT	Size of						
From	То	Diameter	Openings	Openings	Description					
7.5	12.5	4		0.020	SCREEN					
Annula	Annular Space (Seal/Grout/Packer)									
	Cont									

From	То		Cont. Fed?	L
5.5	6.5	BENTONITE CHIPS		
6.5	12.5	10-20 SILICA SAND		

# Section 7: Well Test Data

Total Depth: 12.5 Static Water Level: Water Temperature:

# **Unknown Test Method ***

Yield _ gpm. Pumping water level _ feet. Time of recovery _ hours. Recovery water level _ feet.

* During the well test the discharge rate shall be as uniform as possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.

#### Section 8: Remarks

4" PVC INSIDE 6" STEEL WITH LOCKING CAP. MONITOR WELL FOR BASEMENT FLOODING.

#### Section 9: Well Log

#### **Geologic Source**

110ALVM - ALLUVIUM (QUATERNARY)

From		Description
0	1	SOIL
1	6	SANDY SILT
6	11.5	SILTY SAND
11.5	12.5	SILT

#### **Driller Certification**

All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.

Name: Company: License No: -Date Completed: 4/8/1999 Other Options

**Return to menu** Plot this site in State Library Digital Atlas Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site View scanned well log (5/25/2007 8:57:28 AM)

This well log reports the activities of a licensed Montana well driller, serves as the official record of work done within the borehole and casing, and describes the amount of water encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's responsibility and is NOT accomplished by the filing of this report.

Other Options **Return to menu** Plot this site in State Library Digital Atlas

Plot this site in Google Maps View hydrograph for this site View field visits for this site View water quality for this site

Site Name: FP98-1 GWIC Id: 249081				Section 7: Well Test Data
Section 1: Well Own 1) FP98-1 (MAIL) N/A	er(s)			Total Depth: Static Water Level: Water Temperature:
BUTTE MT 59701 [02	/09/2009]			* During the well test the discharge rate shall be as uniform as
Section 2: Location Township Range Section Quarter Sections		possible. This rate may or may not be the sustainable yield of the well. Sustainable yield does not include the reservoir of the well casing.		
Cour	ity	Geocode		Section 8: Remarks
SILVER BOW Latitude 45.995581741 Ground Surfac	Longitude 112.5446298 e Altitude	Geomethod SUR-GPS Method Datum	Datum NAD83 Date	Section 9: Well Log Geologic Source Unassigned Lithology Data
Addition	Block	Lot		There are no lithologic details assigned to this well. Driller Certification
Section 3: Proposed MONITORING (1)	Use of Water			All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge.
Section 4: Type of W Drilling Method: Status: NEW WELL	ork			Name: Company: License No: - Date Completed: 2/9/2009

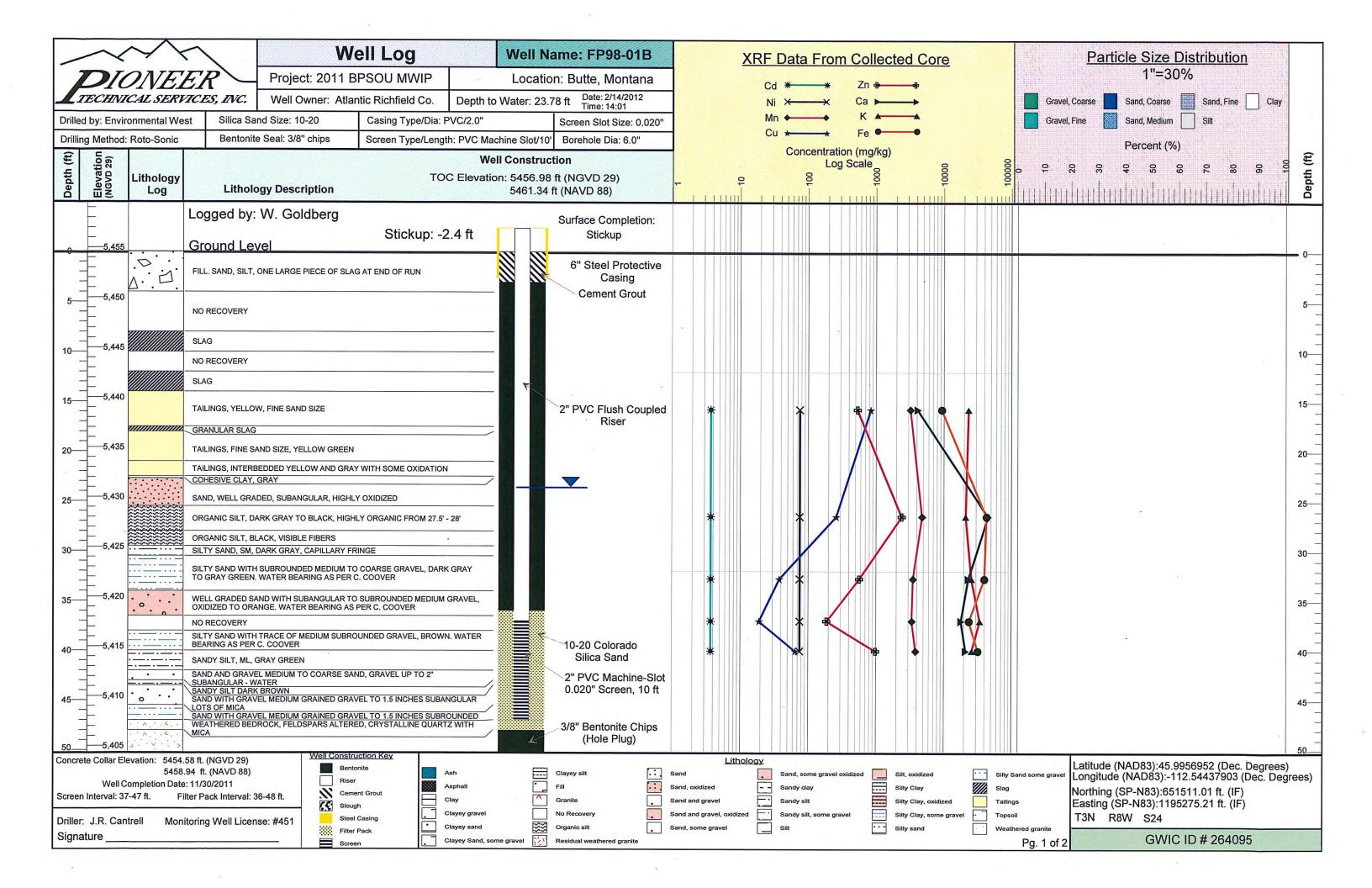
## Section 5: Well Completion Date

Date well completed: Monday, February 09, 2009

#### **Section 6: Well Construction Details**

There are no borehole dimensions assigned to this well. There are no casing strings assigned to this well. There are no completion records assigned to this well. Annular Space (Seal/Grout/Packer)

There are no annular space records assigned to this well.



-	$\sim$	$\sim \sim$	$\langle$	W	ell Log		Well Na	ame: FP98-01B	X	RF Data F	rom Coll	ected C	ore		
<b>D</b> IONEER		Project: 2011 BPSOU MWIP			Locatio	n: Butte, Montana	Cd <del>* *</del> Zn <del>a a</del>								
		CAL SERVI		Well Owner: Atla	ntic Richfield Co.	Depth to \	Water: 23.7	78 ft Date: 2/14/2012 Time: 14:01		Ni ×	🗙 Ca 🕨				
Drilled	d by: Envir	ronmental Wes	t Silica Sa	nd Size: 10-20	Casing Type/Dia: F	PVC/2.0"		Screen Slot Size: 0.020"		Mn +	→ K 4	· · · · ·			
Drillin	Drilling Method: Roto-Sonic Bentonite		e Seal: 3/8" chips	Screen Type/Lengt	een Type/Length: PVC Machine Slot/10' Borehole Dia: 6.0"			Cu <b>* Fe</b> Fe							
Depth (ft)	Elevation (NGVD 29)	Lithology Log	Litholo	ogy Description	то			tion ft (NGVD 29) ft (NAVD 88)	L	6	Log Scale		10000	1 1 1	100000
  55 	5,400 5		WEATHERED BED PREDOMINANTLY	ROCK, LIGHT GRAY, CORI QUARTZ WITH TRACE MIC	E SAMPLE SANDY, CA		~	3/8" Bentonite Chips (Hole Plug) TD: 57'							

Concrete Collar Elevation: 5454.58 ft. (NGVD 29)	Vell Construction Key			Lithold	DâX		
5458.94 ft. (NAVD 88)	Bentonite	Ash	Clayey silt	Sand	Sand, some gravel oxidized	Silt, oxidized	Silty S
Well Completion Date: 11/30/2011	Riser Cement Grout	Asphalt	Fill .	Sand, oxidized	Sandy clay	Silty Clay	Slag
Screen Interval: 37-47 ft. Filter Pack Interval: 36-48 ft.	Slough	Clay	Granite	Sand and gravel	Sandy silt	Silty Clay, oxidized	Tailing
Driller: J.R. Cantrell Monitoring Well License: #451	Steel Casing	Clayey gravel	No Recovery	Sand and gravel, oxidized	Sandy silt, some gravel	Silty Clay, some gravel	· Topso
	Filter Pack	Clayey sand	Organic silt	<ul> <li>Sand, some gravel</li> </ul>	Silt	··- Silty sand	· · Weath
Signature	Screen	Clayey Sand, some gravel	Residual weathered granite				

	Particla Siza Distribution	7
	Particle Size Distribution 1"=30%	
Gra	avel, Coarse Sand, Coarse Sand, Fine Clay	
Gra	avel, Fine Sand, Medium Silt	
	Percent (%)	_
10 0	20 30 50 50 50 50 50 50 50 50 50 50 50 50 50	ueptn (m)
		neb
		_
		_
	55	
		_
	×	
	Latitude (NAD83):45.9956952 (Dec. Degrees)	_
y Sand some grav	Longitude (IN 1200). 112.01101000 (Dec. Degreet	5)
ings	Northing (SP-N83):651511.01 ft. (IF) Easting (SP-N83):1195275.21 ft. (IF)	
soil athered granite	T3N R8W S24	
Pg. 2 of	GWIC ID # 264095	20



FP98-IB

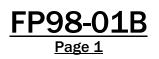
No Core Recovery 10' to 12'

No Core Recovery 4' to 8'

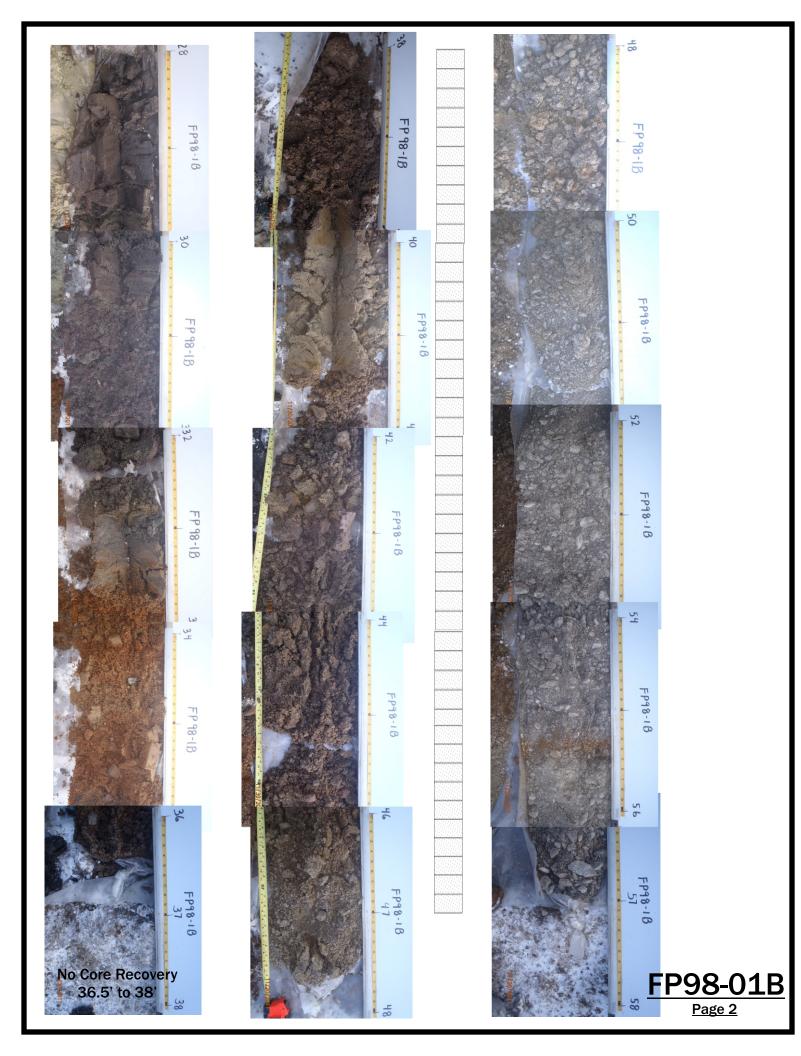




SCREEN WITH SAND PACK







Butte	3NOBW24 DBB SILVER BOW
·	TEST HOLE LOG 086420
	Hole Name State: <u>Montana</u> County: <u>Silver Bow</u> Project: <u>SBC CERCLA</u> or Number: <u>AI-GS-GW-29S</u>
	Legal Descriptive Location: T <u>3N</u> R <u>8W</u> Sec <u>24</u> Tract <u>DBB</u> Location: <u>70'N of MSD: 100'E of RR bridge over MSD</u>
	Recorded       Hole Completed:       Drilling         By:       ME       Time:       1530       Date:       07/07/89       Time:       Date:       07/08/89       Driller:       Butch       Company:       CNI
	Drill Drilling Pilot Hole Reamed Hole Method: <u>Auger</u> Fluids Used: <u>N/A</u> Diameter: <u>9</u> " Diameter: <u>N/A</u>
	Total Depth Total Depth Diameter and Drilled: <u>13.5'</u> Reamed: <u>N/A</u> Cased Below G.S.: <u>13'</u> Type of Casing: <u>2"</u> Flush Threaded PVC
	Weight or Interval Perforated Target Packer Type and Gage of Casing: <u>Sch. 40</u> or Screened Below G.S.: <u>8.0-13.0'</u> Aquifer: <u>Alluvium</u> Depth Below G.S.: <u>N/A</u>
Well Well Wate Mate E-Lo Stat	Screened by pulling casing Field saw cut Hacksaw Mechanical slots (size) Other (specify) Factory .02
Meas Desc	uring Point MP Height Above (+/-) ription/Elevation· <u>Top of steel (N side) 5443.26'</u> or Below G.S.: <u>+ 2,29'</u>
Comp	Annulus letion Description: <u>10-20 Colorado Silica Sand 6,5-13,5'; 1/4" Bentonite pellets 5,5-6,5'; Pure</u>
<u>Go</u> Remai	ld grout 0-5.5'; concrete with locked steel well head protector.
<u> </u>	
	75 7 Minor clay, silty sand, Dark gray. Water at 6',
	13.5 Minor clayey, silty, sandy, cobbley fill; Dark gray fines; <200 ~ 30%

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# **PA** Mil2615+

# 03N 07W 19 CB

O3N C	DTW 19 CBBA
MF-8	CALIFORNIA & SILVER BOW CREEK 4700
	1100
0-3	FILL, SANDY
3-5.5	ORGANIC CLAY
5.5-6.5	SAND, SATURATED
6.5-8	SAND, SATURATED SILTY CLAY, SATURATED
8-13	WATER, CLAY (ORGANIC)
13-18	SAND, GRAVEL (1")
TD-14 '	9-14' PERPORATED
OSN AT	. 10
MF-9	W 19 CABB
	11/02
0-3 .	SAND, GRAVEL 4692
3-5	SILTY CLAY
5-8	SAND
8-13	SAND, WATER
13-18	DECOMPOSED GRANITE
TD-16'	11-16' PERFORATED
03N 07	TW 19 CB
MF-10	4695
	FILL, SILT & SAND
3-6	SAND
	SAND
8-13	SAND, SATURATED, 12' HARD DRILLING
13-16	SAND, SATURATED, 16' SOFT
16-18	CLAY
18-23	CLAY, SAND
	12-17' PERFORATED
A3., 07,	N 19 BOCD

03N 07W 19 BOCD HF-11 4687

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0-3 FILL MATERIAL (BLACK DIRT) 3-8 ORGANIC MATERIAL (PEAT) 8-13 CLAY, SATURATED, 1' OUT OF PEAT 13-18 SAND

TD-15.5' 10.5-15.5' PERFORATED

Montana's Ground-Water Information Center (	GWIC)	Site Report	V.11.2016
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Page 1 of 1 MONTANA WELL LOG REPORT Other Options This well log reports the activities of a licensed Montana well driller, serves as the official **Return to menu** record of work done within the borehole and casing, and describes the amount of water Plot this site in State Library Digital Atlas Plot this site in Google Maps encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's View hydrograph for this site responsibility and is NOT accomplished by the filing of this report. View field visits for this site View water quality for this site Site Name: MBMG MONITORING WELL * MT98-05 Section 7: Well Test Data GWIC Id: 261583 Total Depth: 13 Section 1: Well Owner(s) Static Water Level: Water Temperature: Section 2: Location Township Section **Quarter Sections** Range * During the well test the discharge rate shall be as uniform as 03N 07W 19 possible. This rate may or may not be the sustainable yield of the well. County Geocode Sustainable yield does not include the reservoir of the well casing. SILVER BOW Latitude Longitude Geomethod Datum Section 8: Remarks 45.989552 112.52254 NAV-GPS NAD83 **Ground Surface Altitude** Method Datum Date Section 9: Well Log **Geologic Source** Addition Block Lot Unassigned From To Description 0 10 BROWN-BLACK CLAY WITH MEDIUM SAND Section 3: Proposed Use of Water 10 12 BROWN WET CLAY WITH SAND There are no uses assigned to this well. 12 13 BLACK CLAY Section 4: Type of Work Drilling Method: Status: NEW WELL Section 5: Well Completion Date Date well completed: N/A Section 6: Well Construction Details There are no borehole dimensions assigned to this well. There are no casing strings assigned to this well. There are no completion records assigned to this well. Annular Space (Seal/Grout/Packer) There are no annular space records assigned to this well. **Driller Certification** All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: Company:

License No: -Date Completed:

Montana's Ground-Water Information Center (GWIC) | Site Report | V.11.2016 Page 1 of 1 MONTANA WELL LOG REPORT Other Options This well log reports the activities of a licensed Montana well driller, serves as the official **Return to menu** record of work done within the borehole and casing, and describes the amount of water Plot this site in State Library Digital Atlas Plot this site in Google Maps encountered. This report is compiled electronically from the contents of the Ground Water Information Center (GWIC) database for this site. Acquiring water rights is the well owner's View hydrograph for this site responsibility and is NOT accomplished by the filing of this report. View field visits for this site View water quality for this site Site Name: MT98-06 Section 7: Well Test Data GWIC Id: 260255 Total Depth: 13 Section 1: Well Owner(s) Static Water Level: Water Temperature: Section 2: Location Township Section **Quarter Sections** Range * During the well test the discharge rate shall be as uniform as 03N 07W 19 possible. This rate may or may not be the sustainable yield of the well. County Geocode Sustainable yield does not include the reservoir of the well casing. SILVER BOW Latitude Longitude Geomethod Datum Section 8: Remarks 45.989444 112.522563 NAV-GPS NAD83 **Ground Surface Altitude** Method Datum Date Section 9: Well Log Geologic Source Addition Block Lot Unassigned From To Description 0 **3 DARK BROWN SILTY CLAY** Section 3: Proposed Use of Water 3 11 LIGHT BROWN MEDIUM SAND WITH GRAVEL There are no uses assigned to this well. 11 13 TAN GRAVEL WITH CLAY Section 4: Type of Work Drilling Method: Status: NEW WELL Section 5: Well Completion Date Date well completed: N/A Section 6: Well Construction Details There are no borehole dimensions assigned to this well. There are no casing strings assigned to this well. There are no completion records assigned to this well. Annular Space (Seal/Grout/Packer) There are no annular space records assigned to this well. **Driller Certification** All work performed and reported in this well log is in compliance with the Montana well construction standards. This report is true to the best of my knowledge. Name: Company: License No: -

Date Completed: